For KCC Effective	Use: Date:	6-23-0	7
District (<u> </u>	4	
SGA?	☐ Yes	⊠ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

GA? Wes MND NOTICE OF IN		All blanks must be Filled
Must be approved by KCC tive	(5) days prior to commencing well	
xpected Spud Date	Spot	East
month day year	SE _ SW _ SE _ Sec. 17 _ Twp	17 S. R. 13 Vest
PERATOR: License# 31725 /	330' feet from	
PEHATOH: License#	1568'feet from 🗸	E / W Line of Section
	Is SECTION Regular irregular?	
Idress: P.O. Box 1213 ty/State/Zip: Hays, Kansas 67601	(Note: Locate well on the Section P	lat on reverse side)
ontect Person: Brian Karlin	County: Barton	
ione: 785-623-3290	Lease Name: Clarkson "A"	Well #: 1-17
	Field Name: Trapp /	
ONTRACTOR: License# 5142 /	Is this a Prorated / Spaced Field?	Yes ✓ No
ime: Sterling Drilling Company	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:		
✓ Oil / Enh Rec ✓ Infield / ✓ Mud Rotary /	Ground Surface Elevation: 1927	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No
CMMO Disposal Whidcat Cable	Public water supply well within one mile:	Yes VNo
Seismic;# of Holes Other	Depth to bottom of fresh water: 180' Depth to bottom of usable water: 200'	
Other	Custom Clina by Attacher 2	
	Surface Pipe by Atternate: 1 2 Length of Surface Pipe Planned to be set: 89	O'
OWWO: old well information as follows:		
Operator:		
Well Name: Original Completion Date: Original Total Depth:	Formation at Total Depth:	
	Water Source for Drilling Operations:	
ectional, Deviated or Horizontal wellbore?		
fes, true vertical depth:	DWR Permit #:	
ttom Hole Location:	(Note: Apply for Permit with	
OC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
		RECEIVED
ΔFFI	DAVIT	
	DAVIT	KANSAS CORPORATION COMMIS
e undersigned hereby affirms that the drilling, completion and eventual pl		KANSAS CORPORATION COMMIS seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

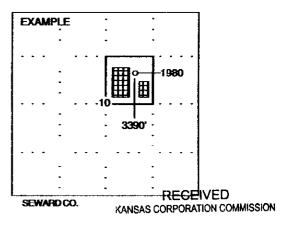
API No. 15 - 009 - 25068-0000	Location of Welt: County: Barton
Operator: Shelby Resources, LLC	330' feet from N / ✓ S Line of Section
Lease: Clarkson "A"	330' feet from N / ✓ S Line of Section 1568' Feet from ✓ E / W Line of Section
Well Number: 1-17	Sec. 17 Twp. 17 S. R. 13 East / West
Field: Trapp	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SESWSE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

Barton			
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	· · ·		•
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-	·		
-	• •		568'
	· ·	<i>330′</i> 1∶	:



NOTE: in all cases locate the spot of the proposed drilling locaton.

JUN 14 2007

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITALKS

- WICHITA, KS

 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,

 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Shelby Resources, LLC			License Number: 31725		
Operator Address: P.O. Box 1213, Hays, Kansas 67601					
Contact Person: Brian Karlin			Phone Number: (785) 623 - 3290		
Lease Name & Well No.: Clarkson "A	* #1-17		Pit Location (QQQQ):		
Type of Pit:	Pit is:		approx. SE SW SE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 17 Twp. 17 R. 13 East 🗸 West		
Settling Pit Drilling Pit	If Existing, date constructed:		330' Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1568' Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	3000	(bbls)	Barton County		
Is the pit located in a Sensitive Ground Water Area? Yes V No			Chloride concentration:mg/!		
Is the bottom below ground level?	Artificial Liner? ☐ Yes ✓	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
		W 8004 MM.			
i it delicatesorie (cm out working pits).	O' Length (fe		Width (feet) N/A: Steel Pits		
·	om ground level to de	eepest point: 4	(feet)		
If the pit is fined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining notuding any special monitoring.		
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Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water 35' feet. mation: redwell ownerelectric logKDWR over and Haul-Off Pits ONLY: bl utilized in drilling/workover: Chemical drilling mud.		
NA feet Depth of water well feet			redwell ownerelectric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Chemical drilling mud.			
Number of producing wells on lease:		Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment	procedure: Allow mud to dry and then backfill.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
FECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION					
JUN 1 4 2007					
6-12-2007 <i>DUA</i>			n Carly DIVISION		
Date Signature of Applicant or Agent CONSERVATION DAYS					
KCC OFFICE USE ONLY					
Date Received: 6/14/07 Permit Number: Permit Date: 6/15/07 Lease Inspection: Yes K No					