

For KCC Use: 6-12-07
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION **CORRECTION**
NOTICE OF INTENT TO DRILL **CORRECTED**
Form C-1 December 2002
Form must be Typed
Form must be Signed
Forms must be Filled
Must be approved by KCC five (5) days prior to commencing well 6-15-07

Expected Spud Date June 13, 2007
month day year

Spot East West
SE NE Sec. 25 Twp. 29 S. R. 18
1980 1935 feet from N / S Line of Section
810 690 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Neosho

Lease Name: Burns, Curtis Well #: 25-2
Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 997 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200-150

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 25 RECEIVED
KANSAS CORPORATION COMMISSION

Length of Conductor Pipe required: _____

Projected Total Depth: 1300 JUN 07 2007

Formation at Total Depth: Cherokee Coals CONSERVATION DIVISION
WICHITA, KS

Water Source for Drilling Operations:

Well Farm Pond Other Air

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 6, 2007 Signature of Operator or Agent: Richard Martin Title: VP

For KCC Use ONLY

API # 15 - 133-26955-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. XO 2

Approved by: 6-7-07 / SB 6-15-07

This authorization expires: 12-7-07

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

25
29
18E