For KCC Use:

Effective Date: 6-19-07

District # 3

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

a approved by KCC five (5) days prior to commencing well

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (
Expected Spud Date June 23, 2007	Spot ✓ East
month day year	C SW SW Sec. 13 Twp. 33 S. R. 14E West
33074	660 FSL feet from N / VS Line of Section
OPERATOR: License# 33074 V Name: Dart Cherokee Basin Operating Co. LLC	4620 FEL feet from FE / W Line of Section
Name: Datt Cherokee Basin Operating 60: EEG Address: 211 W. Myrtle	Is SECTION RegularIrregular?
Address: Endependence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County: Montgomery
Phone: 620-331-7870	Lease Name: T Patterson Well #: D1-13
	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 5675	Is this a Prorated / Spaced Field?
Name: McPherson Drilling	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet
	Ground Surface Elevation: 842 feet MSL
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
	Public water supply well within one mile: Yes No
OWWO Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water: 150' + -
	Depth to bottom of usable water: 175'
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1644 feet Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Formation at local Depth.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
— — — — — — — — — — — — — — — — — — —	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
	1400 0 1 1 0
KCC DKT #:	Will Cores be taken? Yes ✓ No
KCC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone: RECEIVED
AFFI	If Yes, proposed zone: RECEIVED DAVIT KANSAS CORPORATION COMMISSION
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone: RECEIVED NAME OF THE PROPOSED TO SHARE THE PROPOSED TH
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31385-0000	Location of Well: County: Montgomery	
Operator: Dart Cherokee Basin Operating Co. LLC	660 FSL feet from N / S Line of Section	
Lease: T Patterson	4620 FEL feet from VE / W Line of Section	
Well Number: D1-13	Sec. 13 Twp. 33 S. R. 14E Fast West	
Field: Cherokee Basin Coal Gas Area		
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: C - SW - SW	Is Section: Regular or Irregular	
atti atti oldologo.	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
	Section comercised	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

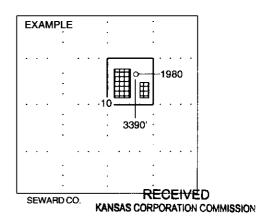
(Show footage to the nearest lease or unit boundary line.)

T33S

13

4620 FEL

R14E



NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

JUN 14 2007

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding WCTISTA, KS 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			·=	
Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074		
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301	
Contact Person: Tony Williams		Phone Number: (620) 331 - 7870		
Lease Name & Well No.: T Patterson	D1	1-13	Pit Location (QQQQ):	
Type of Pit:	Pit is:		CSWSW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 13 _{Twp.} 33 _{R.} 14E	
Settling Pit	If Existing, date constructed:		660 FSL Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			4620 FEL Feet from Fast / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 926	(bbls)	Montgomery	
Is the pit located in a Sensitive Ground Water	L	No (5515)	Chloride concentration:	County
	7 TOU		(For Emergency Pits a	-
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸	No 	Natural Clays	
Pit dimensions (all but working pits):	Length (fe	eet) 30	Width (feet)	N/A: Steel Pits
Depth fo	rom ground level to de	eepest point: 5_	(feet)	
				o o
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh water 26 feet. / mation: JR-KGS		
2702			ured well owner e	lectric log KDWR
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: Type of material utilized in drilling/workover: Air				
		king pits to be utilized: One		
Barrels of fluid produced daily: Abandonment procedure: Air dry, fill				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.				date.
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	KANSAS CORPORATION COMMISSIC
June 13, 2007		Jony a	Melleaur	JUN 14,2007
Date	-) s	Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY				
Date Received: 6/14/07 Permit Num	nber:	Perm	iit Date: <u>6/14/0> </u>	spection: Yes -No