For KCC Use: Effective Date: .... District #\_ SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

xpected Spud Date	June	19	2007	Spot	East
rpscied opud Date	month	day	year	SE _ SE _ SW Sec. 3 Twp. 10 S. R. 15	_ Vwest ~
	3956			330 feet from N / ✓ S Line o	
PERATOR: License# ume: Brungardt Oil & L				2100 feet from E / V W Line o	
Idress: P.O. Box 871	easing, inc.			Is SECTION Regular Irregular?	
Diseast i	KS 67665			*	
hy/State/Zip: Gary L				(Note: Locate well on the Section Plat on reverse side)  County: Osborna —	
ontact Person: Gary L none: (785)483-4975	Drungerut			Lease Name: Meyer - Kellerman Well #:	1 -
one: (186)/25				Field Name: Ruggles Ruggles	·
NTRACTOR: Licens	5184			Field Name:	Yes ✓ No
me: Shields Oil Prod	ducers, Inc.			Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle	162 140
				Nearest Lease or unit boundary: 330° -	
Well Drilled For:	Well Class:	Type	Equipment:	Ground Surface Elevation: 1978	feet MSL
✓ Oil ~ Enh	h Rec 🔲 Infield	<b>√</b> N	Aud Rotary 🖍	Water well within one-quarter mile:	Yes VNo ✓
Gas Sto	orage 🔲 Pool E	xt. A	Air Rotary	· · · · · · · · · · · · · · · · · · ·	Yes V No -
OWWO Disp	posał 🚺 Wildca	i / 🔲 C	Cable	Depth to bottom of fresh water: 180'	J .55 A 146
Seismic;#	of Holes Other			Depth to bottom of usable water: 5004 700'	
Other				Surface Pipe by Alternate: 1 2 2	
MARKON LIA Mila				Length of Surface Pipe Planned to be set: 200"	
OWWO: old well info				Length of Conductor Pipe required: None	
			**************************************	Projected Total Depth: 3600'	
Well Name:		Original Total	I Conth:	Formation at Total Depth: Arbuckle	
Onginal Completion	Date:	_ongmai total		Water Source for Drilling Operations:	
ectional, Deviated or	· Horizontal wellbore	?	Yes 🗸 No	Well ✓ Farm Pond - Other	
es, true vertical dept	th:			DWR Permit #:	
ttom Hole Location:					
				(Note: Apply for Permit with DWR! 1)	
				(Note: Apply for Permit with DWR ) Will Cores be taken?	Yes √ No
				Will Cores be taken?	Yes ✓No
				Will Cores be taken?  If Yes, proposed zone:	Yes ✓ No
DC DKT #:			AEE	Will Cores be taken? If Yes, proposed zone:	
C DKT #:			AEE	Will Cores be taken? If Yes, proposed zone:	
CC DKT #;	by affirms that the d	rilling, comple	AFF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  R  Plugging of this well will comply with K.S.A. 55 et. seq.KANSAS COR	ECEIVED PORATION COM
cc DKT #; ne undersigned herek is agreed that the foll 1. Notify the approp	by affirms that the d llowing minimum rec priate district office	rilling, comple quirements wi <i>prior</i> to spud	AFF etion and eventual p ill be met: dding of well;	Will Cores be taken? If Yes, proposed zone:  FIDAVIT  R  R  Slugging of this well will comply with K.S.A. 55 et. seq.KANSAS COR	ECEIVED PORATION COM
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

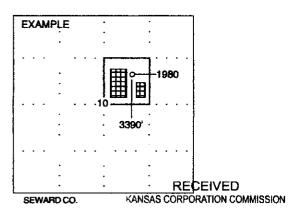
API No. 15- 41-20376-0000	Location of Well: County:		
Operator:	feet from N / S Line of Section feet from E / W Line of Section		
Lease:	feet from E / W Line of Section		
Well Number:	SecTwpS. REast West		
Field:			
Number of Acres attributable to well:	is Section: Regular or Irregular		
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW		

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	<u> 2100'</u>			
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NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 14 2007

#### In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Brungardt Oil & Le	asing, Inc.		License Number: 3956		
Operator Address: P.O. Box 871, I	Russell, KS 67	665			
Contact Person: Gary L. Brungardt			Phone Number: ( 785 ) 483 - 4975		
Lease Name & Well No.: Meyer -	Kellerman #1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE _ SE _ SW _		
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		Sec. 3 Twp. 10 R. 15 ☐ East  West		
Settling Pit  Drilling Pit			330 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	31		2400		
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
	2000	(bbls)	Osborne County		
is the pit located in a Sensitive Ground Water	Area? Yes 🗸 N	io	Chloride concentration:mg/l		
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Yes No	Yes No		Drilling Mud		
	<u> </u>	70			
Pit dimensions (all but working pits):			1		
Depth f	rom ground level to deep	est point: _5	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure	e.   1	iner integrity, i	dures for periodic maintenance and determining notuding any special monitoring.  24 hours a day while drilling.		
Distance to nearest water well within one-mil	e of pit	Depth to shallo	west fresh water 180 feet.		
N/A feet Depth of water well	N/A feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in utilized: Drilling Mud  Number of working pits to be utilized: 3			
Number of producing wells on lease:	l l				
Barrels of fluid produced daily:		Number of working pits to be utilized: 3  Abandonment procedure: Let fluids evaporate, dry out and backfilt.			
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.			
			RECEIVED		
i hereby certify that the above state	ements are true and corr	ect to the best	of my knowledge and belief. KANSAS CORPORATION COM		
6/12/07 Date		Levy 1	gnature of Accident tor Agent CONSERVATION DIVISION		
<del> </del>			- WICHITA KS		
	KCC OF	FICE USE O	NY		
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