

Permit Extension Request Received 6-14-07

For KCC Use: Effective Date: 1-13-07 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 1-19-07 month day year

OPERATOR: License# 32887 Name: Endeavor Energy Resources, LP Address: PO Box 40 City/State/Zip: Delaware, OK 74027 Contact Person: Joe Driskill Phone: 918-467-3111

CONTRACTOR: License# 33072 Name: Well Refined Drilling

Well Drilled For: Oil, Gas, OAWO, Seismic, Other. Well Class: Infield, Pool Ext, Wildcat, Other. Type Equipment: Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows: Operator: NA Well Name: NA Original Completion Date: NA Original Total Depth: NA

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NA

Spot NU SW SW Sec. 21 Twp. 34 S. R. 17 835 feet from N/S Line of Section 330 feet from E/W Line of Section Is SECTION Regular Irregular?

County: Montgomery Lease Name: Cooke Well #: 21-1 Field Name: Coffeyville Is this a Prorated / Spaced Field? Target Formation(s): Weir-Pitt, Rowe, Riverton Nearest Lease or unit boundary: 330 Ground Surface Elevation: 760' Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 20 Depth to bottom of usable water: 150 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe required: None Projected Total Depth: 1000' Formation at Total Depth: Mississippi Lime Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-5-07 Signature of Operator or Agent: Joe Driskill Title: Operations Superintendent

For KCC Use ONLY API # 15 - 125-31287-0000 Conductor pipe required: None feet Minimum surface pipe required: 20 feet per Alt. Approved by: RUT 1-8-07 / RUM 6-14-07 This authorization expires: 7-8-07 1-8-08 Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVED KANSAS CORPORATION COMMISSION Date: JAN 28 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 2007 CONSERVATION DIVISION WICHITA, KS

21 34 17E

~ ENDEAVOR ENERGY RESOURCES, L.P. ~

10 South Elm Street; PO Box 40
Delaware, OK 74027

PHONE 918-467-3111

FAX 918-467-3113

June 14, 2007

Kansas Corporation Commission
Drilling Permit Dept.

Re: Endeavor Energy Resources, LP
Cooke 21-1

This letter is to request a six month extension for the above mentioned well, API # 15-125-31287-0000.

If you need additional information do not hesitate to call.

Thank you,



Joe Driskill
Operations Superintendent
918-467-3111

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 14 2007

CONSERVATION DIVISION
WICHITA, KS