

2ND API # CORRECTED 6-19-07

FIRST CORRECTED S-23-07

For KCC Use: S-26-07
Effective Date: 3
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well
CORRECTED

Expected Spud Date: May 23, 2007
month day year

Spot SWNE SW SE Sec. 1 Twp. 15 S. R. 21
760 feet from N / S Line of Section
2420 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 4587
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66062
Contact Person: Douglas G. Evans
Phone: (785) 883-4057

County: Johnson
Lease Name: Thompson Well #: WSW-1
Field Name: Edgerton
Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 8509
Name: Evans Energy Development, Inc.

Well Drilled For: Oil Gas ONWD Seismic: f of Holes Other
Well Class: Enh Rec Storage Disposal Water Supply Well
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 220'
Ground Surface Elevation: n/a feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 250+
Depth to bottom of usable water: 300+
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: none
Projected Total Depth: 1,000'
Formation at Total Depth: Burgess
Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #: Note: Apply for Permit with DWR

If ONWD: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Will Cores be taken? Yes No
If Yes, proposed zone:
RECEIVED
KANSAS CORPORATION COMMISSION

* WAS LEASE NAME SURRESS
* IS LEASE NAME THOMPSON

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec. MAY 18 2007
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE # COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: May 18, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
API # 15 - 091-23161-00-00
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Alt. (X) 2
Approved by: W.H.M. S 21-07/W.H.M. S 12-07/Perf 6-19-07
This authorization expires: 11-21-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6-19-07
* WAS: API # 15-091-23162-0000
IS: API # 15-091-23161-0000

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 23 2007

CONSERVATION DIVISION
WICHITA, KS

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