For KCC Use: 0-24-07 Effective Date: \_ District # \_\_\_\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed

June 28, 2007	
Expected Spud Date June 28, 2007  month day year	Spot V East
, , , ,	NW NW SE Sec. 9 Twp. 33 S. R. 14 West  2110 FSL Feet from N. / J. S. Line of Section
DPERATOR: License# 33074	2110 FSL feet from N / S Line of Section 2000 FEL feet from F E / W Line of Section
Name. Dart Cherokee Basin Operating Co. LLC	Is SECTION ✓ Regular (rregular?
Address: 211 W. Myrtle City/State/Zip: Independence KS 67301	is SECTION Regular Irregular?
City/State/Zip: Tany Milliams	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County: Montgomery
Phone: 620-331-7870	Lease Name: J&V Gordon Trusts Well #: C3-9 Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 5675	
Name: McPherson Drilling	Is this a Prorated / Spaced Field?  Target Information(s): Mississippian  ✓
	Nearest Lease or unit boundary: 1250 Feet
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 885 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage ✓ Pool Ext. ✓ Air Rotary	Public water supply well within one mile: Yes   Yes   Yes  Yes  Yes  Yes  Yes  Ye
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150' + -
Seismic;# of Holes Other	Depth to bottom of usable water: 175'
Other	Surface Pine by Alternate: 1 1 7 2
f OWWO; old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1725 Feet
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	<b>DAVIT</b> RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. KANSAS CORPORATION COMMIS
The undersigned hereby affirms that the drilling, completion and eventual place it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;	ugging of this well will comply with K.S.A. 55 et. KANSAS CORPORATION COMMIS
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	ugging of this well will comply with K.S.A. 55 et. KANSAS CORPORATION COMMIS:  JUN 1 9 2007 ch drilling rig;
The undersigned hereby affirms that the drilling, completion and eventual place of that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i>	ugging of this well will comply with K.S.A. 55 et. KANSAS CORPORATION COMMIS:  JUN 1 9 2007  th drilling rig;  the by circulating cement to the top; in all cases surface Composition begins to the control of the contr
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	ugging of this well will comply with K.S.A. 55 et. KANSAS CORPORATION COMMIS:  JUN 1 9 2007  th drilling rig;  If by circulating cement to the top; in all cases surface CONSESTANTION SATISTON  wich that the content of the content o
The undersigned hereby affirms that the drilling, completion and eventual place of that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the approved notice of the pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the second	ugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMIS  JUN 1 9 2007  The drilling rig; If by circulating cement to the top; in all cases surface Composition with the same surface composition.  WICHITA, KS istrict office on plug length and placement is necessary prior to plugging; iged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual plot is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the approved notice of pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the s	UN 1 9 2007  The drilling rig; It by circulating cement to the top; in all cases surface Constitution Settiston  Wichita, KS istrict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the approved notice of intent to drill <i>shall be</i> posted on each and the second of	JUN 1 9 2007  th drilling rig; If by circulating cement to the top; in all cases surface Constitution switchia, KS is strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the difference of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the state of the state	JUN 1 9 2007  The drilling rig;  If by circulating cement to the top; in all cases surface Composition Serision  Wichtra, KS istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the approved notice of intent to drill <i>shall be</i> posted on each and the second of	JUN 1 9 2007  The drilling rig;  It by circulating cement to the top; in all cases surface Copys Strutton Betts on Wichita, KS istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the description of the approved notice of pieces as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the specified district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the specified before well	JUN 1 9 2007  The drilling rig;  If by circulating cement to the top; in all cases surface Content and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the approved notice of intent to drill <i>shall be</i> posted on each and the drill all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the drill the search of the well is district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the search of the sear	JUN 1 9 2007  The drilling rig; It by circulating cement to the top; in all cases surface Copps Struction with the underlying formation.  Be underlying seminated in;  Be from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Be find the will be underlying to the surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Be find the will be underlying to the surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Be find the will be underlying to the surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged.  Be find the will be underlying to the surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged of the will be underlying to the surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged of the will be underlying to the will be underlying t
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the figure of the specified before well is either plug to the specified within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of the specified within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of the specified within 30 days of the spud date or the well shall the specified within 30 days of the spud date or the well shall the properties of the specified within 30 days of the spud date or the well shall the properties of the specified within 30 days of the spud date or the well shall the properties of the specified within 30 days of the spud date or the well shall the properties of the specified before well is either plug to the specified bef	JUN 1 9 2007  The drilling rig; It by circulating cement to the top; in all cases surface Constitution set is to circulating cement to the top; in all cases surface Constitution.  WICHITA, KS is is trict office on plug length and placement is necessary prior to plugging; is ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Safety & Environmental Manager  Remember to:
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the state well is dry hole, an agreement between the operator and the description of the surface pipe as specified before well is either plug for appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be coment or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the surface casing that the statements made herein are true and to the best of the complete statements and the properties of the spud date of the surface of the su	JUN 1 9 2007  The drilling rig; It by circulating cement to the top; in all cases surface Content of the underlying formation.  Bistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Safety & Environmental Manager  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the drift the well is dry hole, an agreement between the operator and the drift of the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the spud to the best of the plants.  1. Notify the appropriate district office will be notified before well is either plug for the well is dry hole. The appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the plug for the well shall be the plug for the spud date or the well shall be the plug for the spud date or the well shall be the plug for the spud date or the well shall be plug for the spud date or the well shall be the plug for the spud date or the well shall be plug for the spud date or the well shall be plug for the spud date or the well shall be plug for the spud date or the well shall be plug for the spud date or the well shall be plug for the spud date or the well shall be plug for the spud date or the well shall be plug for the spud date or the well shall be plug for the spud date or the well shall be plug for the spud date or the well shall be plug for the spud f	JUN 1 9 2007  The drilling rig:  If by circulating cement to the top; in all cases surface Content of prior to plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Safety & Environmental Manager  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the state well is dry hole, an agreement between the operator and the defense of the well is either plug for appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the plug that the statements made herein are true and to the best of the control of the plug for the spud date.  Signature of Operator or Agent:  **Date: **June 18, 2007**  Signature of Operator or Agent: **Date: **June 18, 2007**  **Date: **June 18, 2007**  Signature of Operator or Agent: **Date: **June 18, 2007**  **Date: **June 18, 2007**  **Date: **June 18, 2007**  Signature of Operator or Agent: **June 18, 2007**  **Date: **June 18, 2007**  **Date: **June 18, 2007**  Signature of Operator or Agent: **June 18, 2007**  **Date: **June 18, 2007**  **Date: **June 18, 2007**  **Date: **June 18, 2007**  Signature of Operator or Agent: **June 18, 2007**  **Date: **June 18, 2007	JUN 1 9 2007  The drilling rig; It by circulating cement to the top; in all cases surface Content of the underlying formation.  Bistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Safety & Environmental Manager  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the control of the plate of the control of the plate of the well shall be completed.  For KCC Use ONLY  API # 15 - 25-3/388-000  Conductor pipe required	JUN 1 9 2007  The drilling rig; It by circulating cement to the top; in all cases surface of the State of the underlying formation.  WICHITA, KS istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, afternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Safety & Environmental Manager  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and a surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the statements and the set into the set of the well is dry hole, an agreement between the operator and the set into the set of the specified before well is either plug to the specified	JUN 1 9 2007  The drilling rig; If by circulating cement to the top; in all cases surface on New York (Note that to print) and placement is necessary prior to plugging; is ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Safety & Environmental Manager  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ead  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the figure of the specified before well is either plug of the surface casing order must be completed within 30 days of the spud date or the well shall be the description of the spud date or the well shall be certain the statements made herein are true and to the best of the complete of the spud date or the well shall be completed.  For KCC Use ONLY  API # 15 - 31388-0000  Conductor pipe required Nore feet  Minimum surface pipe required feet per Alt. (2)  Approved by: 144-6-19-07	JUN 1 9 2007  The drilling rig:  If by circulating cement to the top; in all cases surface Constitution set is recessary prior to plugging;  ged or production casing is cemented in;  ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Safety & Environmental Manager  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shail be posted on each and a specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the defense of the well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the entire that the statements made herein are true and to the best of the plug for the spud shall be completed.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - Get Minimum surface pipe required feet per Alt.	JUN 1 9 2007  The drilling rig;  If by circulating cement to the top; in all cases surface Constitution switch that office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Safety & Environmental Manager  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search search through all unconsolidated materials plus a minimum of 20 feet into the search search through all unconsolidated materials plus a minimum of 20 feet into the search search through all the well is different with the search search search search through the search sea	JUN 1 9 2007  The drilling rig;  If by circulating cement to the top; in all cases surface@ipschaft@b satisfon wichtTA, KS istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title: Safety & Environmental Manager  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the seath of the well is dry hole, an agreement between the operator and the foliation of the seath of the well is dry hole, an agreement between the operator and the foliation of the seath of the well is dry hole, an agreement between the operator and the foliation of the seath of the seath of the well is district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the province of the seath of	JUN 19 2007  The drilling rig;  If by circulating cement to the top; in all cases surface on the set set set set set set set set set se

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125 - 31388-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	2110 FSL feet from N / S Line of Section
Lease: J&V Gordon Trusts	2000 FEL feet from Feet from W Line of Section
Well Number: C3-9	Sec. 9 Twp. 33 S. R. 14 ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: NW - NW - SE	Is Section:

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 9 2007

CONSERVATION DIVISION WICHITA, KS

EXAMPLE

2000 FEL

2110 FSL

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074		
Operator Address: 211 W. Myrtle Indep			ependence KS 67301	
Contact Person: Tony Williams		Phone Number: ( 620 ) 331 - 7870		
Lease Name & Well No.: J&V Gordon Tru	usts C3	3-9	Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW</u> . <u>NW</u> . <u>SE</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 9 Twp. 33 R. 14	
Settling Pit ✓ Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from Fast / West Line of Section	
	926	(bbls)	Montgomery County	
Is the pit located in a Sensitive Ground Water Area? Yes Vo		No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸	No	Natural Clays	
Pit dimensions (all but working pits):	35 Length (fe	eet) 30	Width (feet) N/A: Steel Pits	
Depth fo	om ground level to de	eepest point: 5	(feet)	
material, thickness and installation procedure				
Distance to nearest water well within one-mile of pit  Depth to shall Source of info		west fresh waterfeet. mation:		
feet Depth of water wellfeet		measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation: T		Type of material utilized in drilling/workover: Air		
			mber of working pits to be utilized: ONE	
Barrels of fluid produced daily: Abandonment		procedure: Air dry, fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits me		Drill pits must	be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSIO	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  JUN 1 9 2007				
June 18, 2007 Date		Jony (	CONSERVATION DIVISION WICHTEN, KE	
KCC OFFICE USE ONLY				
Date Received: 6/19/07 Permit Num	nber:	Perm	it Date: 6/19/07 Lease Inspection: Yes 🗷 No	