For KCC Use: Effective Date: _ District #______ SGA? X Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 6/20/07	Spot ✓ East
month day year	sw _ ne _ se _ Sec. 3 _ Twp. 23 _ S. R. 16 _ West
32710	1485 feet from N / V S Line of Section
OPERATOR: License# 32710	1155 feet from VE / W Line of Section
Name: Laymon Oil II, LLC Address: 1998 Squirrel Road	Is SECTION RegularIrregular?
Address: Neosho Falls, KS 66758 City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Kenneth Laymon	County: Coffey
Phone: 620-963-2495	Lease Name: Bader Well #: 17-07
	Field Name: LeRoy
CONTRACTOR: License# 32710	Is this a Prorated / Spaced Field? Yes ✓ No
Name: company tools	Target Formation(s): Squirrel
Well Oliver Time Equipment	Nearest Lease or unit boundary: 165
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes √No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ No
Owwo Disposal Wildcat Cable	Depth to bottom of fresh water: 125
Seismic; # of Holes Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1100 Squirrel
Original Completion Date:Original Total Depth:	Formation at lotal Depth.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other creek
If Yes, true vertical depth:	Well Farm Pond Other Creek DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWB
KCC DKT #:	Will Cores be taken? Yes ✓ No
NCC DR1 #.	If Yes, proposed zone:
	IDAVIT RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p	RECEIVED Students will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031- 22 3/4-0000	Location of Well: County: Coffey
Operator: Laymon Oil II, LLC	•
Lease: Bader	1485 feet from N / ✓ S Line of Section 1155 feet from ✓ E / W Line of Section
Well Number: 17-07 Field: LeRoy	Sec. 3 Twp. 23 S. R. 16 ✓ East West
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:swnese	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED JUN 1 8 200	· · · · · · · · · · · · · · · · · · ·			; ;	 	
KCC WICHIT	; 		,		 · · · · · · · · · · · · · · · · · · ·	
EXAMPLE	· ·	······································			 · · ·	
10 1980						
3390'	11551	•			 	
SEWARD CO.	,	1.485			 	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Laymon Oil II, LLC	· · · · · · · · · · · · · · · · · · ·		License Number: 32710	
	nad Neosho	Falle KS		
Operator Address: 1998 Squirrel Road, Neosho Falls, KS			<u> </u>	
Contact Person: Kenneth Laymon			Phone Number: (620) 963 - 2495	
Lease Name & Well No.: Bader #17-0) <i>/</i>		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW NE SE SE	
Emergency Pit Burn Pit	Proposed Existing		Sec. 3 Twp. 23 R. 16 Fast V	/est
Settling Pit 📝 Drilling Pit	If Existing, date constructed:		1485 Feet from North / 🗸 South Line o	Section
Workover Pit Haul-Off Pit	Pit capacity:		1155 Feet from 🗸 East / West Line o	Section
(If WP Supply API No. or Year Drilled)	240	(bbls)	Coffey	
Is the pit located in a Sensitive Ground Water			Chloride concentration: n/a	
to the pit issued in a concentre creams water	, [(For Emergency Pits and Settling Pits only)	1119/1
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
[✓] Yes	Yes ✓	No	Native Clay	
Pit dimensions (all but working pits):	O Length (fe	eet)8	Width (feet) N/A: Steel P	its
Depth fr	om ground level to de	eepest point: 4	(feet)	
If the pit is lined give a brief description of the			edures for periodic maintenance and determining	
material, thickness and installation procedure		liner integrity, i	ncluding any special monitoring.	
			RECEIVE)
			JUN 1 8 20	107
Distance to pearest water well within one-mile	of nit	Denth to shallo	west fresh water	ΙΤΔ
		Source of infor	mation:	1167
		measu	redwell owner electric log 🤔 KI	WR
		over and Hauf-Off Pits ONLY:		
Producing Formation: Type of material		al utilized in drilling/workover: drilling gel		
		king pits to be utilized: one	¦	
Barrels of fluid produced daily: Abandonment		procedure: backfill w/dirt	·	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		be closed within 365 days of spud date.		
I hereby certify that the above state				14
	ments are true and	I correct to the bes	t of my knowledge and belief.	(
	ments are true and	correct to the bes	t of my knowledge and belief.	
6/14/07	ments are true and	correct to the bes	t of my knowledge and belief.	
6/14/07 Date	ments are true and	correct to the bes	t of my knowledge and belief. gman Lad ignature of Applicant or Agent	
		correct to the bes	ignature of Applicant or Agent	
	КСС	OFFICE USE O	ignature of Applicant or Agent	