For KCC Use: 6-23-07
Effective Date: 9-3-07
District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

Oecember 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

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pected Spud Date	month	dav		Spot NESESW \$\frac{17}{Sec.} 36 \tag{Twp.} 17	✓ East
		udy	you.		
PERATOR: License# 3221	8	· 			S Line of Section
me: TDR Construction, inc	C				W Line of Section
Idress: 1207 N. 1st Street E	Easst			is SECTIONRegularIrregular?	
ldress: 1207 N. 1st Street E ty/State/Zip: Louisburg, KS	. 66053			(Note: Locate well on the Section Plat or	n reverse side)
intact Person, Lance Iown				County: Miami	
опе: 913-710-5400				Leace Name: McKoon	Well #: D-2
	745			Field Name: Paola-Rantoul	
ONTRACTOR: License# 33	3/15			Is this a Prorated / Spaced Field?	Yes ✓ No
_{lme:} Town Oilfield Service	ce, Inc.			Target Formation(s): Peru	
				Nearest Lease or unit boundary: 200	
Well Drilled For:	Well Class		Equipment:	Ground Surface Elevation:	feet MSL
Oil C Enh Rec	✓ Infield		Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage	Pool I	Ext. 📝 A	Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal	Wildca	at C	Cable	Depth to bottom of fresh water: 100	
Seismic;# of Ho	les 🔲 Other			Depth to bottom of usable water: 200	
Other	·			·	
=				Surface Pipe by Atternate: 1 2 2 Length of Surface Pipe Planned to be set: 20	
OWWO: old well information				Length of Conductor Pipe required: None	
•				Projected Total Depth: 350'	_
Well Name:			· · · · · · · · · · · · · · · · · · ·		_
Original Completion Date:		_Original Total	I Depth:	Total de Total Dopul.	<u> </u>
irectional, Deviated or Horizo	ontai walihora	2	Yes V No	Water Source for Drilling Operations:	
				Well Farm Pond Other X	
Yes, true vertical depth:				DWR Permit #:	
ottom Hole Location:				(Note: Apply for Permit with DWI	
CC DKT #:				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	
				• • •	RECEIVED
			AFFI	IDAVIT	RECEIVED KANSAS CORPORATION CO
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-			etion and eventual pl		KANSAS CORPORATION CO
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28460-0000	Location of Well: County: Miami
Operator: TDR Construction, Inc.	
Lease: McKoon	495 feet from N / ✓ S Line of Section 4125 feet from ✓ E / W Line of Section
Well Number: D-2 Field: Paola-Rantoul	Sec. 36 Twp. 17 S. R. 21 Vest
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE _ SE _ SW SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show tootage to the nearest lease or unit boundary line.)

EXAMPLE 1980 3390'		•	ĺ	.		 -i-	 	+		 •							,			41	25°		SEWAR	:	 :		:		
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in plotting the proposed location of the well, you must show:

JUN 15 2007

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: TDR Construction	on, Inc.	License Number: 32218									
Operator Address: 1207 N. 1st S	Street East	ırg, KS. 66053									
Contact Person: Lance Town		Phone Number: (913) 710 - 5400									
Lease Name & Well No.: McKoon #	D-2	Pit Location (QQQQ):									
Type of Pit:	Pit is:		C NE SE SW SW								
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 36 Twp. 17 R. 21								
Settling Pit	If Existing, date or	onstructed:	Feet from ☐ North / ✓ South Line of Section								
Workover Pit Haul-Off Pit	Pit capacity:	· - · · · - · · • · · · · · · · · · · ·	4125 Feet from 🗸 East / West Line of Section								
(If WP Supply API No. or Year Drilled)	, ,	(bbis)	Miami County								
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)								
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?								
✓ Yes No	Yes ✓		Pits not lined unless not holding fluid								
Pit dimensions (all but working pits):	8 Length (fe	et) 12	Width (feet) N/A: Steel Pits								
Depth fi	om ground level to de	pepest point: 5	(feet)								
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.								
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.								
N/A feet Depth of water well	feet	measured well owner electric log KDW									
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:									
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: Fresh water								
Number of producing wells on lease:			Number of working pits to be utilized: 2								
Barrels of fluid produced daily:		Abandonment procedure: Pits filled as soon as well is completed									
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.									
I hereby certify that the above state	ements are true and o	correct to the bes									
<u> </u>		Lou s	RECEIVED KANSAS CORPORATION COMMISSION CO								
	ксс	OFFICE USE O	NLY CONSERVATION DIVISION WICHITA, KS								
Date Received: 4/5/07 Permit Num	ber:	Perm	t Date: 6/09/07 Lease Inspection: Yes 🗷 No								