For KCC Use: Effective Date: District #\_ SGA? Yes X No

# Kansas Corporation Commission Oil & Gas Conservation Division

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	June	24	2007	Spot		ast -
	month	day	year .	W2W2 E2 SW Sec. 31 Twp. 30	S. R. 22 W	Vest
OPERATOR: License# 347	73			Laurer La	/ S Line of Section	
Name: William T. Wax				1485 feet from E	/ W Line of Section	
Address: P. O. Box 276				is SECTION Regular irregular?		
City/State/Zip: McCune, KS	66753			(Note: Locate well on the Section Plat	t on reverse side)	
Contact Person: Bill Wax				County: Crawford		
Phone: 620-724-3400				Lease Name: Underwood 🗸	Well #: X23	
				Field Name: McCune		
CONTRACTOR: License#-	3473			Is this a Prorated / Spaced Field?	Yes 🗸	No "
Name: co tools				Target Formation(s): Cattlemen Sand		
		<b>-</b>	<b>.</b>	Nearest Lease or unit boundary: 1155		
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation:		MSL
Oil 🔨 🔙 Enh Re	ec Infield	<u></u>	lud Rotary	Water well within one-quarter mile:	Yes 🗸	No 4
Gas Storag	e Pool E		ir Rotary -	Public water supply well within one mile:	Yes	=
OWWO Dispos	al 🔽 Wildcat	C	able	Depth to bottom of fresh water:		
Seismic;# of	Holes Other			Depth to bottom of usable water: 200		
Other				Surface Pine by Alternate: 1 2	-	_
If OMNE	di 4-Danie.			Length of Surface Pipe Planned to be set: 20	<u> </u>	
If OWWO: old well informa Operator: N/A				Length of Conductor Pipe required: none		
				Projected Total Depth: 350		
,				Formation at Total Depth: Chelsea Sand		
Original Completion Da	ite:	Onginar iotai	Deptin:	Water Source for Drilling Operations:		
Directional, Deviated or Ho	rizontal wellbore?		Yes V No	Well Farm Pond Other AIR		
If Yes, true vertical depth:_		,		DWR Permit #:		
Bottom Hole Location:				(Note: Apply for Permit with D	owa 🗇	
KCC DKT #:				Will Cores be taken?	Yes	/ No
· · · · · · · · · · · · · · · · · · ·				If Yes, proposed zone:		
					VED	
					LLOC. COMM	ISSION
			AFF	IUAVII	AC CORPORATION COMMI	
The undersigned hereby a	iffirms that the dr	illing, comple	AFF ation and eventual p	IDAVII lugging of this well will comply with K.S.A. 55	AS CORPORATION COMMI	
The undersigned hereby a	iffirms that the dr	illing, comple uirements wi	AFF etion and eventual p Il be met:	IDAVIT lugging of this well will comply with K.S.A. 55KeNS	AS CORPORATION COMMI	
The undersigned hereby a it is agreed that the follow  1. Notify the appropria				IDAVII lugging of this well will comply with K.S.A. 55Ket\S	AS CORPORATION COMMINICATION COMMINICATION 1 4 2007	
1. Notify the appropria	te district office (	prior to spud	lding of well;		JUN 1 4 2007	
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037 - 21918 - 0000	Location of Weil: County: Crawford
Operator: William T. Wax	1320 feet from N / V S Line of Section
Lease: Underwood	1485 feet from E / W Line of Section
Well Number: X23	Sec. 31 Twp. 30 S. R. 22 East Wes
Field: McCune  Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

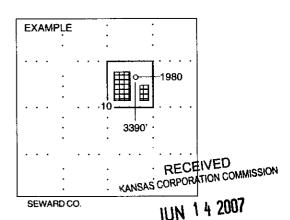
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.



CONSERVATION DIVISION WICHITA, KS

### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: William T. Wax		License Number: 3473				
Operator Address: P. O. Box 276 McCune, KS 66753						
Contact Person: Bill Wax		Phone Number: ( 620 ) 724 - 3400				
Lease Name & Well No.: Underwood	X23	Pit Location (QQQQ):				
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	<b>✓</b> Proposed	Existing	Sec. 31 Twp. 30 R. 22			
Settling Pit	If Existing, date or	onstructed:	Feet from North / 🗹 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / 🗹 West Line of Section			
(If WP Supply API No. or Year Drilled)	80	(bbls)	Crawford County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	] No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
is the bottom below ground level?  V Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?			
			native clay			
Pit dimensions (all but working pits):		_	Width (feet) N/A: Steel Pits			
	rom ground level to de	<del></del>	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.			
N/A		N/A				
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water unknown feet. mation:			
N/A feet Depth of water well _	N/A feet		ared well-owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: AIR			
Number of producing wells on lease:	<del>.</del>		king pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure: Backfill when dry			
Does the slope from the tank battery allow al flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  RECEIVED  KANSAS CORPORATION COMMISS						
		T#				
06/13/07			Mark Cluae JUN 1 4 2007			
Date		700	CONSERVATION DIVISION			
KCC OFFICE USE ONLY WICHITA, KS						
Date Received: 6/14/07 Permit Num	nber:	Perm	it Date: 6 14 07 Lease Inspection: Yes X No			