For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| Expected Spud Date | Spot | ✓ East |
|---|--|--|
| month day year | NWSE SE - NW Sec. 30 Twp. 14 S. R. 22 | West |
| 4567 | 3080 feet from N / ✓ S Line | of Section |
| OPERATOR: License# 4567 / Name: D.E. Exploration, Inc. | 3080 feet from F E / W Line | of Section |
| P.O. Box 128 | is SECTION Regular irregular? | |
| Address: Wellsville, KS 66092 | (Note: Locate well on the Section Plat on reverse side |) |
| Contact Person, Douglas G. Evans | County: Johnson | |
| Phone: (785) 883-4057 | Lease Name. Longanecker / Well #: | I-8 < |
| | Field Name. Edgerton | |
| CONTRACTOR: License# 8509 | Is this a Prorated / Spaced Field?_ | Yes VNo |
| Name: Evans Energy Development, Inc. | Target Formation(s): Bartlesville | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 440 | |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation: n/a | feet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | Yes ✓ No∽ |
| OWO Disposal Wildcat Cable | Public water supply well within one mile: | Yes ✓ No ✓ |
| Seismic; # of Holes Other | Depth to bottom of fresh water: 250+ | |
| Other Other | Depth to bottom of usable water: 300+ | |
| | Surface Pipe by Alternate: 1 2 2 | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 20 | |
| Operator: | Length of Conductor Pipe required: | |
| Well Name: | Projected Total Depth: 960' Exemption at Total Penth: Bartlesville | |
| Original Completion Date:Original Total Depth: | Formation at rotal Depth. | |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: | |
| | Well ✓ Farm Pond Other | |
| If Yes, true vertical depth: | DWR Permit #: | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) | |
| KCC DKT #: | Will Cores be taken? | Yes ✓ No |
| | | |
| | If Yes, proposed zone: | |
| AFF | DAVIT REC | EIVED |
| AFFI The undersigned hereby affirms that the drilling, completion and eventual pl | DAVIT REC | CEIVED RATION COMMISSIO |
| | IDAVIT KANSAS CORPOR ugging of this well will comply with K.S.A. 55 et. seq. | RATION COMMISSIO |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

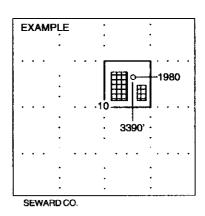
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 091-23167-0000 | Location of Well: County: Johnson |
|--|--|
| Operator: D.E. Exploration, Inc. | · |
| Lease: Longanecker | 3080 feet from N / S Line of Section 3080 feet from F E / W Line of Section |
| Well Number: I-8 | Sec. 30 Twp. 14 S. R. 22 ✓ East Wes |
| Field: Edgerton | |
| Number of Acres attributable to well: QTR / QTR / QTR of acreage: NWSE - SE - NW | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

(Show footage to the nearest lease or unit boundary line.)

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: D.E. Exploration, Inc. | | License Number: 4567 | | | |
|---|---|--|--|--|--|
| Operator Address: P.O. Box 128, Wellsville, KS 66092 | | | | | |
| Contact Person: Douglas G. Evans | | Phone Number: (785) 883 -4057 | | | |
| | Lease Name & Well No.: Longanecker #I-8 | | Pit Location (QQQQ): | | |
| Type of Pit: | Pit is: | | NW _ SE _ SE _ NW | | |
| Emergency Pit Burn Pit | Proposed Existing | | Sec. 30 Twp. 14 R. 22 ✓ East West | | |
| Settling Pit | If Existing, date constructed: | | 3080 Feet from North / South Line of Section | | |
| Workover Pit Haul-Off Pit | Pit capacity: | | 3080 Feet from 🗸 East / West Line of Section | | |
| (If WP Supply AP! No. or Year Drilled) | 400 | (bbls) | Johnson County | | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No | Chloride concentration: mg/l | | |
| | | | (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? Ves No | Artificial Liner? Yes ✓ | No | How is the pit lined if a plastic liner is not used? | | |
| | | | native clay | | |
| Pit dimensions (all but working pits): | | _ | Width (feet) N/A: Steel Pits | | |
| Depth fi | rom ground level to de | eepest point: 5 | (feet) | | |
| If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining | | · · · · · · · · · · · · · · · · · · · | | | |
| material, thickness and installation procedure. | | iner megniy, i | ncluding any special monitoring. | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Distance to nearest water well within one-mile | e of pit | | west fresh water | | |
| | | | Source of information: measured well owner electric log KDWR | | |
| | | Drilling, Work | Drilling, Workover and Haul-Off Pits ONLY: | | |
| | | al utilized in drilling/workover: drilling mud | | | |
| i i | | king pits to be utilized: 2 | | | |
| Barrels of fluid produced daily: Abandonn | | Abandonment | nment procedure: air dry and backfill | | |
| Does the slope from the tank battery allow all spilled fluids to | | | | | |
| flow into the pit? Yes No Drill pits must t | | pe closed within 365 days of spud date. | | | |
| RECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMIS | | | | | |
| | | | | | |
| June 15, 2007 | \mathcal{L} | inna | Thanda JUN 15 2007 | | |
| Date | | S | ignature of Applicant or Agent CONSERVATION DIVISION | | |
| KCC OFFICE USE ONLY | | | | | |
| | | | | | |
| Date Received: 6/15/67 Permit Num | ber: | Permi | t Date: 4/15/67 Lease Inspection: Yes K No | | |



Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.