For KCC Use: Effective Date:	6-24-07
District #	3
SGA? Yes	X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	Spot	✓ East
Expected Spud Date June 28, 2007 month day year		. R. <u>14E</u> West
OPERATOR: License# 33074		S Line of Section
Name: Dart Cherokee Basin Operating Co. LLC	355 FELfeet from ✓ E /	
	Is SECTION ✓ Regularirregular?	
Address: 211 W. Myrtle City/State/Zip: Independence KS 67301	·	araa aida)
Contact Person: Tony Williams	(Note: Locate well on the Section Plat on revo	erse side)
Phone: 620-331-7870	Lease Name: R&P Schultz	Well #: D4-24
	Field Name: Cherokee Basin Coal Gas Area	_vveii #:
CONTRACTOR: License# 5675	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: McPherson Drilling	Target Information(s): Mississippian	
W 11 D 111 / E	Nearest Lease or unit boundary: 395 Feet	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 940	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage ✓ Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 175' + -	
Seismic; # of Holes Other	Depth to bottom of usable water: 200'	
Other	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1597 Feet	-
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	·
• • • • • • • • • • • • • • • • • • • •	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?	Yes 🗸 No
	If Yes, proposed zone:	RECEIVED
ACCI	DAVIT KANSAS (CORPORATION COMMIS
The undersigned hereby affirms that the drilling, completion and eventual plants		Old Classic
The discongress to respond to the time disting, completion and exemped	agging of the fron fam comply that radiate do on coq.	
It is agreed that the following minimum requirements will be met-		им 1.9. <i>2</i> 007
·	J	UN 19 2007
Notify the appropriate district office <i>prior</i> to spudding of well;	_	
·	ch drilling rig; CO	NSERVATION DIVISION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -205-27241-0000	Location of Well: County: _Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	580 FSL feet from N / S Line of Section
Lease: R&P Schultz	355 FEL feet from Feet fro
Well Number: D4-24	Sec. 24 Twp. 30 S. R. 14E ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE SE SE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	•	•			
		•			
					R14E
	• •	· ·			EXAMPLE
•	•		24 ——		
					1980
	•	•			10
• •					3390' ·
	•	•		355 FEL	
• •		, , .		580 FSL	RECEIVED
					SEWARD CO. KANSAS CORPORATION COMM

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC			License Number: 33074		
Operator Address: 211 W. Myrtle Inde			ependence KS 67301	-	
Contact Person:Tony Williams			Phone Number: (620) 331 - 7870		
Lease Name & Well No.: R&P Schultz	D ₄	4-24	Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 24 Twp. 30 R. 14E		
Settling Pit	If Existing, date constructed:		580 FSL Feet from Nort	th / ✓ South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		355 FEL Feet from ✓ East / West Line of Section		
(If WE Supply APTINO. of Teat Diffied)	926 (bbis)		Wilson	County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸] No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	☐ Yes 🔽	No	Natural Clays		
Pit dimensions (all but working pits):	Length (fe	eet) 30	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 5	(feet)		
			edures for periodic maintenance and notuding any special monitoring.	d determining	
material, triodress and metallicist procedure	, mor unogruy, u	g city openin			
Distance to nearest water well within one-mile	Depth to shallo Source of infor	west fresh water	feet.		
		1	red well owner ele	ectric log KDWR	
Emergency, Settling and Burn Pits ONLY:	Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation: Type of ma			pe of material utilized in drilling/workover: Air		
			umber of working pits to be utilized: One		
Barrels of fluid produced daily:		Abandonment	procedure: Air dry, fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes \(\subseteq \text{No} \)		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
		1	1 11		
June 18, 2007 Date			ignature of Applicant or Agent	JUN 19 2007	
CONSERVATION DIVISION WICHITA, KS					
KCC OFFICE USE ONLY					
Date Received: 4/19/07 Permit Num	ber:	Perm	it Date: 6/19/07 Lease Ins	pection: Yes X No	