# For KCC Use: 4 - 20 - 07 Effective Date: 3 SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	Spot East /
month day year	NW _ SW Sec. 22 Twp. 27 S. R. 19 West
OPERATOR: License# 33344	1980 feet from N / S Line of Section
Quest Cherokee LLC	660feet from E / _V W Line of Section <
9520 North May Avenue, Suite 300	Is SECTION RegularIrregular?
Address: Oklahoma City, Oklahoma 73120 City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person- Richard Mariin	County: Neosho
Phone: (405) 463-6880	Lease Name: Smith, H. EddieWell #: 22-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
To the second	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 905 feet MSL
Oil Enh Rec 🗸 Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No ✓
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
CWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2 2
A CHARGE and well information as follows:	Length of Surface Pipe Planned to be set:
If OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1300
Well Name: Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals
Original Completion DateOriginal lotal Beptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No ✓	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲 )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
A ===11	RECEIVED KANSAS CORPORATION COMMISSIO
AFFII	
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	3011 1 3 2001
5. The appropriate district office will be notified before well is either plugge. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be	by circulating cement to the top; in all cases surface pipe shall be set a underlying formation.  Strict office on plug length and placement is necessary prior to plugging; pled or production casing is cemented in; defrom below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: June 14, 2007 Signature of Operator or Agent:	Title: VP
	Remember to: 1: 2 1 (1) (16)
For KCC Use ONLY  API # 15 - 133 - 26972 - 0000  Conductor pipe required 10n6 feet  Minimum surface pipe required 20 feet per Alt. * (2)  Approved by: 56 6-15-07	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 12-15-07	If this permit has everified (Cast sufficient expiration data) places
This authorization expires: 12 13 01	If this peritin has expired (bob. authorized expiration date) product
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.  Well Not Drilled - Permit Expired
This authorization expires.	check the box below and return to the address below.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

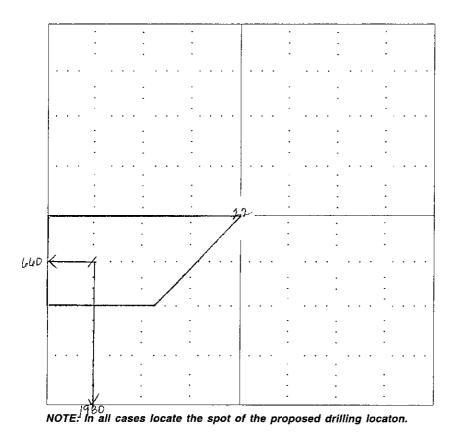
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

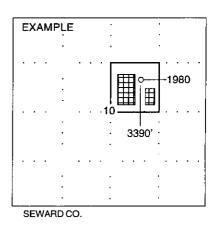
API No. 15 - 133 - 26972 - 0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet from N / V S Line of Section
Lease: Smith, H. Eddie	
Well Number: 22-1	Sec. 22 Twp. 27 S. R. 19 VEast Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May	Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin			Phone Number: ( 405 ) 463 - 6880	
Lease Name & Well No.: Smith, H. Eddie #22-1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW _ SW_	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 22 Twp. 27 R. 19 ✓ East West	
Settling Pit 📝 Drilling Pit	If Existing, date constructed:		1980 Feet from North / 🗸 South Line of Section	
☐ Workover Pit ☐ Haul-Off Pit			660 Feet from East / 🗸 West Line of Section	
(if WP Supply API No. or Year Drilled)	Pit capacity: 300	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water A	Area? ☐ Yes ✓	No	Chloride concentration:mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes V No	Artificial Liner?  ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 30	) Length (fe	eet) 10	Width (feet)N/A: Steel Pits	
	m ground level to de		40	
If the pit is lined give a brief description of the limaterial, thickness and installation procedure.		liner integrity, i	edures for periodic maintenance and determining nocluding any special monitoring.  Operation Lasting Approx 3 Days	
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor		west fresh water 18 feet.		
l		measu	measuredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Drillin		1	Orilling, Workover and Haul-Off Pits ONLY:	
Producing Formation: Type of		Type of materia	ype of material utilized in drilling/workover: Air Drilled	
l		king pits to be utilized: One		
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		DE CLOSED WITHIN 365 days of spud date AND CORPORATION COMMISSION		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  JUN 15 2007				
June 14, 2007 Date	<u>·/</u> ·.	)·/ <sub>1/2</sub> , /(	CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY				
Date Received: 6/15/67 Permit Number: Permit Date: 6/15/67 Lease Inspection: Yes K No				