For KCC Use: 6-24-07	,
Effective Date: 0-990/	· · · · · · · · · · · · · · · · · · ·
District #3	<u>.</u>
SGA? Yes X No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-t
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

SE NW NE soc 19 Twp 23 S. R. 16   West   Moderate   M		June 18, 2007		Spot	✓ East
OPERATOR: Lecenary \$210		month d	day year		
Nome. Edward E. Birk  300 South 469 Street  Address. 300 South 469 Street  Contact Procon Edward E. Birk  Well Diled For: Walt Class: Type Equipment:  Ondor Deposal Pool Ext. Air Rotary  Bears Location Surface Elevation: NA. Lees Name: ToPannor  Selamic: # of Holes Other Deposal  If OWWO: old well information as foliows:  Operator:  Operator:  Operator:  Original Completion Date: Original Total Depth: Dilettion to bottom of usable water: 1507  Depth to bottom of usable water: 1507  Depth to bottom of tresh water: 1507  Depth to bottom of usable water: 1507  Depth to bottom of tresh wa	ODED4TOD 1 : # 8210	0		· · · · · · · · · · · · · · · · · · ·	_
Address: a 202 South 16th Steet ClaySitary B. Uniquon. Kansas 68539 ClaySitary B. Uniquon. Kansas 68539 ClaySitary B. Uniquon. Kansas 68539 Counter Fanor. Edward E. Birk Phone, 200 36th 2245    Counter Fanor. Edward E. Birk   Counter Fanor. Edward E. Bir	Nome. Edward E. Birk	<u>-</u>			
CityState/2p. Buffington, Kannas 66839 County Centry Procedure Sity Phone: 620-364-2745 Phone: 620-364-2745 Phone: 620-364-2745 Phone: 620-364-2745 Name. Edward E Birk Well Digited For: Well Class: Type Equipment: Only as Storage Pool Ext. An Rolary as Storage Pool Ext. An Rolary Own Disposal Seismic; at of holes Other Other Other Other Other Other Original Completion bas follows: Operator: Well Almie. Original Completion Date: Office In the Completion Date of the Completion of the Completion Date of the Comple	Address: 302 South 16th Stre	eet			
Contract Persons Edward E. Birk  CONTRACTOR: Lloenser 8210  Name. Edward E. Birk  CONTRACTOR: Lloenser 8210  Name. Edward E. Birk  Well Dijlied For.  Well Class:  Well Willied Bear Pool Ext.  Air Rotary  OND  Disposal Willionat  Cable  Depth to bottom of tresh water. 1979  Depth to bottom of tresh water. 1979  Depth to bottom of usable water. 1970  Depth to bottom of the usable water. 1970  The undersigned hereby affirms that th	City/State/Zin: Burlington, Ka	ansas 66839			an reverse side)
Lesse Name Dearinger   Woil #: 12	Contact Person Edward E. E	Birk			on reverse side)
Field Name: Tithencor   Field Name: Fiel	Phone: 620-364-2745			Lease Name: Dearinger	Well #: 12
Is this a Prorated (  Spaced Field?)   Ves   No   Name. Edward   Spaced Field?   Edward   Ves   No   Name. Edward   Spaced Field?   Ves   No   Name. Edward   Spaced Field?   Ves   No   No   Name.		2210		Field Name: Tichenor	
Target Formation(s): Squirrel	CONTRACTOR: License#_	¿Z 10			Yes ✓ No
Well Dyllad For   Well Class:   Type Equipment:   Ground Surface Elevation: NA   feet MSL   Water well within one-quanter mile:   Yes   No   Public water supply well within one mile:   Yes   No   Public water supply well within one mile:   Yes   No   Public water supply well within one mile:   Yes   No   Public water supply well within one mile:   Yes   No   Public water supply well within one mile:   Yes   No   Public water supply well within one mile:   Yes   No   Public water supply well within one mile:   Yes   No   Public water supply well within one mile:   Yes   Yes   Yes   Yes   No   Public water supply well within one mile:   Yes	Name: Euward E. Birk			Target Formation(s): Squirrel	
Ground Surface Elevetation: NA for the MSL Must Rotary   Must Rotary   Must Rotary   Must Rotary   Must real will within one mile:   Yes   No   Deposal   Must real will within one mile:   Yes   No   Deposal   Must real will within one mile:   Yes   No   Deposal   Must real will within one mile:   Yes   No   Deposal   Must real will within one mile:   Yes   No   Deposal   Must real will will not real water:   150°   Deposition   De	Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 1186	
Gas   Storage   Pool Ext   Walter well within one-quarter mile:   Yes   No   No   Olisposal   Wildcat   Cable   Selamic:   # of Holes   Wildcat   Selamic:   # of Holes   Wildcat   Selamic:   # of Holes   Wildcat   Selamic:   Sel				Ground Surface Elevation: NA	feet MSL
Cable   Seismic;   of Holes   Other   Seismic;	——————————————————————————————————————	H	<u>-</u>	Water well within one-quarter mile:	Yes ✓ No-
Seismic:    # of Holes		<del></del>	<u> </u>		Yes ✓ No
Depth to bottom of usable water:   Sequence   Septe by Atternate:	# · · · · · · · · · · · · · · · · · · ·	=	oabiq		<u> </u>
Surface Pipe By Alternates:   1   2   2   2   2   2   2   2   2   2	` <del>  -  </del>	olos Giller	<b>v</b>		
Operator: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Original Total	``	1	· · · · · · · · · · · · · · · · · · ·		./
Projected Total Depth: 1200*	If OWWO: old well information	on as follows:	· ·	•	<u> </u>
Original Completion Date: Original Total Depth: Squirrel    Directional, Deviated or Horizontal wellbore?   Yes	Operator:				
Water Source for Drilling Operations:  Well Farm Pond Other  Will Cores be taken?  Will Dead in Cores.  Will Dead in	Well Name:				
Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. segUN 1 8 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in,  8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B' - Eastern Kansas surface easing order #133,891-50, which applies to the KCC District 3 area, afternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 207 - 27188 - DODD  Conductor pipe required	Original Completion Date	a:Origin	nal Total Depth:		
DVMP Parmit #:   Note: Apply for Parmit with DWR   Yes   No	Directional Deviated or Horiz	zontal wellhore?	Yes V No.		
Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. segUN 1 8 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  If hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: June 12, 2007 Signature of Operator or Agent:  Fire Completion Form ACO-1 within Intent to Drill; Fire Completion Form ACO-1 within Intent to Drill; Fire acreage attribution pita according to field proration orders; Notify appropriate district office 48 house prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  - Hit this permit has expired (See: authorized expiration date) please check the box below and return to the address belo	· ·		,		
Notify the appropriate district office prior to spudding of well;  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approval activate office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office or plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production caping is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 207 - 27 IBB - 0000  Conductor pipe required	·				
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: June 12, 2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 207 - 27 /88 - OODU  Conductor pipe required Nore feet  Minimum surface pipe required 40 feet per Alt. 12  Approved by: 11 - 12 - 13 - 15 - 15 - 15 - 15 - 15 - 15 - 15			, completion and eventual	"IDMA! I	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: June 12, 2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 207 - 27 188 - 0000  Conductor pipe required Nork feet  Minimum surface pipe required 100 feet per Alt.  Approved by: Put 6-19-07  This authorization expires: 12 19-07  This authorization expires: 12 19-07  This authorization void it drilling not started within 6 months of approval date.)  Spud date: Agent:  Spud date: Agent: Date:  Signature of Operator or Agent: Date:  Signature of Operator or Agent: Date:	It is agreed that the following	g minimum requirem	, completion and eventual pents will be met:	olugging of this well will comply with K.S.A. 55 et. se	JUN 18 2007
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: June 12, 2007  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 207 - 27 /88 - 0000  Conductor pipe required  Nore  feet  Minimum surface pipe required  Approved by: File 219-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Signature of Operator or Agent:  Date: June 12, 2007  Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  D	It is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic	g minimum requirem e district office prior ed notice of intent to t of surface pipe as dated materials plus	, completion and eventual ments will be met:  to spudding of well; drill shall be posted on each specified below shall be a minimum of 20 feet into	clugging of this well will comply with K.S.A. 55 et. se cach drilling rig; set by circulating cement to the top; in all cases surfit the underlying formation.	JUN 1 8 2007 CC WICHITA ace pipe shall be set
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: June 12, 2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 207 - 27188 - 0000  Conductor pipe required Nory  Minimum surface pipe required 40 feet per Alt.  Approved by: PUH 6-19-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Agent:  Date: June 12, 2007  Signature of Operator or Agent: Date: Da	It is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole,	ig minimum requirem e district office <i>prior</i> ed notice of intent to t of surface pipe as s dated materials plus , an agreement betw	, completion and eventual ments will be met:  to spudding of well; drill shall be posted on each specified below shall be a minimum of 20 feet into the operator and the	clugging of this well will comply with K.S.A. 55 et. se ach drilling rig; set by circulating cement to the top; in all cases surfit the underlying formation. district office on plug length and placement is necessity.	JUN 1 8 2007 CC WICHITA ace pipe shall be set
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: June 12, 2007 Signature of Operator or Agent: Title: Agent  For KCC Use ONLY  API # 15 - 207 - 27186 - 0000  Conductor pipe required Nore feet  Minimum surface pipe required 40 feet per Alt. X 2  Approved by: Put 6-19-07  This authorization expires: 1219-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Agent: Date: Title: Agent  Title: Agent  File Completion (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: Date:	It is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate district	ing minimum requirem to district office prior to ded notice of intent to to f surface pipe as a dated materials plus to an agreement betwict office will be notifice	, completion and eventual pents will be met: to spudding of well; of drill shall be posted on each specified below shall be so a minimum of 20 feet into even the operator and the ied before well is either plus	clugging of this well will comply with K.S.A. 55 et. seach drilling rig;  set by circulating cement to the top; in all cases surfit the underlying formation.  district office on plug length and placement is necessaged or production casing is cemented in;	JUN 1 8 2007 CC WICHITA ace pipe shall be set ssary prior to plugging;
For KCC Use ONLY API # 15 - 207 - 27/88 - 0000 Conductor pipe required Minimum surface pipe required Approved by: Mult 6-19-07 This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: - Date:	It is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appen	ing minimum requirems of district office prior ed notice of intent to to for surface pipe as a dated materials plus, an agreement betwict office will be notific COMPLETION, products "B" - Eastern Ka	, completion and eventual pents will be met: to spudding of well; o drill shall be posted on each specified below shall be so a minimum of 20 feet into even the operator and the lied before well is either pluction pipe shall be cemeransas surface casing orde	charging of this well will comply with K.S.A. 55 et. seach drilling rig;  ach drilling rig;  the underlying formation.  district office on plug length and placement is necessaged or production casing is cemented in;  attention that the top; in all cases surface within a season to the top; in all cases surface within a season to the top; in all cases surface within a season to the top; in all cases surface within a season to the top; in all cases surface within a season to the top; in all cases surface within a season to the top; in all cases surface within a season to the top; in all cases surface to the top; in all cas	GUN 1 8 2007  CC WICHITA  ace pipe shall be set  ssary prior to plugging;  120 days of spud date.  rea, alternate It cementing
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Conductor pipe required  None feet  Minimum surface pipe required  Approved by:   Approved by:   This authorization expires: 12 19 07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Agent:  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	It is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appen must be completed will I hereby certify that the state  Date: June 12, 2007	ng minimum requirems of district office prior ed notice of intent to to for surface pipe as a dated materials plus, an agreement betwict office will be notific COMPLETION, products "B" - Eastern Karithin 30 days of the attements made herein	, completion and eventual pents will be met: to spudding of well; ordill shall be posted on each specified below shall be so a minimum of 20 feet into even the operator and the ied before well is either pluction pipe shall be cemeransas surface casing orde spud date or the well shall in are true and to the best	clugging of this well will comply with K.S.A. 55 et. see the cach drilling rig; set by circulating cement to the top; in all cases surfact the underlying formation. discretized from below any usable water to surface within a straightful of the complete to the KCC District 3 at the plugged. In all cases, NOTIFY district office of my knowledge and belief.	GUN 1 8 2007  CC WICHITA  ace pipe shall be set  ssary prior to plugging;  120 days of spud date.  rea, alternate It cementing
Conductor pipe required feet  Minimum surface pipe required feet per Alt. (2)  Approved by: **Public 19-07**  This authorization expires: 12 19-07*  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:   Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	It is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COOR or pursuant to Appen must be completed with the state  I hereby certify that the state  Date: June 12, 2007	ng minimum requirems of district office prior ed notice of intent to to four surface pipe as a dated materials plus, an agreement betweet office will be notific COMPLETION, production of the surface of the stements made herein Signature of Operations of the stements of the surface of the su	nents will be met:  to spudding of well; to spudding of well; drill shall be posted on ea specified below shall be a minimum of 20 feet into ween the operator and the fied before well is either plujuction pipe shall be cemer ansas surface casing orde spud date or the well shall in are true and to the best of ator or Agent:	charmonic of this well will comply with K.S.A. 55 et. set. set. set. set. set. set. set.	GUN 1 8 2007  CC WICHITA  ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate It cementing prior to any cementing.
Minimum surface pipe required feet per Alt. (2) Approved by: **Minimum surface pipe required feet per Alt. (2) Approved by: **Minimum surface pipe required feet per Alt. (2) Approved by: **Minimum surface pipe required feet per Alt. (2)  This authorization expires: 12 19 07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date:	It is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COOR or pursuant to Appen must be completed with the state  I hereby certify that the state  Date: June 12, 2007	g minimum requirems e district office prior ed notice of intent to to four surface pipe as a dated materials plus, an agreement betwict office will be notific COMPLETION, products "B" - Eastern Karithin 30 days of the attements made herein Signature of Operators 197188-000	nents will be met:  to spudding of well; to spudding of well; drill shall be posted on ea specified below shall be a minimum of 20 feet into ween the operator and the fied before well is either plujuction pipe shall be cemer ansas surface casing orde spud date or the well shall in are true and to the best of ator or Agent:	cach drilling rig; set by circulating cement to the top; in all cases surface the underlying formation. disperse or production casing is cemented in; sted from below any usable water to surface within a step lugged. In all cases, NOTIFY district office of my knowledge and belief.  Title: Agent  Remember to: File Drill Pit Application (form CDP-1) with Intent - File Completion Form ACO-1 within 120 days or	dUN 1 8 2007  CC WICHITA  ace pipe shall be set ssary prior to plugging;  120 days of spud date. rea, alternate It cementing prior to any cementing.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	It is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COP pursuant to Appen must be completed with the state  I hereby certify that the state  Date: June 12, 2007  For KCC Use ONLY  API # 15 - 207 - 2007  Conductor pipe required  Minimum surface pipe required Minimum surface pipe required Approved by: Full 19-19  This authorization expires: (This authorization void if drift)	ing minimum requirement of district office prior ed notice of intent to to for surface pipe as a dated materials plus, an agreement betweet office will be notifice will be notifice.  COMPLETION, production of the elements made hereing terments made hereing.  Signature of Operation of the standard of the elements made hereing.  The production of the elements made hereing.	, completion and eventual pents will be met: to spudding of well; or drill shall be posted on each specified below shall be a minimum of 20 feet into even the operator and the field before well is either pluction pipe shall be cemeransas surface casing orde spud date or the well shall in are true and to the best eator or Agent:	cach drilling rig; set by circulating cement to the top; in all cases surfit the underlying formation. district office on plug length and placement is necesigged or production casing is cemented in; inted from below any usable water to surface within it #133,891-C, which applies to the KCC District 3 at be plugged. In all cases, NOTIFY district office of my knowledge and belief.    Remember to:   File Drill Pit Application (form CDP-1) with Intent	dUN 1 8 2007  CC WICHITA ace pipe shall be set ssary prior to plugging; 120 days of spud date. rea, alternate It cementing prior to any cementing.  to Drill; if spud date; roration orders; o workover or re-entry; completed; cting salt water. ation date) please
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27188-0000	Location of Well: County: Settley Woodson
Operator: Edward E. Birk	4094 feet from N / S Line of Section
Lease: Dearringer	1520 feet from 🗸 E / W Line of Section
Well Number: 12	Sec. 19 Twp. 23 S. R. 16 Ves
Field: Tichenor	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - NW - NE	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			JUN 18 KCC WIC	2007
	· · ·	<u> </u>	EXAMPLE	
			10 1980	
-			4094 FSL	
	• • •		SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Edward E. Birk		License Number: 8210	
Operator Address: 302 South 16th Street Burlington, Kansas 66839			Kansas 66839
Contact Person: Edward E. Biork			Phone Number: ( 620 ) 364 - 2745
Lease Name & Well No.: Dearringer	#12		Pit Location (QQQQ):
Type of Pit:	Pit is:		SE_NW_NE
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 Twp. 23 R. 16 East West
Settling Pit	If Existing, date or	onstructed:	4094 Feet from North / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 📝 East / 🗌 West Line of Section
(If WP Supply API No. or Year Drilled)	240	(bbls)	-Coffey Woodson County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	] No	Chloride concentration: mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
✓ Yes  No	Yes 🗸	No	Native Mud
Pit dimensions (all but working pits):	0' Length (fe	eet) 8'	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de		i de la companya de
If the pit is lined give a brief description of the			edures for periodic maintenance and determining
material, thickness and installation procedure	<b>).</b>	liner integrity, i	ncluding any special monitoring.  RECEIVED
			JUN 1 8 2007
Distance to nearest water well within one-mile	of pit		west fresh water KGC WICHITA
h.a		Source of infor	mation:  iredwell owner electric logKDWR
leet Deput of water well leet Ine		<del></del>	over and Haul-Off Pits ONLY:
Producing Formation:		1	al utilized in drilling/workover: Drilling Mud
<b>i</b>		1	king pits to be utilized: 2
		procedure: Back-Fill	
Does the slope from the tank battery allow all spilled fluids to			
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.		be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
1 12 2 mg A d d d d d d d d d d d d d d d d d d			
Date  Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Received: 4 (8 07 Permit Num	ber:	Perm	it Date: 6 18 07 Lease Inspection: Yes X No