For KCC Effective	Use: Date:	6	24-07	 
District #		<u> </u>		 
SGA?	X Yes		No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Licensee M73 OPERATOR: Licensee M75 Name: OD-100 37	Expected Spud Date	June	27	2007	Spot	<b>∠</b> East
Secretary   Secr	Expected Shirt Date	month	day	year	•	
Section   Sect	3473					
Is SECTIONRegular	OPERATOR: License#	· · ·				
Contract Persons (Bill Water Phone, 50-724-3400  Contract Persons (Bill Water Phone, 50-724-3400  Contract Persons (Bill Water Phone, 50-724-3400  Contract Contract (Contract Persons (Bill Water)  Contract (Bill W	Name: P. O. Box 276					
Contract Person, Bill Wax    Contract Person, Bill Wax   Contract Person, Bill Wax   Contract Person, Bill Wax   Contract Contrac	City/State/Zip: McCune, KS	66753		<u></u>	(Note: Locate well on the Section Plat on reverse side)	
Phone _ 60-724-34-06  CONTRACTOR: Licenses _ 3473  Same Co. Total _ Co. Total	Contact Person, Bill Wax					
Flied Name   McCore	Phone: 620-724-3400				Lease Name: Mullen Well #: A93	
Selfier   Control   Cont		470			Field Name: McCune	
Well Drilled For   Well Class: Type Equipment.   Great MSL   Ground Surface Elevation:   Great MSL   Ground Surface Elevation:   Great MSL   Ground Surface Elevation:	CONTRACTOR: License#	4/3			Is this a Prorated / Spaced Field?	<b>✓</b> No
Nearest Lease or unit boundary. 339   Series	Name: Co. Tools				Target Formation(s): Cattlemen Sand	
Ground Surface Elevation:   Seet MSL   Mud Rotary   Ground Surface Elevation:   Seet MSL   Seet M	Well Drilled For	Well Class	· Type I	Fauinment:	Nearest Lease or unit boundary: 330	
Gas   Storage   Pool Ext   Air Rotary   Water well within one-quarter mile:   Yes   No   No   Oraposal   Widdat   Cable   Cable   Seismic; s of Holes   Other   Depth to bottom of tresh water.   Depth to bottom of usable water.   Depth to bottom value water.   Depth to bottom value water.   Depth to bottom value water.   Depth t			- · ·			
Seismic;    r of Holes   Other   Cable   Seismic;    r of Holes   Other   Cable   Seismic;    r of Holes   Other   Surface Pipe Py Alternate:    1   2   2   2   2   2   2   2   2			<u></u>	· _		
Seismic;				<del>-</del>	_	<b>✓</b> No
Depth to bottom of usable water.   Depth to water.   De	<u> </u>	=		abio		
NOWWO: old well information as follows:   Operator: NA   Well Name:						
Operator: NA Well Name: Original Completion Date: Original Completion						
Well Name:  Original Completion Date:  Original Date:  Original Completion Date:  Original Particular Date:  Original Completion Date:  Original Completion		on as follows:			· ·	
Original Completion Date: Original Total Dopth: Service Construction of the Service Co	Operator: N/A			<del></del>	Length of Conductor Pipe required: none	
Original Completion Date:Original Total Dopth:	Well Name:					
Directional, Deviated or Horizontal welibore?	Original Completion Date	e:	_Original Total	Depth:	romation at total beptit.	
South Hole Location:   DWR Permit #:   (Note: Apply for Permit with DWR   )	Directional Deviated or Heri	zantal wallhara	.2	Ves Vo		
Will Cores be taken?   Yes   No   No   No   No   No   No   No   N						
AFFIDAVIT  The undersigned hereby affirms that the drilking, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilking rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best production capture of the completion form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion For					-	
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be evemented from below any usefue water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementling.  I hereby certify that the statements made herein are true and to the beautiful production of the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementling.  For KCC Use ONLY API # 15 - 23 7 - 21 93 - 000  Approved by: But be 19-07  This authorization supires: Let 19-07  This authorizati						[2] <sub>11</sub>
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Date: 06/15/07 Signature of Operator or Agent: Remember to:  For KCC Use ONLY  API # 15 - 037 - 2192/-0000  Conductor pipe required 10 feet per Alt. 12  Approved by: 11 - 19-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kapasa 18720	A copy of the approv     The minimum amounthrough all unconsoli     If the well is dry hole     The appropriate distr     If an ALTERNATE II     Or pursuant to Appe	ed notice of in it of surface pi dated material i, an agreeme ict office will b COMPLETION ndix "B" - Eas	tent to drill sh pe as specifie s plus a minim at between the e notified befo l, production p tem Kansas s	all be posted on ead below shall be so num of 20 feet into the operator and the core well is either plugipe shall be cementurface casing order	et by circulating cement to the top; in all cases surface pipe shall be the underlying formation. district office on plug length and placement is necessary prior to plugged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II ce	gging; late. menting
For KCC Use ONLY  API # 15 - 037 - 2192/-0000  Conductor pipe required	I hereby certify that the sta	tements made	herein are tn	ie and to the beat	www.cwledge and belief.	
For KCC Use ONLY  API # 15 - 037 - 2192/-0000  Conductor pipe required				<b>J#</b>	11 (201a)	
For KCC Use ONLY  API # 15 - 037 - 21921-0000  Conductor pipe required	Date: 06/15/07	Signature o	f Operator or <i>i</i>	Agent:	Title:	
API # 15 - 037-2192/-0000  Conductor pipe required				V V	Remember to:	
Conductor pipe required	For KCC Use ONLY				- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required	API # 15 - 037-0	21901-	2000			_
Minimum surface pipe required	Conductor pipe required	None	fe	et		tne
Approved by: fith 6-19-07  This authorization expires: 12-19-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:  Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kapeas 167200	1	uired 2	)		• • • •	11 <b>y</b> ,
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 16/12/20	Soud date:	Agent-			<del></del>	
	opa0 auto	, ngent				_  2
		Mail to: KC	C - Conserva	tion Division. 130	S. Market - Room 2078, Wichita, Kaneas (6/7202)	W
					KANSAS CORPORATION COMMISSION	

JUN 18 2007

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21921-0000	Location of Well: County: Crawford
Operator: William T. Wax	990 feet from N / V S Line of Section
Lease: Mullen	990 feet from E / W Line of Section
Well Number: A93	Sec1 Twp31 S. R21
Field: McCune	_
Number of Acres attributable to well:	ls Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - SE - SE	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

**PLAT** 

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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		-
EXAMPLE		
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	•	
SEWARD CO		

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for Cataly ED CG-8 for gas wells).

  KANSAS CORPORATION COMMISSION

JUN 18 2007

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

The state of the s					
Operator Name: William T. Wax		License Number: 3473			
Operator Address: P. O. Box 276, McCune, KS 66753					
Contact Person: Bill Wax			Phone Number: ( 620 ) 724 - 3400		
Lease Name & Well No.: Mullen A93	}	· · ·	Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NW</u> _ <u>SE</u> _ <u>SE</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 1 Twp. 31 R. 21		
Settling Pit  Drilling Pit	If Existing, date constructed:		990 Feet from North / V South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from   East / West Line of Section		
(If WP Supply API No. or Year Drilled)	80	(bbls)	Crawford		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
In the bottom below many to 10	Antificial Linear		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?  ✓ Yes	No	How is the pit lined if a plastic liner is not used?		
			Native Clay		
Pit dimensions (all but working pits):2	5 Length (fe	eet)3	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to de	eepest point: 6	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining			
•	•	liner integrity, including any special monitoring.			
N/A		N/A			
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water unknown feet.  Source of information:			
N/Afeet Depth of water well	N/A feet	measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: AIR			
Number of producing wells on lease:	·	Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment procedure: Backfill When Dry			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
Lotteth 1					
06/15/07 / Wan Phys					
Date / Signal dre of Applicant or Agent					
KCC OFFICE USE ONLY					
. 1 - 1					
Date Received: 6/18/07 Permit Num	ber:	Permi	it Date: 4 15 07 Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION