#### For KCC Use: Effective Date: District # SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

June 20, 2007		
Expected Spud Date		ast
· · · · · · · · · · · · · · · · · · ·	·	lest
OPERATOR: License# 4567	leet nom	
Name. U.E. Exploration, Inc.	leet from V E / WA Line of Section	
Address: P.O. Box 128	Is SECTIONRegularIrregular?	
City/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Douglas G. Evans	County: Johnson -	
Phone: (785) 883-4057	Lease Name: Longanecker Well #: 16	
	Field Name: Edgerton -	
CONTRACTOR: License# 8509	Is this a Prorated / Spaced Field?	No
Name: Evans Energy Development, Inc.	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 220'	
	Ground Surface Elevation: n/a feet I	MSL
✓ Oil Enh Rec ✓ Infield Mud Rotary	Water well within one-quarter mile:	]No
Gas Storage Pool Ext. ✓ Air Rotary ✓	Public water supply well within one mile:	No⁄
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 250+	
Seismic; # of Holes Other	Depth to bottom of usable water: 300+	
Other	Surface Pipe by Alternate: 1 2	
If OWNER and well information on follows.	Length of Surface Pipe Planned to be set: 20	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 960'	
Well Name:	Formation at Total Depth: Bartlesville	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	hand to the second	
	DWR Permit #:	<del></del>
Bottom Hole Location:	(Note: Apply for Permit with DWR )	7
KCC DKT #:	Will Cores be taken? Yes ✓	]No
	If Yes, proposed zone:RECEIV	ED
AFFI	DAVIT KANSAS CORPORATIOI	V COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seg.	
It is agreed that the following minimum requirements will be met:	JUN 15 2	2007
	•	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drill shall be posted on each</li> </ol>	h drilling rig: CONSERVATION I	
3. The minimum amount of surface pipe as specified below <b>shall be set</b>	WICHITA	DIVISION
	t by circulating cement to the top; in all cases surface pipe <b>snail be set</b> "	
through all unconsolidated materials plus a minimum of 20 feet into th	e underlying formation.	S
through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di	le underlying formation. Istrict office on plug length and placement is necessary <i>prior to pluggin</i>	S
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

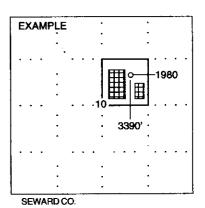
API No. 15 - 091-23164-0000	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	2860feet fromN / ✓ S Line of Section
Lease: Longanecker	3740 feet from 🗸 E / W Line of Section
Well Number: 16	Sec. 30 Twp. 14 S. R. 22
Field: Edgerton	
Number of Acres attributable to well:  QTR / QTR of acreage: SWSW - SE - NW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: D.E. Exploration, In	nc.	Lic	cense Number: 4567	
Operator Address: P.O. Box 128, \	Wellsville, KS 6609	92		
Contact Person: Douglas G. Evans		Ph	none Number: ( 785 ) 883	<sup>-</sup> 4057
Lease Name & Well No.: Longanecke	er #16	Pit	Location (QQQQ):	
Type of Pit:	Pit is:		SW SE NW	_
Emergency Pit Burn Pit	Proposed Exis	sting Se	ec. 30 <sub>Twp.</sub> 14 <sub>R.</sub> 22	✓ East  West
Settling Pit	If Existing, date constructe	ed:	2860 Feet from North	/ ✓ South Line of Section
Workover Pit Haul-Off Pit	Dia considera	-	2740	West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls) Jo	obnson	County
Is the pit located in a Sensitive Ground Water			loride concentration:	
is the pit located in a Sensitive Glound Water	TAICE: TES T		(For Emergency Pits and	
Is the bottom below ground level?	Artificial Liner?		w is the pit lined if a plastic liner is	s not used?
✓ Yes No	Yes ✓ No	na	ative clay	
Pit dimensions (all but working pits):	10 Length (feet)	10	Width (feet)	N/A: Steel Pits
Planeth (	from ground level to deepest p	oint: 5	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner Descr	ribe procedure	s for periodic maintenance and c ling any special monitoring.	letermining
If the pit is lined give a brief description of the	e liner Descr	ribe procedure	- •	letermining
If the pit is lined give a brief description of the	e liner Descrie. liner i	ribe procedure ntegrity, includ	ling any special monitoring.	
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner Descrite. Descrite. Liner i	ribe procedure ntegrity, includ n to shallowest se of information	ling any special monitoring.	et.
If the pit is lined give a brief description of the material, thickness and installation procedure of the procedure of the procedure of the procedure of the pit is a second of the pit	e liner re.  Describiner i  Depth Source  (1 S feet  Drilling	n to shallowest be of informatic measured	Ing any special monitoring.  If resh water 30fectors:well owner electors and Haul-Off Pits ONLY:	et. tric log <u>()</u> KDWR
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mi	e liner re.  Descr liner i  Deptr Source  11 S feet  Type	n to shallowest be of information measured mg, Workover	fresh water feedon:  well owner elect and Haul-Off Pits ONLY:  lized in drilling/workover: drilling is	et. Iric log <u>()</u> KDWR
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mi  1455 feet Depth of water well  Emergency, Settling and Burn Pits ONLY	e liner re.  Describer liner i  Depth Source  (1 S feet  Type Numb	n to shallowest the of information measured mg, Workover of material util the of working	Ing any special monitoring.  I fresh water 30 fectors: well owner electors and Haul-Off Pits ONLY:  lized in drilling/workover: drilling to be utilized: 2	et. Iric log <u>()</u> KDWR
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mi  1455 feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:	e liner re.  Describer liner i  Depth Source  (1 S feet  Type Numb	n to shallowest the of information measured mg, Workover of material util the of working	fresh water feedon:  well owner elect and Haul-Off Pits ONLY:  lized in drilling/workover: drilling is	et. Iric log <u>()</u> KDWR
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mi  1455 feet Depth of water well	e liner re.  Describer liner i  Depth Source  LLS feet  Type Numb Aban All spilled fluids to	n to shallowest the of information measured mg, Workover of material util the of working donment proces	Ing any special monitoring.  I fresh water 30 fectors: well owner electors and Haul-Off Pits ONLY:  lized in drilling/workover: drilling to be utilized: 2	et.  tric log  KDWR  mud  B. RECFIVE
Distance to nearest water well within one-mi  LUSS feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a	e liner re.  Describer liner i  Depth Source  I S feet  Type Numb Aban  Aban  Drill p	n to shallowest the of information measured mg, Workover of material util ther of working donment proces	Ing any special monitoring.  If fresh water fee on: well owner election: well owner so OnLY: lized in drilling/workover: drilling to be utilized: pits to be utilized: edure: air dry and backfill osed within 365 days of spud date.	et.  Iric log (L) KDWR  mud  E. RECEIVE  KANSAS CORPORATION
Distance to nearest water well within one-mi  LUSS feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?	e liner re.  Describer liner i  Depth Source  I S feet  Type Numb Aban  Aban  Drill p	n to shallowest the of information measured mg, Workover of material util ther of working donment proces	Ing any special monitoring.  If fresh water fee on: well owner election: well owner so OnLY: lized in drilling/workover: drilling to be utilized: pits to be utilized: edure: air dry and backfill osed within 365 days of spud date.	et.  tric log  KDWR  mud  B. RECFIVE