

For KCC Use: 10-23-07
 Effective Date: 3
 District # _____
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 NOTICE OF INTENT TO DRILL**

Form C-1
 December 2002
**Form must be Typed
 Form must be Signed
 All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 20, 2007
 month day year

Spot East
 SWSW - SE - NW Sec. 30 Twp. 14 S. R. 22 West

OPERATOR: License# 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Contact Person: Douglas G. Evans
 Phone: (785) 883-4057

2860 feet from N / S Line of Section
3740 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 8509
 Name: Evans Energy Development, Inc.

County: Johnson
 Lease Name: Longanecker Well #: 16
 Field Name: Edgerton

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Bartlesville

Nearest Lease or unit boundary: 220'
 Ground Surface Elevation: n/a feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 250+

Depth to bottom of usable water: 300+

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: none

Projected Total Depth: 960'

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

**RECEIVED
 KANSAS CORPORATION COMMISSION**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

JUN 15 2007

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 15, 2007 Signature of Operator or Agent: Donna Shanda Title: Agent

For KCC Use ONLY
 API # 15 - 091-23164-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. X(2)
 Approved by: WHEM 6-18-07
 This authorization expires: 12-18-07
(This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (*See: authorized expiration date*) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

30
14
22

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

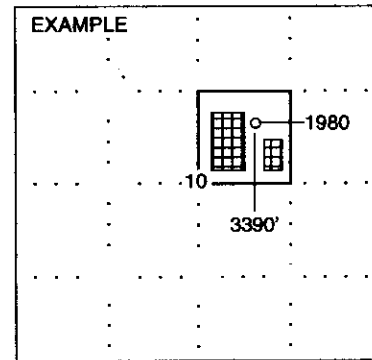
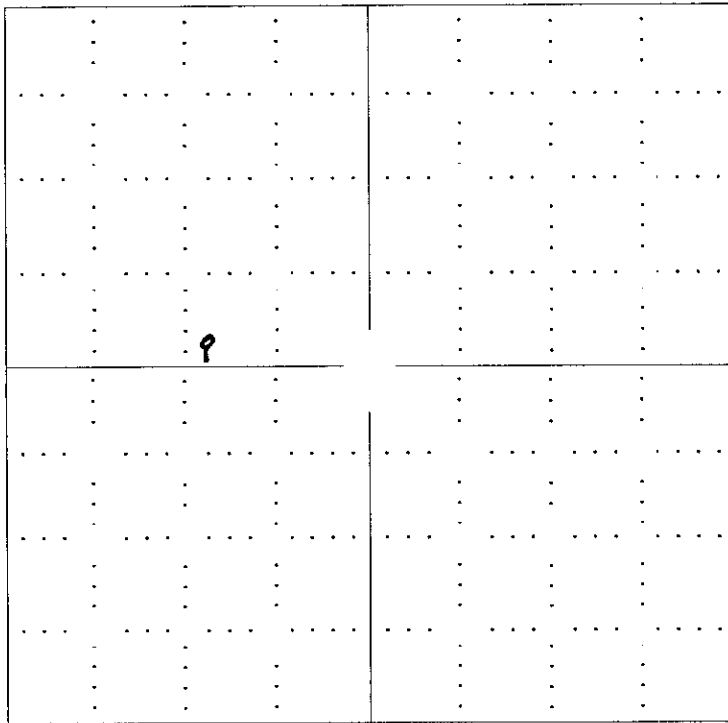
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 091-23164-0000
 Operator: D.E. Exploration, Inc.
 Lease: Longanecker
 Well Number: 16
 Field: Edgerton
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SWSW - SE - NW

Location of Well: County: Johnson
 2860 _____ feet from N / S Line of Section
 3740 _____ feet from E / W Line of Section
 Sec. 30 Twp. 14 S. R. 22 East West
 Is Section: Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: D.E. Exploration, Inc.		License Number: 4567
Operator Address: P.O. Box 128, Wellsville, KS 66092		
Contact Person: Douglas G. Evans		Phone Number: (785) 883 - 4057
Lease Name & Well No.: Longanecker #16		Pit Location (QQQQ): SW SW SE NW Sec. 30 Twp. 14 R. 22 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2860 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3740 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Johnson County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clay
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1455</u> feet Depth of water well <u>115</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
June 15, 2007 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JUN 15 2007 CONSERVATION DIVISION WICHITA, KS

15-091-23104-0220

KCC OFFICE USE ONLY			
Date Received: <u>6/15/07</u>	Permit Number: _____	Permit Date: <u>6/15/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202