For KCC Use: 6-23-07 District # SGA? Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Section Sect	Expected Spud Date _	> G	23	07	Spot		·			Г	✓ East
OPERATOR: Liconase 92218 Name: TDR Construction, In. Name: TDR Construction, In. Name: TDR Construction, In. Name: TDR Construction, In. Name: Town Olithed Search (No. 16053) Contract Person. Plance Town Phone: 93.710-6400 CONTRACTOR: Licenase 93715 Name: Town Olithed Service, Inc. Well Drilled For: Well Class: Type Equipment: OWD Disposal Wildcat Other	expected Shirp Date	month				NE	SW Zw	ر الم	- 17		<u> </u>
Address: 1297 N. Ist Street Earest (Note: Locate seed on the Section Pet on revenue side) Control Person Lance Town Phone: 913-710-64400 CONTRACTOR: Licensee 33715 Name: DROWNO: Lic		32218	-	-			_			_	
Address: 1207 N. 1st Street East CNyStateApp: Loade well on the Section Plat on reverse also CNyStateApp: Loade well on the Section Plat on reverse also CNYStateApp: Loade well on the Section Plat on reverse also Country, Mismit Country,	OPERATOR: License#	32210 P									
County: Millami County: Charled Pressor. Large Town Phone: 913-710-5400 County: Millami Lease Name: Milla	Name: 10R Construct	Street Fasst			ls SEC	TION V	Regular			* Emile 61 00	Juosi
Courtey_Mismin	Address: Louisbu	rg, KS. 66053			.5 020		-		_		
Pinone 13-710-5400 Leasee 33715 Leasee 33715 Lease Name McKCon Weil F.2	City/State/Zip:	Town			O		le: Locale w	ell on the Se	ction Plat on reve	rse side)	
Field Name: Paola-Rantoul Strice Paola Pa	Ontact Person:				County	Name Mo	Koon			14/-11 #. F-2	
Sumanage Sort Sort Sumanage Sort Sort Sumanage Sort Sort Sort Sort Sumanage Sort Sort Sort Sort Sort Sort Sort Sort					Eigld A	lama. Pac	la-Rantou	l		.VV C11 #:	
Name: Town Oilfield Service, Inc. Well Drilled For: Well Storage	CONTRACTOR: Licens	se# 33715 *							······································	Voc	/ No
Neirest Lase or unit boundary, 200 Series	Name: Town Oilfield	Service, Inc.						i leiu:		163	, Marian
Ground Surface Elevation: Inset MSL Made Notary Mode State Mode Notary Mode Selsamic; # of Holes Other Oth								_{lary} . 200			
Gals Storage Pool Ext Air Rotary Storage Pool Ext Air Rotary Widden well within one-quarter mile: Yes No No No No No No No N	Well Drilled For	: Well Class	Type E	iquipment:							eet MSL
Gas Own Oisposal Wildcate		h Rec 📝 Infield	<u></u>	•							
Depth to bottom of fresh water; 190 Depth to bottom of fresh water; 190 Depth to bottom of usable water; 200 Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to Be set: 20 Length of Surface Pipe Planned to Be set: 20 Length of Surface Pipe Planned to Be set: 20 Length of Surface Pipe Planned to Be set: 20 Length of Surface Pipe Planned to Be set: 20 Length of Surface Pipe Planned to Be set: 20 Length of Surface Pipe Planned to Be set: 20 Length of Surface Pipe Planned to Be set: 20 Length of Surface Pipe Planned to Be set: 20 Length of Surface Pipe Plan		·	=				•			<u> </u>	=
Selsmic:	<u> </u>	· ;===	itC	able							
NOWWC: old well information as follows: Operator:	· ·	of Holes Other									
Operator: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Other Farm Pond Other X DWR Permit #: Well Farm Pond Other X DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55, MS. 66, 97, 97, 97, 97, 97, 97, 97, 97, 97, 97	Other				Surface	Pipe by A	Alternate:	1 7			
Operator: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Other Farm Pond Other X DWR Permit #: Well Farm Pond Other X DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55, MS. 66, 97, 97, 97, 97, 97, 97, 97, 97, 97, 97	If OWWO: old well info	rmation as follows:			Length	of Surface	e Pipe Plar	ned to be s	et: 20		
Original Completion Date: Original Total Depth: Peru Water Source for Drilling Operations: Water Source Source Water Drilling Operations: Water Source for Drilling Operations: Water Source or Drilling Operations: Water Source Source Water Drilling Operation Source Water Drilling Operation Source Source Source Water Drilling Operation Source	Operator:				Length	of Condu	ctor Pipe re	equired: No	ne	· · · · · · · · · · · · · · · · · · ·	
Original Completion Use: Original Completion Use: Original Completion	Well Name:	 	· · · · · · · · · · · · · · · · · · ·		-		•				
Ves Ves No Well Farm Pond Cther X	Original Completion	Date:	_Original Total	Depth:			=	····		· · · · · · · · · · · · · · · · · · ·	
If Yes, true vertical depth:	Diversional Davisses		•	س ملا [2] ممارا	,				v _	•	
Bottom Hole Location: (Note: Apply for Permit with DWR)	·						Farm Pond	I Other	^		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 56,056,060,070,070,070,070,070,070,070,070,07					DWR F	'ermit #:					
If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. \$5,000 accorded to the original plugging of this well will comply with K.S.A. \$5,000 accorded to the original plugging of this well will comply with K.S.A. \$5,000 accorded to the original plugging of this well will comply with K.S.A. \$5,000 accorded to the original plugging of this well will comply with K.S.A. \$5,000 accorded to the original plugging of this well will comply with K.S.A. \$5,000 accorded to the completion of this well will comply with K.S.A. \$5,000 accorded to the completion of this well will comply with K.S.A. \$5,000 accorded to the completion of this well will comply with K.S.A. \$5,000 accorded to the completion of this well will comply with K.S.A. \$5,000 accorded to the completion of this well will comply with K.S.A. \$5,000 accorded to the completion of this well will comply with K.S.A. \$5,000 accorded to the completion of this well will comply with K.S.A. \$5,000 accorded to the completion of this well will comply with K.S.A. \$5,000 accorded to COMMISSION this agree of COMMISSION to the completion of this well will comply with K.S.A. \$5,000 accorded to COMMISSION this agree of COMMISSION to the completion of							•	pply for Perm	it with DWR		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SAME ACCORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In sil cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: (0-13-07) Signature of Operator or Agent: For KCC Use ONLY API # 15 - 121-28461-0000 Approved by: 418-0-18-07 This authorization expires: 22-18-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	RCC DR1 #									Yes	. ▼ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SEASCAPPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: C-13-07 Signature of Operator or Agent: Minimum surface pipe required 10 plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or i					II 195,	proposea	20119:				
For KCC Use ONLY API # 15	It is agreed that the foll 1. Notify the appropriate 2. A copy of the ap 3. The minimum are through all uncounts 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amount to Amounts 6. If an ALTERNAT Or pursuant to Amounts be completed.	Howing minimum red priate district office proved notice of int mount of surface pij nsolidated materials hole, an agreemen district office will be E If COMPLETION Appendix "B" - East ted within 30 days of e statements made	puirements will prior to spudo ent to drill shape se as specified splus a minimi t between the enotified befor production pi ern Kansas su of the spud dat herein are true	be met: ling of well; lif be posted on ea l below shall be s um of 20 feet into operator and the e well is either plu pe shall be cemen rface casing order te or the well shall e and to the best of	ch drilling in the drilling in the underly district office gged or proted from be #133,891-be plugged.	ig; ating ceme ng formati e on plug duction ca low any u C, which a l. <i>in all c</i>	ent to the to ion. length and asing is cer isable wate applies to t	op; in all ca I placement nented in; or to surface the KCC Dis TIFY distric	JUN ses surface pi is necessary within 120 da strict 3 area, a	1 5 2007 WAITON DATE: ICHITA KS prior to plug bys of spud d Iternate II ce	foni gging; date. ementing
API # 15 - 121 - 284/61-0000 Conductor pipe required None 1eet Minimum surface pipe required 20 1eet per Ait. 12 Approved by: 10-18-07 This authorization expires: 12-18-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:					Remen	ber to:					
This authorization expires: 12-18-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	API # 15 - 121 - Conductor pipe require Minimum surface pipe	red Nor e required 2	Vetee		- File C - File a - Notify - Subm	completion creage att appropria it plugging	Form ACO ribution plate te district of report (CP	-1 within 12 t according ffice 48 hou -4) after plu	O days of spud to field prorations rs prior to working gging is compli	date; n orders; over or re-ent eted;	try;
Spud date:Agent:	This authorization exp	ires: <u>/2-18-0</u> 7		of annual data h	- If this	permit ha	s expired (See: authori	zed expiration d	late) please	17
Spud date:Agent:	(i ino autitorization VOIC	a a arming not started	wantin o months	o approvaruata.)		eli Not Di	rilled - Perr	nit Expired			•
Date:	Spud date:	Agent:						-			_ \
	L				ļ		Da	ate:			_ 2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28461-0000	Location of Well: County: Miami						
Operator: TDR Construction, Inc.							
Lease: McKoon	feet from N / S Line of Section 4125 feet from V E / W Line of Section						
Well Number: F-2	Sec. 36 Twp. 17 S. R. 21						
Field: Paola-Rantoul							
Number of Acres attributable to well:	Is Section: Regular or Irregular						
QTR / QTR / QTR of acreage: SE _ NE _ SW SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW						

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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In plotting the proposed location of the well, you must show:

RECEIVED KANSAS CORPORATION COMMISSION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 2007 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

825

CONSERVATION DIVISION

WICHITA, KS

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

								
Operator Name: TDR Construction	on, Inc.	License Number: 32218						
Operator Address: 1207 N. 1st S	Street East	Louisbu	rg, KS. 66053					
Contact Person: Lance Town		Phone Number: (913) 710 - 5400						
Lease Name & Well No.: McKoon #	F-2		Pit Location (QQQQ):					
Type of Pit:	Pít is:		C SE NE SV	v S W				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 36 Twp. 17 R. 21	✓ Fast				
Settling Pit	If Existing, date of	onstructed:	825 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit			A125	/ West Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bble)	Miami	_				
		(bbls)		County				
is the pit located in a Sensitive Ground Water	Area? Yes	' No-	Chloride concentration:	<u> </u>				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?					
✓ Yes No	☐ Yes 🗸	No	Pits not lined unless	not holding fluid				
Pit dimensions (all but working pits):	8 Length (fe	et)12	Width (feet)	N/A: Steel Pits				
Depth f	rom ground level to de	eepest point: 5	(feet)					
If the pit is lined give a brief description of the material, thickness and installation procedure	e. (1116)		edures for periodic maintenance and notified any special monitoring.	determining				
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor		eet.				
N/A feet Depth of water well	feet	measuredwell owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pita ONLY: Type of material utilized in drilling/workover: Fresh water						
Producing Formation:		Type of material utilized in drilling/workover: Fresh water						
Number of producing wells on lease:		Number of working pits to be utilized: 2						
Barrels of fluid produced daily:		Abandonment procedure: Pits filled as soon as well is completed						
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above state	ements are true and o	correct to the best	of my knowledge and belief.					
(c · 13 · 0 7 Date	_6	Lori I	Suskell - Age gnature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISS No. + JUN 15 2007				
	КСС	OFFICE USE OI	NLY	CONSERVATION DIVISION WICHITA, KS				
Date Received: 6/5/e7 Permit Num	ber:	Permi	t Date: 4/18/67 Lease Insp					