For KCC Use: Effective Date: \_ District #\_ SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	June	23	2007	Spot	<b>✓</b> Eas
	month	day	year	E2W2 - E2 - SW Sec. 31 Twp. 30 S	S. R. <sup>22</sup> We
PERATOR: License# 3473	3			1320 feet from N / V	S Line of Section
ame: William T. Wax				1815 feet from E / V	
P. O. Box 276				Is SECTION Pegular Irregular?	
city/State/Zip: McCune, KS 6	6753		<del></del>	Alata I and well as the Castin Distance	
ontact Person: Bill Wax				(Note: Locate well on the Section Plat on rev County: Crawford	(erse side)
hone: 620-724-3400				Lease Name: Underwood	_Well #: BE23 -
none:		. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Field Name: McCune	YY OH #
ONTRACTOR: License# 3	473				Yes V
ame: co tools		· · · · · · · · · · · · · · · · · · ·		Is this a Prorated / Spaced Field? Target Formation(s): Cattlemen Sand	
				Nearest Lease or unit boundary: 825	
Well Drilled For:	Well Class	: Type	Equipment:	Ground Surface Elevation:	feet MS
Oil / Enh Red	c Infield	I 🗍 N	Mud Rotary		Yes V
Gas Storage	Pool	≣xt. 🕡 A	ir Rotary 🖊	Water well within one-quarter mile:	Yes V
OWWO Disposal	l ₩ildca	at 🖊 🔲 C	Cable	Public water supply well within one mile:	les 🖍
Seismic;# of H	loles 🦳 Other			Depth to bottom or fresh water.	
Other				Depth to bottom of usable water: 200°	
				Surface Pipe by Alternate: 1 2 2	
OWWO: old well informati				Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe required: none	
Operator: N/A		<del></del>	<del>. ,</del>	Projected Total Depth: 350	
Well Name:				<b></b>	
Original Completion Date	ð:	_Original Total	Depth:	romation at total Depth	
irectional. Deviated or Hori	zontal wellhore	2	Yes V No	Water Source for Drilling Operations:  Well Farm Pond Other AIR	
Yes, true vertical depth:					
				DWR Permit #:	٦.
Sottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	Yes V
				If Yes, proposed zone:	
				11 740, p.oposou 201101	accen/ED
			AFF		RECEIVED
The undersigned hereby aff	firms that the c	trilling, comple		IDAVIT FANSAS CO	RECEIVED PRPORATION COMMIS
			etion and eventual p	IDAVIT RUBBING OF this well will comply with K.S.A. 55 et. seq.	RPORATION COMMIS
is agreed that the following	ng minimum re	quirements wi	etion and eventual p	IDAVIT RUBBING OF this well will comply with K.S.A. 55 et. seq.	RECEIVED REPORATION COMMIS
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

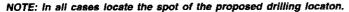
API No. 15 - 037 - 21917 - 0000	Location of Well: County: Crawford
Operator: William T. Wax	1320 feet from N / V S Line of Section
Lease: Underwood	1320 feet from N / V S Line of Section  1815 feet from E / V W Line of Section
Well Number: BE23	Sec. 31 Twp. 30 S. R. 22 East Wes
Field: McCune	_
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: E2W2 . E2 . SW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

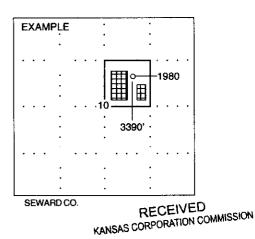
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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JUN 1 4 2007

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding 350 NATION DIVISION 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: William T. Wax		License Number: 3473				
Operator Address: P. O. Box 276 McCune, KS 66753						
Contact Person: Bill Wax		Phone Number: ( 620 ) 724 - 3400				
Lease Name & Well No.: Underwood	BE23		Pit Location (QQQQ):			
Type of Pit:	Pit is:		E2E2SW			
Emergency Pit Burn Pit	✓ Proposed  Existing		Sec. 31 Twp. 30 R. 22 🔽 East 🗌 West			
Settling Pit	If Existing, date constructed:		Feet from North / 🗹 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		1815 East / V West Line of Section			
(If WP Supply API No. or Year Drilled)	80	(bbls)	Crawford County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l			
In the bettern below ground lovel?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Is the bottom below ground level?  Ves No	Yes V	No	native clay			
Pit dimensions (all but working pits):	25 Length (fe	eet) 3	Width (feet) N/A: Steel Pits			
Pit dimensions (all but working pits): 25 Length (feet) 3 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 6 (feet)						
If the pit is lined give a brief description of the liner Describe pro			edures for periodic maintenance and determining			
material, thickness and installation procedure	е.	N/A	ncluding any special monitoring.			
N/A		13/7				
Distance to nearest water well within one-mil	e of pit	Depth to shallowest fresh water unknown feet.				
N/A feet Depth of water well	N/A feet	Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY			over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: AIR				
Number of producing wells on lease:		Number of wo	rking pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment procedure: Backfill when dry				
Does the slope from the tank battery allow al flow into the pit? Yes No	li spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISSION						
			MINATURAL JUN 1 4 2007			
06/13/07 Date		M	Ignature of Applicant or Agent CONSERVATION DIVISION			
WICHIA NO						
KCC OFFICE USE ONLY						
Date Received: 6/14/07 Permit Number: Permit Date: 6/14/07 Lease Inspection: Yes X No						