For KCC Use:
Effective Date: 6-20-07
District # 1
SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 6 (month) 17 (day) 2007 (year)

OPERATOR: License# 32198
Name: PertrpSantander (USA) Inc
Address: 6363 Woodway Drive
City/State/Zip: Houston, Texas, 77057
Contact Person: Liliana Hernandez
Phone: 713-784-8700

CONTRACTOR: License# 5142
Name: Sterling Drilling

Well Drilled For:	Well Class:	Type Equipment:
[ ] Oil [ ] Enh Rec	[ ] Infield	[ ] Mud Rotary
[ ] Gas [ ] Storage	[ ] Pool Ext.	[ ] Air Rotary
[✓] OWWO [ ] Disposal	[ ] Wildcat	[ ] Cable
[ ] Seismic; ____ # of Holes	[ ] Other	
[✓] Other Water Supply Well		

If OWWO: old well information as follows:
Operator: PetroSantander (USA) Inc
Well Name: Odd Williams 3
Original Completion Date: 2/25/82 Original Total Depth: 5000'

Directional, Deviated or Horizontal wellbore? [ ] Yes [✓] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

PRORATED & SPACED HUGOTON & PANOMA

Spot: [ ] East [✓] West
C - SE - SW Sec. 12 Twp. 21 S. R. 35
660 feet from [ ] N / [✓] S Line of Section
1980 feet from [ ] E / [✓] W Line of Section
Is SECTION ✓ Regular ____ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: KEARNY
Lease Name: Christabelle (Morrow) Unit Well #: Odd Williams 3
Field Name: Christabelle
Is this a Prorated / Spaced Field? [✓] Yes [ ] No
Target Formation(s): Topeka
Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 3084' feet MSL
Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [ ] Yes [✓] No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1100'
Surface Pipe by Alternate: [ ] 1 [✓] 2
Length of Surface Pipe Planned to be set: 615' (already exisits)
Length of Conductor Pipe required: 200'
Projected Total Depth: 3900'
Formation at Total Depth: Topeka
Water Source for Drilling Operations:
[✓] Well [ ] Farm Pond Other
DWR Permit #:
(Note: Apply for Permit with DWR [✓])
Will Cores be taken? [ ] Yes [✓] No
If Yes, proposed zone:

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JUN 15 2007
CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 days*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Jun-13-07 Signature of Operator or Agent: Liliana Hernandez Title: Senior Engineer

For KCC Use ONLY
API # 15 - 093-20757-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X (2)
Approved by: SB 6-15-07
This authorization expires: 12-15-07
(This authorization void if drilling not started within 6 months of approval date.)

Spud date: ____ Agent: ____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired *(See: authorized expiration date)* please check the box below and return to the address below.

[ ] **Well Not Drilled - Permit Expired**
Signature of Operator or Agent:
Date:

12 21 35

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

OWWO

IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 055-20757 ~~-0001~~

Operator: PetroSantander (USA) Inc.

Lease: Christabelle (Morrow) Unit

Well Number: 0

Field: Christabelle

Location of Well: County: **Kearny**

660 feet from **S** / N *(circle one)* Line of Section

1980 feet from **W** / E *(circle one)* Line of Section

Sec. **12** Twp. **21S** R. **35** ☐ East ☒ West

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

IS SECTION **X** REGULAR or _____ IRREGULAR

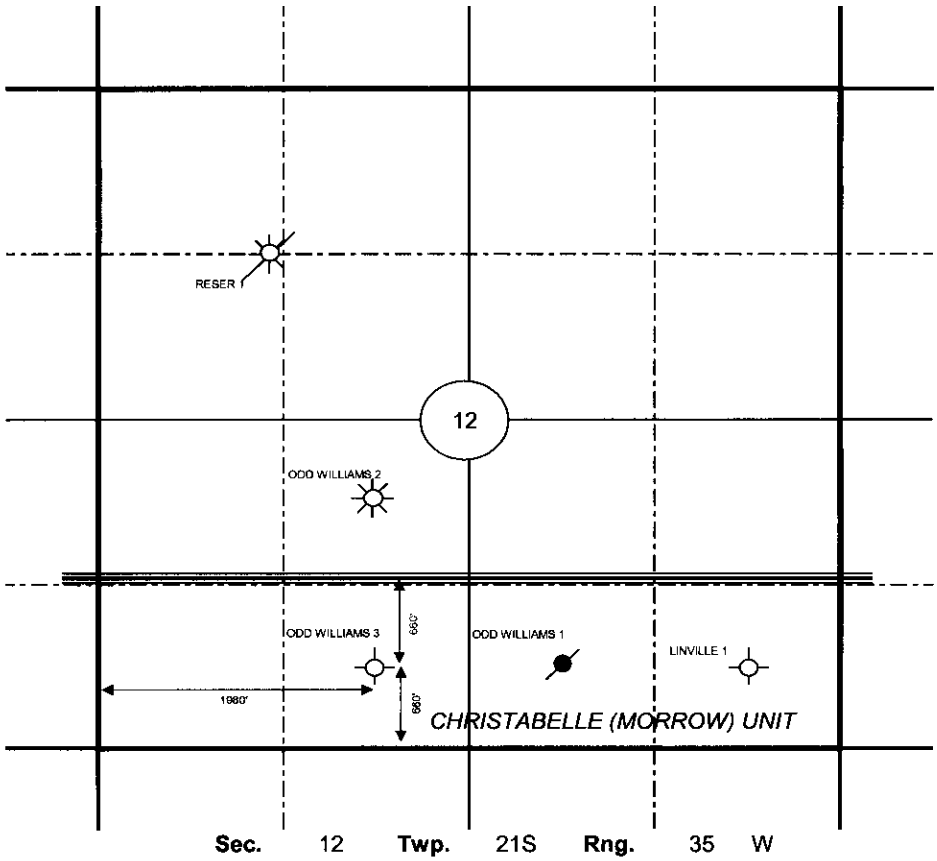
QTR/QTR/QTR OF ACREAGE C-SE-SW Sec12-T21S-R35W

If Section is irregular, locate well from nearest corner boundary

Section corner used: _____NE_____NW_____SE_____SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



Sec. 12 **Twp.** 21S **Rng.** 35 W

PLAT SHOWS : 1 SECTION

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JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or space field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

DWWO

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petrosantander (USA) Inc | License Number: 32198

Operator Address: 6363 Woodway Drive #350, Houston, Texas 77057

Contact Person: Liliana Hernandez | Phone Number: (713) 784 - 8700

Lease Name & Well No.: Christabelle (Morrow) Unit - Odd Williams 3

Pit Location (QQQQ): C - SE - SW - ____

Sec. 12 Twp. 21S R. 35 ☐ East ☑ West

660 Feet from ☐ North / ☑ South Line of Section

1980 Feet from ☐ East / ☑ West Line of Section

Kearny County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☑ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-055-20757

Pit is:
☑ Proposed ☐ Existing
If Existing, date constructed: ____
Pit capacity: ____ (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☑ No

Chloride concentration: ____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☑ Yes ☐ No

Artificial Liner? ☐ Yes ☑ No

How is the pit lined if a plastic liner is not used?
Natural clay and drilling mud

Pit dimensions (all but working pits): 50 Length (feet) 50 Width (feet) ____ N/A: Steel Pits

Depth from ground level to deepest point: 4 (feet)

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit
N/A feet Depth of water well ____ feet

Depth to shallowest fresh water 180 (from KCC) feet.
Source of information:
____ measured ____ well owner ____ electric log ____ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: ____

Number of producing wells on lease: ____

Barrels of fluid produced daily: ____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Drilling mud

Number of working pits to be utilized: 2 (steel tanks)

Abandonment procedure: Backfill and level when sufficiently dry

Drill pits must be closed within 365 days of spud date.

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JUN 15 2007
CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

Jun-13-07
Date

Liliana Hernandez
Signature of Applicant or Agent

15-093-20757-0001

KCC OFFICE USE ONLY

Date Received: 6/15/07 Permit Number: ____ Permit Date: 6/15/07 Lease Inspection: ☐ Yes ☑ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

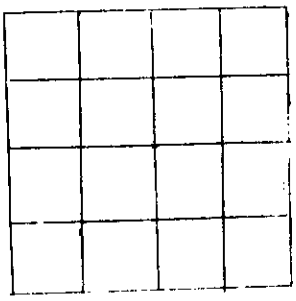
15-093-20757-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Kearney SEC. 12 TWP. 21S RGE. 35W E/W
Location as in quarters or footage from lines:
SE SW



Locate Well correctly on above Section Platt.

Lease Owner Oakwood Resources
Lease Name ODD WILLIAMS Well No. 3
Office Address 1005 Amer. Nat. Bank Bldg., Amarillo, TX 79101
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed 3/06/82
Application for plugging filed 3/06/82
Plugging commenced 3/06/82
Plugging completed 3/06/82
Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered.
Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation _____ Depth to top _____ bottom _____ T.D. 5000'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set 1st plug @ 930' with 75 sx.
Set 2nd plug @ 600' with 40 sx.
Set 3rd plug @ 40' Sol. Bridge with 10 sx.
10 sx. in Rathole. 10 sx. in Mousehole.
60-40 posmix, 2% gel, 3% c.c.
Plug was down @ 4:15 p.m., 3/06/82.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. ~~Partridge, Vice President~~ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L Partridge
801 Union Center, Wichita, KS 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of March, 19 82

Elizabeth G. Terry
Notary Public

My Commission expires: 7-13-85

NOTARY PUBLIC — ELIZABETH G. TERRY — STATE OF KANSAS