

For KCC Use: 6-20-07
Effective Date: 1
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

OWNED

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 6 17 2007
month day year

Spot C SE SE Sec. 12 Twp. 21 S. R. 35 East West
660 feet from N / S Line of Section
660 feet from E / W Line of Section

OPERATOR: License# 32198
Name: PetropSantander (USA) Inc
Address: 6363 Woodway Drive
City/State/Zip: Houston, Texas, 77057
Contact Person: Liliana Hernandez
Phone: 713-784-8700

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: KEARNY
Lease Name: Christabelle (Morrow) Unit Well #: Linville 1
Field Name: Christabelle

CONTRACTOR: License# 5142
Name: Sterling Drilling

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Topeka

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other Water Supply Well

Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 3073' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1100'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 530' (already exists)
Length of Conductor Pipe required: 200'
Projected Total Depth: 3900'
Formation at Total Depth: Topeka

If OWO: old well information as follows:
Operator: PetroSantander (USA) Inc
Well Name: Linville 1
Original Completion Date: 2/4/79 Original Total Depth: 4950'

Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____
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Prorated & Spaced Hugoton Panama **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **JUN 15 2007**

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief,
Date: Jun-13/07 Signature of Operator or Agent: Liliana Hernandez Title: Senior Engineer

For KCC Use ONLY
API # 15 - 093-20598-00-01
Conductor pipe required none feet
Minimum surface pipe required 200 feet per Alt. \rightarrow ②
Approved by: SB 6-15-07
This authorization expires: 12-15-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

12
21
35W

OWNO

IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 055-20598 - 0801
Operator: PetroSantander (USA) Inc.
Lease: Christabelle (Morrow) Unit
Well Number: Linville 1
Field: Christabelle

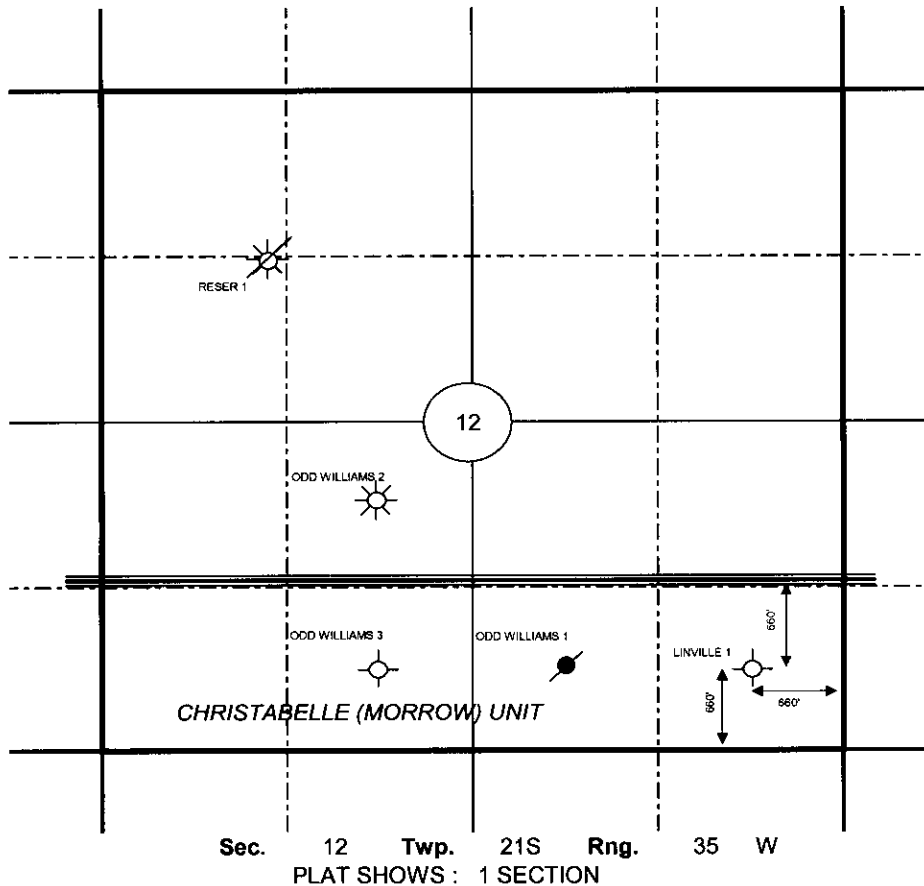
Location of Well: 660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Sec. 12 Twp. 21S R. 35 East West
IS SECTION X REGULAR or IRREGULAR

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
QTR/QTR/QTR OF ACREAGE C-SE-SE Sec 12-121S-R35W

If Section is irregular, locate well from nearest corner boundary
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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JUN 15 2007
CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or space field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

ENW

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Petrosantander (USA) Inc		License Number: 32198
Operator Address: 6363 Woodway Drive #350, Houston, Texas 77057		
Contact Person: Liliana Hernandez		Phone Number: (713) 784 - 8700
Lease Name & Well No.: Christabelle (Morrow) Unit - Linville 1		Pit Location (QQQQ): C SE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-055-20598	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 12 Twp. 21S R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Hearney County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural clay and drilling mud
Pit dimensions (all but working pits): 50 Length (feet) 50 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water 180 (from KCC) feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud Number of working pits to be utilized: 2 (steel tanks) Abandonment procedure: Backfill an level when sufficiently dry Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Jun-13-2007 Date	<i>Liliana Hernandez</i> Signature of Applicant or Agent	JUN 15 2007 CONSERVATION DIVISION WICHITA, KS

15-093-20598-0001

KCC OFFICE USE ONLY			
Date Received: 6/15/07	Permit Number: _____	Permit Date: 6/15/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

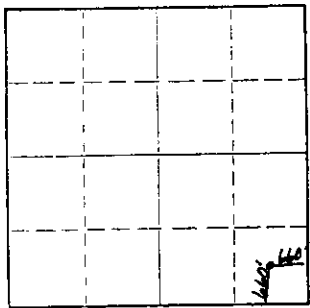
15-093-20598-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Kearny County, Sec. 12 Twp. 21S Rge. 35 (28) (W)
Location as "NE/CNW/SE" or footage from lines. C SE/4 SE/4
Lease Owner Gas Producing Enterprises, Inc.
Lease Name Linville Well No. 1
Office Address P.O. Box 1332, Amarillo, Texas 79189
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed February 4 1979
Application for plugging filed February 7 1979
Application for plugging approved February 4 1979
Plugging commenced February 4 1979
Plugging completed February 4 1979
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation None Depth to top Bottom Total Depth of Well 4940 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Herrington & Krider	Lst & Dolomite	2623	2710	8 5/8	530'	None
Council Grove	Limestone	2936	3185			
Lansing	Limestone	3944	4191			
Morrow	Shale & Sdstone	4821	4890			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Spotted 50/50 poz w/2% gel as follows:

- 50 sx 4950-4800
- 35 sx 3000-2895
- 35 sx 2600-2495
- 35 sx 500-395
- 10 sx 40-0

Hole was loaded with mud before plugs were spotted.

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FEB 12 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gabbert & Jones
Address 830 Sutton Place, Wichita, Kansas 67202

STATE OF Texas, COUNTY OF Potter, ss.
W. T. Rawlings (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. T. Rawlings
Box 1332 Amarillo, Tx 79189
(Address)

SUBSCRIBED AND SWORN to before me this 8 day of February, 1979

M. R. [Signature]
Notary Public.

My commission expires July 19, 1979