

OOWO

For KCC Use: 6-23-07
Effective Date: 6-23-07
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 20, 2007
month day year

OPERATOR: License# 5056 ✓
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas, 67206
Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481

CONTRACTOR: License# 8253 ✓
Name: G&L Well Service

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input checked="" type="checkbox"/> OOWO <input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Other
<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable		

If OOWO: old well information as follows:
Operator: F&M Oil Company, INC.
Well Name: KASSELMAN 1
Original Completion Date: 09/29/1975 Original Total Depth: 3919'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East West
SW SE NE Sec. 32 Twp. 21S S. R. 15
2310 feet from N / S Line of Section
990 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Pawnee
Lease Name: KASSELMAN "OOWO" Well #: 1-32
Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Pennsylvanian
Nearest Lease or unit boundary: 990'
Ground Surface Elevation: 1970 Estimated feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 615' (Existing)
Length of Conductor Pipe required: None
Projected Total Depth: 3919'
Formation at Total Depth: Arbuckle

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JUN 15 2007
CONSERVATION DIVISION
WICHITA, KS

Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: (Contractor will apply)
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 06/15/2007 Signature of Operator or Agent: Franklin R. Greenbaum Title: Exploration Manager

For KCC Use ONLY
API # 15 - 145-20403-00-01
Conductor pipe required None feet
Minimum surface pipe required 615 feet per Alt. 1
Approved by: 6-18-07
This authorization expires: 12-18-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32
21
15W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 145-20403-00-01
 Operator: F.G. Holl Company, L.L.C.
 Lease: KASSELMAN "OWWO"
 Well Number: 1-32
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - SE - NE

Location of Well: County: Pawnee
 2310 _____ feet from N / S Line of Section
 990 _____ feet from E / W Line of Section
 Sec. 32 Twp. 21S S. R. 15 East West

Is Section: Regular or Irregular

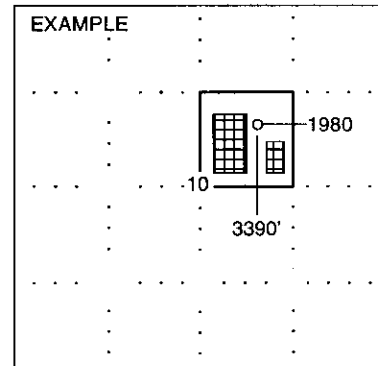
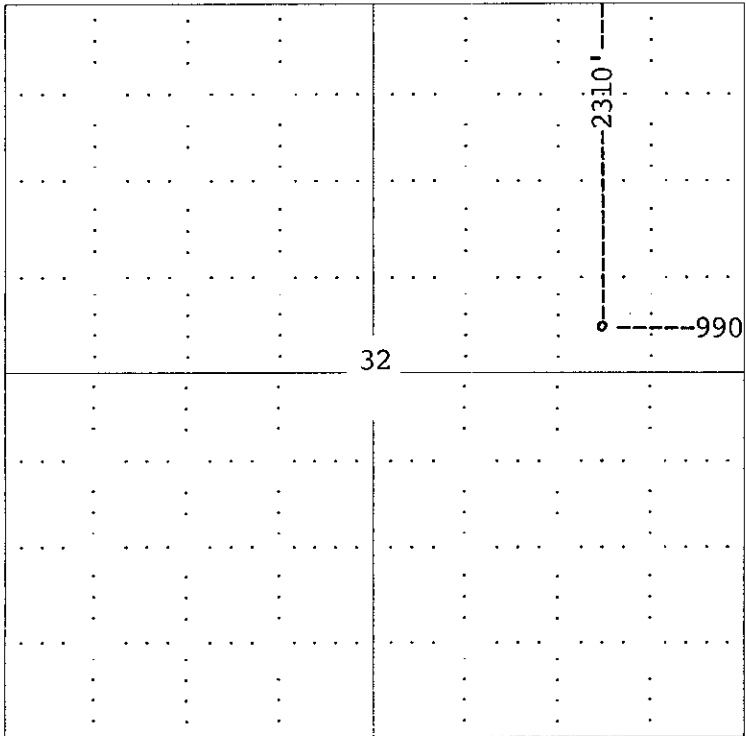
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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 KANSAS CORPORATION COMMISSION

JUN 15 2007

CONSERVATION DIVISION
 KANSAS

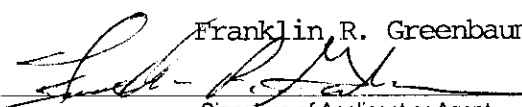
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: F.G. Holl Company, L.L.C.		License Number: 5056
Operator Address: 9431 E. Central, Suite 100, Wichita, Kansas 67206		
Contact Person: Franklin R. Greenbaum		Phone Number: (316) 684 - 8481
Lease Name & Well No.: KASSELMAN NO. 1-32		Pit Location (QQQQ): SW SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	Sec. 32 Twp. 21S R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Pawnee County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud & natural clays
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 698 feet Depth of water well 51 feet		Depth to shallowest fresh water 30 feet. Source of information: ① _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 3 Abandonment procedure: Backfill rotary pits, rip and smooth location _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 06/15/2007 Date		RECEIVED KANSAS CORPORATION COMMISSION JUN 15 2007 CONSERVATION DIVISION <small>WICHITA, KS</small>
Franklin R. Greenbaum  Signature of Applicant or Agent		Line RFAK
KCC OFFICE USE ONLY		
Date Received: 6/15/07 Permit Number: _____ Permit Date: 6/18/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-145-20403-00-01



*Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner*

June 18, 2007

Mr. Franklin R. Greenbaum
F.G. Holl Company, LLC
9431 E. Central Ste 100
Wichita, KS 67206

Re: Drilling Pit Application
Kasselmann OWWO Lease Well No. 1-32
NE/4 Sec. 32-21S-15W
Pawnee County, Kansas

Dear Mr. Greenbaum:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources. District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

The free fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes
Environmental Protection and Remediation Department

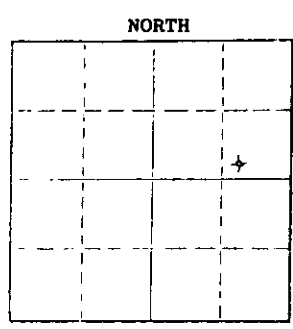
cc: S Durrant

15-145-20403-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Pawnee County, Sec. 32 Twp. 21 S Rge. 15 (E) W (W)
Location as "NE/CNW/SW" or footage from lines: SW SE NE
Lease Owner: F & M Oil Co., Inc.
Lease Name: Kasselman Well No. a
Office Address: 505 Union Center, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole
Date well completed: Sept. 28 19 75
Application for plugging filed: Sept. 28 19 75
Application for plugging approved: Sept. 28 19 75
Plugging commenced: Sept. 28 19 75
Plugging completed: Sept. 28 19 75
Reason for abandonment of well or producing formation: _____

If a producing well is abandoned, date of last production: _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well: Leo Massey
Producing formation: _____ Depth to top: _____ Bottom: _____ Total Depth of Well: 3919 feet
Show depth and thickness of all water, oil and gas formations: _____

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole full of heavy mud.
Bottom Plug set at 350' with 40 sacks cement thru drill pipe
(come up hole to 40' Set plug with 1/2 sack hulls and 10 sacks cement.
2 sacks cement in rat hole.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor: Duke Drilling Co.
Address: Box 823 - Great Bend, Ks. 67530

STATE OF Kansas COUNTY OF Barton
Larry Curtis (employee of owner) or (XXXXXX operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Larry Curtis
Box 823 - Great Bend, Ks. 67530
(Address)

Subscribed and sworn to before me this 29 day of October 19 75

My commission expires April 11, 1978
Bartholomew M. Hogue Notary Public.

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STATE CORPORATION COMMISSION
OCT 1 1975
CONSERVATION DIVISION
Wichita, Kansas