For KCC Use:	6-20-07	
Effective Date:	6-20 01	
District #	<u> </u>	
SGA? Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	June	22	2007	Spot	✓ Ea	st 4
	month	day	year	E2E2 - NE - SW Sec. 31 Twp. 30 S	S. R. 22 We	est
OPERATOR: License# 347.	3.				S. Line of Section -	
Name: William T. Wax				2475 feet from E /	W Line of Section	_
P. O. Box 276				is SECTION Regular Irregular?		
Address: McCune, KS. (66753			(Note: Locate well on the Section Plat on rev	verse side)	
Contact Person: Bill Wax				County: Crawford		
Phone: 620-724-3400				Lease Name: Underwood	Well #: JE15 <	
				Field Name: McCune.		
CONTRACTOR: License#	3473			Is this a Prorated / Spaced Field?	Yes 🗸	No
Name: co tools				Target Formation(s): Cattlemen Sand		
				Nearest Lease or unit boundary: 165		
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation:	feet M	ISL.
Oil / Enh Re			lud Rotary	Water well within one-quarter mile:	Yes 🗸	No
Gas Storage			ir Rotary -	Public water supply well within one mile:	Yes 🗸	Νo
CWWO Disposa	=	ıt C	able	Depth to bottom of fresh water:	in the second	
Seismic;# of I	Holes Other			Depth to bottom of usable water: 2001		
Other				Surface Pipe by Alternate: 1 2		
f OWWO: old well informat	tion as follows:			Length of Surface Pipe Planned to be set: 20		
NI/A				Length of Conductor Pipe required: none	,, , , , , , , , , , , , , , , , , , ,	
Well Name:				Projected Total Depth: 350		
Original Completion Da				Formation at Total Depth: Chelsea Sand		
Oliginal Completion Da	ne	_Onginal lotal		Water Source for Drilling Operations:		
Directional, Deviated or Hor	rizontal wellbore	?	Yes 🗸 No	Well Farm Pond Other AIR		
f Yes, true vertical depth:	,,. ,, ,			DWR Permit #:		
				(Note: Apply for Permit with DWR	٦٠,	
Bottom Mole Location:						
				Will Cores be taken?		No
				Will Cores be taken?	Yes 🗸	No
				Will Cores be taken? If Yes, proposed zone:	☐ Yes 🗸	No
KCC DKT #:			AFF	Will Cores be taken? If Yes, proposed zone:	Yes V	
KCC DKT #:			AFF	Will Cores be taken? If Yes, proposed zone:	Yes V	
KCC DKT #: The undersigned hereby a	iffirms that the d	irilling, comple	AFF	Will Cores be taken? If Yes, proposed zone: **IDAVIT** Slugging of this well will comply with K.S.A. 55 & ANSA CO	RECEIVED CORPORATION COMM	
The undersigned hereby a It is agreed that the following. Notify the appropria	offirms that the diging minimum receite district office	Irilling, comple quirements wit <i>prior</i> to spud	AFF etion and eventual p Il be met: Iding of well;	Will Cores be taken? If Yes, proposed zone: ***PAVIT** blugging of this well will comply with K.S.A. 55 & ANGLAS C	Yes V	
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The undersigned hereby a lt is agreed that the following agreed that the following agreed that the following agreed that the appropriate agreed and agreed that the appropriate distinguished agreed agreed agreed agreed agreed by: The appropriate distinguished agreed agreed agreed agreed agreed agreed agreed agreed by: This authorization expires	affirms that the ding minimum received notice of interest into further of surface pipelidated materials in a greement of the completion of	Irilling, complet quirements with prior to spud tent to drill show a specifier splus a minimate between the enotified before, production perm Kansas sof the spud data herein are true for the production of the spud decrease of the spud decre	etion and eventual public met: It be met: Iding of well; It be posted on exit be some of 20 feet into the operator and the properties of the well is either pluriace casing order ate or the well shall be and to the best are and to the best are the well shall be center and to the best are the well shall be and to the best are are the well shall be and to the best are the per Alt.	Will Cores be taken? If Yes, proposed zone: CHDAVIT Drugging of this well will comply with K.S.A. 55 etches Completed in the underlying formation. district office on plug length and placement is necessary ged or production casing is cemented in; atted from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior in the following production from ACO-1 within 120 days of sputh file Completion Form ACO-1 within 120 days of sputh file acreage attribution plat according to field proration. Submit plugging report (CP-4) after plugging is completing of this permit has expired (See: authorized expiration).	RECEIVED CORPORATION COMM UN 1 4 2007 PRESENTATION SERVING COMM WICHITA, KS prior to plugging days of spud date, alternate II cement to arry cementing. Orill; ad date; ticon orders; whover or re-entry; included; g salt water. In date) please ow.	Alss N

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

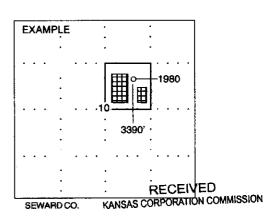
Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037 - 21916 - 0000	Location of Well: County: Crawford
Operator: William T. Wax	
Lease: Underwood	feet from N / S Line of Section 2475 feet from E / W Line of Section
Well Number: JE15	Sec. 31 Twp. 30 S. R. 22 ✓ East Wes
Field: McCune	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: E2E2 NE SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 1 4 2007

in plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: William T. Wax			License Number: 3473		
Operator Address: P. O. Box 276 McCune, KS 66753					
Contact Person: Bill Wax			Phone Number: (620) 724 - 3400		
Lease Name & Well No.: Underwood JE15			Pit Location (QQQQ):		
Type of Pit:	Pit is:		E2E2NESW		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 31 Twp. 30 R. 22		
Settling Pit Prilling Pit	If Existing, date co	onstructed:	Feet from North / 🗹 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / 🗹 West Line of Section		
(If WP Supply API No. or Year Drilled)	80	(bbis)	Crawford County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸	No	native clay		
Pit dimensions (all but working pits):	25 Length (fe	eet) 3	Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to de	eepest point: 6	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining notuding any special monitoring.		
N/A	•	N/A	3.7, 1,		
, , , ,					
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water unknown feet.		
N/A feet Depth of water well	N/A feet		iredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	, , , , , , , , , , , , , , , , , , ,	Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:	MARKET TO THE STATE OF THE STAT	Type of materia	at utilized in drilling/workover:		
Number of producing wells on lease:			king pits to be utilized:		
Barrels of fluid produced daily:	I INC.	Abandonment procedure: Backfill when dry			
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION					
JUN 1 4 2007					
06/13/07			/// <i>//////////////////////////////////</i>		
Date (V			godiere of Applicant or Agent CONSERVATION DIVISION WICHITA, KS		
KCC OFFICE USE ONLY					
Date Received: <u>६/५८</u> ०७ Permit Nun	nber:	Perm	it Date: 4/07 Lease Inspection: Yes X No		