For KCC Use:	1-20-07
Effective Date:	6 0001
District #	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# OWNO

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

		Widst De a	pproved by KCC fiv	o to a cay o prior to to a constant	
	6	17	2007	Snot	East
Expected Spud Date	month	day	year	Spot <u>C SE SE Sec. 12 Twp.</u>	
00	400	ĺ	•		/ ✓ S Line of Section
PERATOR: License# 32	198				/ W Line of Section
ame: PertrpSantander (U	USA) Inc			Is SECTION ✓ Regular — Irregular?	/ Line of Section
ddress: 6363 Woodway [	Drive	1.07		· ·	
ity/State/Zip: Houston, Te	exas, 77057		<del></del>	(Note: Locate well on the Section Pla	t on reverse side)
ontact Person: Liliana He	ernandez			County: KEARNT Lease Name: Christabelle (Morrow) Unit	Well #: Linville 1
none: 713-784-8700	51/12			Field Name: Christabelle (Worldw) Offit	
ONTRACTOR: License#	<u> </u>			Is this a Prorated / Spaced Field?	✓ Yes No
ime: Sterning Drining				Target Formation(s): Topeka	
Well Drilled For:	Well Class:	Type	e Equipment:	Nearest Lease or unit boundary:660'	
		., <sub>-</sub> ,	Mud Rotary	Ground Surface Elevation:3073'	feet MSL
Oil Enh Re	=	·	-	Water well within one-quarter mile:	Yes 🗹 No
Gas Storag	· 🚆	<u> </u>	Air Rotary	Public water supply well within one mile:	Yes 🗸 No
OWWO Dispos	C	ı [	Cable	Depth to bottom of fresh water:180'	
Seismic; # of Vother Sup	Holes Other			Depth to bottom of usable water:110	0' /
OtherOther	5piy 110ii			Surface Pipe by Alternate:	
OWWO: old well informa	ation as follows:				' (already exisits)
	ntander (USA)	Inc		Length of Conductor Pipe required:206	<u>)                                    </u>
Well Name: Linville 1	l			Projected Total Depth:39	00'
Original Completion Da	ato 2/4/79	Original Tot	tal Depth: 4950'	Formation at Total Depth:	peka
Original Completion Da		_Original io		Water Source for Drilling Operations:	
irectional, Deviated or Ho	orizontal wellbore?	?	Yes ✓ No	✓ Well Farm Pond Other	
Yes, true vertical depth:					
				DWR Permit #:	
				DWR Permit #: (Note: Apply for Permit with I	OWR √}
ottom Hole Location:		<del></del> -		(Note: Apply for Permit with t	
ottom Hole Location: CC DKT #:				(Note: Apply for Permit with by Will Cores be taken?  If Yes, proposed zone:	OWR  Yes No  RECEIVED  SAS CORPORATION COMMISSIO
Roctom Hole Location:  CCC DKT #:  Provated & Spring The undersigned hereby a	paced High	goton miling, com	Panoma AF	(Note: Apply for Permit with by Will Cores be taken?  If Yes, proposed zone:	Yes V No RECEIVED SAS CORPORATION COMMISSION
Prorated & Samuel Company of the undersigned hereby at is agreed that the follow	affirms that the diving minimum recate district office	niling, compuirements	Panoma AF  pletion and eventual will be met:  udding of well;	(Note: Apply for Permit with the Will Cores be taken?  If Yes, proposed zone:  KAN  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. s	Yes VNO RECEIVED SAS CORPORATION COMMISSION SEQ.JUN 1 5 2007 CONSERVATION DIVISION
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Provated F The undersigned hereby at is agreed that the follow  1. Notify the appropria 2. A copy of the approd 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed hereby certify that the structure of the complete of the compl	affirms that the diving minimum received notice of intruit of surface pipolidated materials lie, an agreement coffice within 30 days of tatements made  Signature of  20598-00  1000  20598-00	illing, computerments  prior to specific plus a minimal to between to enotified be production ern Kansas of the spud herein are  Operator of the production of the spud herein are  Operator of the production of the spud herein are  Operator of the production of the spud herein are  Operator of the production of the spud herein are	Panoma AF  pletion and eventual will be met: udding of well; shall be posted on edied below shall be imum of 20 feet into the operator and the effore well is either plot is either plot surface casing orded date or the well shall true and to the best or Agent:  feet  feet  feet  feet  feet per Alt. 2	(Note: Apply for Permit with the Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. set by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is neclugged or production casing is cemented in; inted from below any usable water to surface within the #133,891-C, which applies to the KCC District 3 in the plugged. In all cases, NOTIFY district office of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Integrated Completion Form ACO-1 within 120 days in File acreage attribution plat according to field to Submit plugging report (CP-4) after plugging Obtain written approval before disposing or in If this permit has expired (See: authorized experience).	Pes V No RECEIVED  SAS CORPORATION COMMISSION SEQUENTIAL SEQUENTI

Side Two

OWWO

### IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

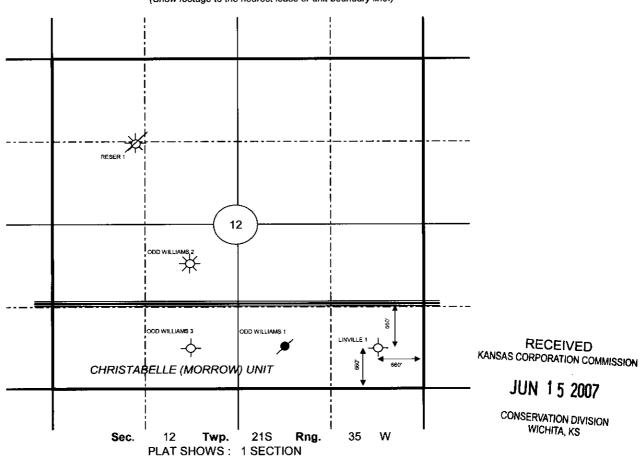
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- Operator:	055-20598 — COO 1 PetroSantander (USA) Inc.	Location of Well:	County:	Kearny
Lease: Well Number:	Christabelle (Morrow) Unit	660 feet from feet from	S N E W	(circle one) Line of Section (circle one) Line of Section
Field:	Christabelle	Sec. <u>12</u> Twp.	R.	35 East West
NUMBER OF	ACRES ATTRIBUTABLE TO WELL 640	IS SECTION X	_REGULAR or	IRREGULAR
QTR/QTR/QT	R OF ACREAGE C-SE-SE Sec 12-121S-R35W	If Section is irregular, lo Section corner used:	cate well from r	nearest corner boundary  NW SE SW

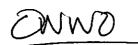
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or space field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Petrosantander	(USA) Inc		License Number: 32198
Operator Address: 6363 Woodw	ay Drive #3	50, Hous	ton, Texas 77057
Contact Person: Liliana Hernand			Phone Number: ( 713 ) 784 - 8700
Lease Name & Well No.: Christabelle	(Morrow) Unit	- Linville 1	Pit Location (QQQQ):
Type of Pit:	Pit is:		_C _ SE _ SE _
Emergency Pit Burn Pit	Proposed	Existing	Sec. 12 Twp. 21S R. 35 East  West
Settling Pit Drilling Pit	If Existing, date co	nstructed:	660 Feet from North / South Line of Section
✓-Workover Pit	Pit capacity:		660 Feet from 🗸 East / 🗌 West Line of Section
(If WP Supply API No. or Year Drilled) 15-055-20598	- Capasity.	(bbls)	Kearny County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l
	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Is the bottom below ground level?  Yes No	Yes V	Мо	Natural clay and drilling mud
Pit dimensions (all but working pits):	50 Length (fe	et) 50	Width (feet)N/A: Steel Pits
	rom ground level to de		
Distance to nearest water well within one-mi	le of pit	Depth to shallo Source of info	owest fresh water 180 (from KCC) feet.
HIM feet Depth of water well	feet		ured well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY	·:		cover and Haul-Off Pits ONLY:
Producing Formation:			ial utilized in drilling/workover: Drilling Mad
Number of producing wells on lease:		Number of wo	rking pits to be utilized: 2 (steel tanks)
Barrels of fluid produced daily:	•	Abandonment	procedure: Backfill an level when sufficiently dry
Does the slope from the tank battery allow a flow into the pit? Yes No	II spilled fluids to	Drill pits must	be closed within 365 days of spud date. RECEIVED  KANSAS CORPORATION COMMISSION
I hereby certify that the above sta	tements are true and o	correct to the bes	st of my knowledge and belief.
Ju-13-2007	Lie	jana S	JUN 15 2007 Sermanel J CONSERVATION DIVISION
Date			Signature of Applicant or Agent WICHITA, KS
	КСС	OFFICE USE C	DNLY
Date Received: 6/15/07 Permit Nu	mber:	Pern	nit Date: 6/5/07 Lease Inspection: Yes 🙀 No

Form CP-4

# STATE OF KANSAS STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO before me this.

All Information Completely  Required Affidavit  or Deliver Report to:  Conservation Division						
State Corporation Commission	Kearny	7	County	Sec 12	rum21S Rge.	<u>35</u> ( <b>≱</b> a)( <b>w</b>
P. O. Box 17027 Wichita Kansas 67217	Location as "NE,		r footage from	lines C S	SE/4 SE/4	
NORTH	Lease Owner	Gas Produ	cing Ente	rprises,	Inc.	
	Lease Name	Linville				. Well No
<u> </u>	Office Address	P.O. Box			exas 79189	
	Character of We	ll (completed a	us Oil, Gas or	Dry Hole) _	Dry Hole	70
i l i	Date well compl		Fet	ruary 4		19 <u>79</u>
1	Application for p	lugging filed		ruary 7		
	Application for p	lugging approv		ruary 4 ruary 4		1979 1979
!	Plugging comme			ruary 4		1979
1	Plugging comple				Dry Hole	19/
	Reason for abanc	lonment of well	l or producing	tormation	DIJ NOTE	
	<u> </u>		1 3 6 1			
	If a producing w					
Locate well correctly on above Section Plat		Yes	the Conserva	moisivid non	Or its agents ber	ore plugging was co
Section Plat	menced?		rence The	omas		
ne of Conservation Agent who s	Description of this				Total Depth of	Well 4940 F
ducing formation None w depth and thickness of all wa	ter ail and our formations	epen eo eop	Dollow			
		•				CASING RECORD
OIL, CAS OR WATER RECO	ORDS		1 1			
FORMATION	CONTENT	FROM	78	6IZE	FUT IN	PULLED OUT
Herrington & Kride			2710	8 5/8	530'	None
Council Grove	Limestone	2936	3185		<del> </del>	<del></del>
Lansing	Limestone	3944	4191		<del>- </del>	
Morrow	Shale & Sdsto	ne 4821	4890		<del></del>	
					<del></del>	<del> </del>
						<del>                                     </del>
	cement or other plugs we	lugged, indicat	ing where the	mud fluid was f same and de	placed and the n	nethod or methods u
Describe in detail the menni introducing it into the hole. If feet for each plu Spotted 50/50 poz	cement or other plugs we	re used, state t	ing where the	mud fluid was f same and dep	placed and the n	nethod or methods w
introducing it into the hole. Iffeet for each pluSpotted_50/50_poz	cement or other plugs we ng set.  w/2% gel as folle	re used, state t	ing where the	mud fluid was f same and den	placed and the n	nethod or methods u
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Box 1332 Amarille Tx

Notary Public.