For KCC Use: Effective Date: 6-/9-07 District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date JULY 2	, 2007			_	
Expected Opid Date	month	day	year	Spot	Eas
	/	cuy	year	150' E - SW NW SW Sec. 36 Twp. 15 S. F	R. 14 Ves
OPERATOR: License# 32325				1650 feet from N / V s	Line of Section
Name: POPP OPERATING, INC				feet from E / V W	Line of Section
Address: PO BOX 187				Is SECTION ✓ RegularIrregular?	
City/State/Zip: HOISINGTON, KS	67544				
Contact Person; RICKEY POPP	·		· · · · · · · · · · · · · · · · · · ·	(Note: Locate well on the Section Plat on revers County: RUSSELL	se side)
Phone: 620-786-5514				DUBUTE	
0.45				Field Name: TRAPP	Vell #:2
CONTRACTOR: License# 315	48				
Name: DISCOVERY DRILLING	CO, INC			Is this a Prorated / Spaced Field?	Yes ✓ N
				Target Formation(s): ARBUCKLE	
Well Drilled For:	Well Class:	Type Equip	ment:	Nearest Lease or unit boundary: 480	
Oil Finh Rec	✓ Infield ✓	✓ Mud R	otary	Ground Surface Elevation: 1860	feet MSI
Gas Storage	Pool Ext.	Air Rot	•	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal	Wildcat	Cable	3	Public water supply well within one mile:	Yes ✓ No
Seismic; # of Hole	s Other			Depth to bottom of fresh water: 210'	
Other_				Depth to bottom of usable water: 380'	
				Surface Pipe by Alternate: ✓ 1 2	
If OWWO: old well information	as follows:			Length of Surface Pipe Planned to be set: 860'	
Operator:				Length of Conductor Pipe required: NONE	-
Well Name:				Projected Total Depth: 3400'	
Original Completion Date:					<u> </u>
Ongmai Completion Date	One	jinai lotal Depti	1:	Formation at Total Depth: ARBUCKLE	
Directional, Deviated or Horizon	tal wellbore?		Yes 🗸 No	Water Source for Drilling Operations:	
If Yes, true vertical depth:				Weil Farm Pond Other HAUL WATER	
Bottom Hole Location:				DWR Permit #:	
KCC DKT #:				(Note: Apply for Permit with DWR 🗸)	
7.00 B)(1 #				Will Cores be taken?	
				The delice of taken;	i iYes i✔ iNo
				If Yes, proposed zone:	Yes ✓ No
			A CCIT	If Yes, proposed zone:	
The undersigned berehv affirm	s that the drilling	a completion o	AFFI	If Yes, proposed zone:	Yes V No
The undersigned hereby affirms	s that the drilling	, completion a	nd eventual plu	If Yes, proposed zone: DAVIT gging of this well will comply with K.S.A. 55 et. seq.	O MANAGESION
It is agreed that the following m	inimum requirei	ments will be m	nd eventual plu net:	If Yes, proposed zone: DAVIT gging of this well will comply with K.S.A. 55 et. seq.	O MANAGESION
 It is agreed that the following m Notify the appropriate dis 	iinimum require: strict office <i>prioi</i>	ments will be m to spudding o	nd eventual plu net: if well:	If Yes, proposed zone: DAVIT gging of this well will comply with K.S.A. 55 et. seq.	O MANAGESION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

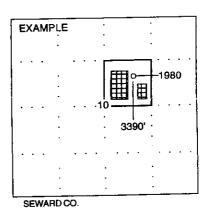
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 107-23440-0000	Location of Well: County: RUSSELL
Operator: POPP OPERATING, INC	1650 feet from N / ✓ S Line of Section
Lease: DUMLER	480 feet from E / _V W Line of Section
Well Number: 2	Sec. 36 Twp. 15 S. R. 14 ☐ East ✓ Wes
Field: TRAPP	Is Section: ✓ Regular or Irregular
Number of Acres attributable to well: QTR / QTR / QTR of acreage: 150' E sw nw SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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480 **•				:
1650	z .			:
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4	Russell	· Co.	·	•



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: POPP OPERATING	3 INC	License Number: 32325				
Operator Address: PO BOX 187 H						
	Ololing FOI	<u> </u>				
Contact Person: RICKEY POPP			Phone Number: (620) 786 - 5514			
Lease Name & Well No.: DUMLER #2	2		Pit Location (QQQQ):			
Type of Pit:	Pit is:		150'E _ SW _ NW _ SW			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 36 Twp. 15 R. 14 East V West			
Settling Pit	If Existing, date constructed:		1650 Feet from North / South Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		480			
(If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section			
	4500	(bbls)	RUSSELL County			
Is the pit located in a Sensitive Ground Water	Area? 🔲 Yes 🛛	No	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)			
Yes No	Yes 🗸	No	How is the pit lined if a plastic liner is not used? NATIVE CLAY			
			<u></u>			
Pit dimensions (all but working pits): 4			· · · · · · · · · · · · · · · · · · ·			
Depth fro	om ground level to d	eepest point: 4	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce	dures for periodic maintenance and determining			
The state of the motion of proceeding	•	liner integrity, including any special monitoring.				
		MONITOR FOR DRYNESS, BACKFILL AS SOON AS POSSIBLE				
		. 000,022				

Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water 40feet.				
<u> </u>		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: CHEMICAL MUD				
Number of producing wells on lease:		Number of working pits to be utilized: 3				
Barrels of fluid produced daily:		Abandonment procedure: ALLOW FLUIDS TO DRY, BACKFILL AS SOON AS POSSIBLE				
Does the slope from the tank battery allow all	snilled fluids to					
flow into the pit? Yes No	opiniod naido to	Drill pits must b	e closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Kelling						
Thereby certally trial the above statements are true and correct to the best of my knowledge and belief. KPA						
6/12/07 Supply 5/00 A						
Date		Franki Si	ghature of Applicant or Agent CONSTRUCTION KS			
KCC OFFICE USE ONLY						
Date Received: 4/13/07 Permit Numb	er:	Permit	Date: 6/13/67 Lease Inspection: Yes Y No			