

For KCC Use:
Effective Date: 6-17-07
District # _____
S/GA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

* API # *
CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 25, 2007
month day year

OPERATOR: License# 6569
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Contact Person: Jacob Porter
Phone: 620-793-5100
CONTRACTOR: License# 4958
Name: Mallard JV, Inc.

| Well Drilled For: | Well Class: | Type Equipment: |
|--|--------------------------------------|---|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Wildcat |
| <input type="checkbox"/> Seismic; # of Holes _____ | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Other _____ | | |

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East
65' N of _____ N/2 N/2 _____ NW NW Sec. 06 Twp. 22 S. R. 15 West
100 feet from N / S Line of Section
660 feet from E / W Line of Section
Is SECTION _____ Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Pawnee
Lease Name: Ford Well #: 1
Field Name: WC
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC, Arbuckle
Nearest Lease or unit boundary: 364' North
Ground Surface Elevation: -1990 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 100' 200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200' 220 min
Length of Conductor Pipe required: 0'
Projected Total Depth: 3950'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Oil & Gas Leases w/ pooling clauses attached

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

* WAS: API 15-151-22275-0000
IS: API 15-145-21557-0000

JUN 08 2007
CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: June 7, 2007 Signature of Operator or Agent: Jacob L Porter Title: Operations Manager

For KCC Use ONLY
* API # 15 - 145-21557-0000
Conductor pipe required None feet
Minimum surface pipe required 220 feet per Alt 1
Approved by: 6/12/07 / R 6-1307
This authorization expires: 12-12-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

19 22 15W

API #
CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 145-21557-0000
Operator: Carmen Schmitt Inc.
Lease: Ford
Well Number: 1
Field: WC

Location of Well: County: Pawnee
100 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 06 Twp. 22 S. R. 15 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

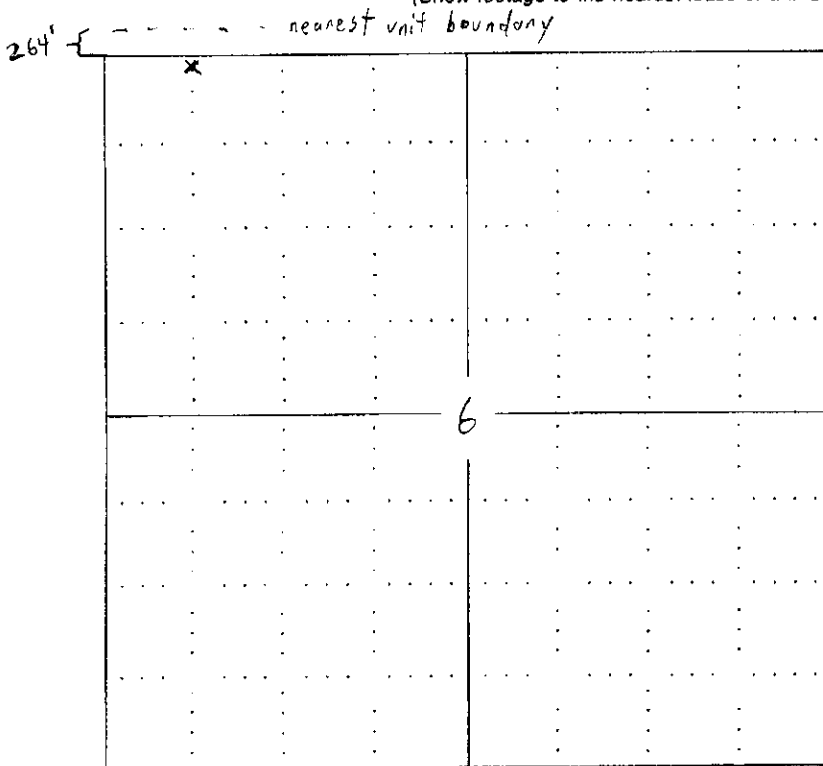
Section corner used: NE NW SE SW

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: 65' N of - N/2 N/2 - NW NW

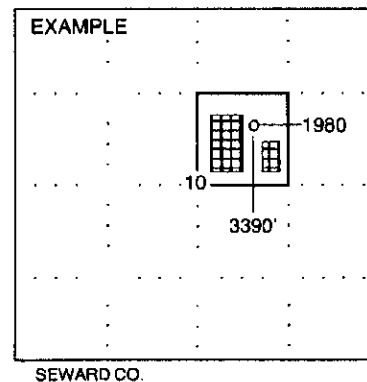
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

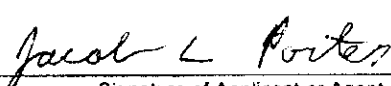
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDF-1
April 2004
Form must be Typed

Submit in Duplicate

**API #
CORRECTED**

| | | |
|--|---|--|
| Operator Name: Carmen Schmitt Inc. | | License Number: 6569 |
| Operator Address: PO Box 47, Great Bend, KS 67530 | | |
| Contact Person: Jacob Porter | | Phone Number: (620) 793 - 5100 |
| Lease Name & Well No.: Ford #1 | | Pit Location (QQQQ): N/2 N/2 NW NW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1500 (bbls) | Sec. 06 Twp. 22s R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 100 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section PAWNEE County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? natural clays and bentonite |
| Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. visual inspection <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION JUN 08 2007 CONSERVATION DIVISION WICHITA, KS</div> |
| Distance to nearest water well within one-mile of pit -3200 feet Depth of water well 60 feet | | Depth to shallowest fresh water 28 feet. Source of information: <input checked="" type="checkbox"/> measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 4 Abandonment procedure: Evaporate and backfill _____ Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <u>June 7, 2007</u> Date </div> <div style="text-align: center;">  Signature of Applicant or Agent </div> </div> | | |

15-145-21557-0000

| | | |
|------------------------------|----------------------|---|
| KCC OFFICE USE ONLY | | RFASAC |
| Date Received: <u>6/8/07</u> | Permit Number: _____ | Permit Date: <u>6/12/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202