For KCC Use: Effective Date: District # SGA? Yes \ \ \ \ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date July 20, 200		ay year	Spot	Eas
OPERATOR: License# 31154 V	•	•	c-s/2 - nw - sw Sec. 15 Twp. 1	7 S.R. 13 V Wes
Name: George Rice dba Rice Production			teet from V	I / S Line of Section
			_ feet from E	/ W Line of Section
Address: 1219 Random Road City/State/Zip: Holsington, Ks. 67544			Is SECTION ✓ RegularIrregular?	
Contact Person: George Rice			(Note: Locale well on the Section Pla	ton deviants of the
Phone: 620-793-2645			County: Barton	(on reverse side)
		·	Lease Name: Oltmann	Well #: 8
CONTRACTOR: License# 33724			Field Name: Trapp	Well #:
Name: Warren Drilling			Is this a Prorated / Spaced Field?	
			Target Formation(s): Arbuckle	Yes Ves
Well Drilled For: Well	Class:	Type Equipment:	Nearest Lease or unit boundary: 660	· · · · · · · · · · · · · · · · · · ·
Oil V Enh Rec V	Infield	✓ Mud Rotary	Ground Surface Elevation: 1910	· · · · · · · · · · · · · · · · · · ·
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	feet MSL
	Wildcat		Public water supply well within one mile:	✓ Yes ☐ No
	Other	Cable	Depth to bottom of fresh water: 120'	✓ Yes No
Other	~4101		Depth to bottom of usable water: 120-360	
	*		Surface Pipe by Alternate: 1 2	
If OWWO: old well information as foll	ows:		Length of Surface Pipe Planned to be set: 500	V
Operator:			Length of Conductor Pipe required:	
Well Name:			Projected Total Depth: 3500	/
Original Completion Date:	Origina	Total Depth	Formation at Total Depth: arbuckle	,
		_	Water Source for Delling On the	
Directional, Deviated or Horizontal we		Yes 🗸 No	["],,,,,,, [727] _	
If Yes, true vertical depth:			Well ✓ Farm Pond Other DWR Permit #:	
Bottom Hole Location:				
KITT DET 4.			Aladas Americana Santana	
KCC DKT #:			(Note: Apply for Permit with DIA Will Come by taken?	
NOO DRI #:			Will Cores be taken?	/R □) □Yes ☑No
			Will Cores be taken? If Yes, proposed zone:	Yes No
			Will Cores be taken? If Yes, proposed zone:	Yes No
			Will Cores be taken? If Yes, proposed zone:	Yes No
The undersigned hereby affirms that to the time that the following minimulations are the following minimulations.	the drilling, co n requiremen	AFI	Will Cores be taken? If Yes, proposed zone:	Yes No
The undersigned hereby affirms that to the title agreed that the following minimum 1. Notify the appropriate district or	the drilling, co n requiremen	AFI propertion and eventual places will be met;	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et.	Yes No
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JUN 19 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

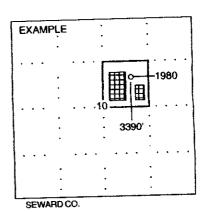
API No. 15 - George Rice dba Rice Production Company Lease: Oltmann Well Number: 8 Field: trapp	Location of Well: County: Barton 2310
Number of Acres attributable to well: nw sw	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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				/	 '5'			•
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660'_				· · · · ·			, , , , ,	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; RECEIVED MISAS CORPORATION COMMISSION CG-8 for gas wells).

JUN 19 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

						
Operator Name: George Rice dba Rice Production Co			License Number: 31154			
Operator Address: 1219 Random F	Road, Hoising	ton, Ks. 67	7544			
Contact Person: George Rice			Phone Number: (620) 793 - 2645			
Lease Name & Well No.: Oltmann#8			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed Existing		Sec. 15 Twp. 17 R. 13 East West			
Settling Pit	If Existing, date co	nstructed:	3630 Feet from ✓ North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from East / 🗸 West Line of Section			
(if WP Supply API No. or Year Drilled)	500	(bbls)	Barton County			
is the pit located in a Sensitive Ground Water Area? VYes And			Chloride concentration:mg/l			
			(For Emergency Pits and Settling Pits only)			
is the bottom below ground level? Yes No	Artificial Liner?	10	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 1	00 Length (fe	et) 100	Width (feet) N/A: Steel Pits			
	rom ground level to de	_	(feet)			
material, thickness and installation procedure	g.	and integrity,	JUN 15 2007 KCC WICHITA			
Distance to nearest water well within one-mile of pit Depth to shall Source of info			West fresh water			
			ured well owner electric log KDWR			
			kover and Haul-Off Pits ONLY:			
			naterial utilized in drilling/workover: fresh water/drilling mud			
Number of producing wells on lease: Number			rking pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment	procedure: haul off all fluids, let dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	tements are true and o	correct to the bes	st of my knowledge and belief.			
6 - / & 107 Date	<u> </u>	Sean	Signature of Applicant or Agent			
	KCC	OFFICE USE C	NLY RFAC			
Date Received: 4/19/07 Permit Nur	mber:	Регп	nit Date: 4 19 07 Lease Inspection: > Yes No			

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION



Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

June 19, 2007

Mr. George Rice Rice Production Company 1219 Random Rd Hoisington, KS 67544

RE: Drilling Pit Application

Ottman Lease Well No. 8 SW/4 Sec. 15-17S-13W Barton County, Kansas

Dear Mr. Rice:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Environmental Protection and Remediation Department

cc: File