#### For KCC Use: Effective Date: District #\_ SGA? X Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Coperator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for	inusi be approved by Noo inve to	, auto provide commence of the	
PREPATOR:	Function Sound Pate June 26, 2007	Spot	
Section   Sect	month day year	NE NE NE Sec. 4 Twp. 33 S. R. 16	West
SPERATOR: Leenses   Section   Sect	33365		
Section   Sect	OPERATOR: License# Operating LLC		
Most: Locate with an the Section Plat for revenee side)	1900 Shawnee Mission Parkway	Is SECTION Regular Irregular?	
County from the part of the pa	Address: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side	e)
Lease Name: DeMott Farms   Well #: 1-4	City/State/Zip:	County: Montgomery	
Contractor   Licenses   3808   Storage   Pool Ext.   Mult Rotary   Water William   Storage   Pool Ext.   Air Rotary   Water well within one quarter mile:   Yes   No   No   No   No   No   No   No   N	Phone: 913-748-3960	Lease Name: DeMott Farms Well #:	<u>. 1-4</u>
Wall Drilled For   Well Class   Type Equipment:   Type Equipment		Field Name: Cherokee Basin Coal	<del></del>
Wall Drilled For   Well Class   Type Equipment:   Type Equipment	CONTRACTOR: License# 33606	Is this a Prorated / Spaced Field?	Yes ✔ No
Well Dillad For. Wall Lists.    Oil	Name: I hornton Air	Target Formation(s): Cherokee Coals	
Oil	Well Drilled For: Well Class: Type Equipment:		
Gas   Storage   Pool Ext.   Air Rotary   Poble   Cable   Cab	/		
OWWO   Disposal   Wildcat   Cable   Cable   Soismic:   of Holes   Other   Cable   Other   Ot		·	= = -
Seismic: # of Holes   Other   Depth to bottom of usable water: ### Depth to bott			Yes ✓ No
If OWNO: old well information as follows:   Operator:		Depth to bottom of fresh water: 200/50	
Langth of Surface Pipe Required.   Langth of Surface Pipe Required.   Langth of Conductor Pipe required.   Mone		Surface Pine by Alternate: 1 2	
Coperator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for		Length of Surface Pine Planned to be set: 20'	
Projected Total Depth:	If OWWO: old well information as follows:	Length of Conductor Pine required: None	
Original Completion Date:Original Total Depth:		Projected Total Depth: 1200'	
Water Source for Drilling Operations:   Water Source for Drill of Parmit with DWA		Formation at Total Depth: Mississippian	
DWR Permit #:     DWR Permit #:		Water Source for Drilling Operations:	
Will Cores be taken?   Yes   No   No   No   No   No   No   No   N	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X	
## Will Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  KANSAS CORPORATION COMMISSION  It is agreed that the following minimum requirements will be met:  JUN 2 0 2007  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approvad notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pip®/\$Hith \$66 set  through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production caping is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and selief.  For KCC Use ONLY  API # 15 - 135 - 313 9 0 0000  Approved by:  I was authorization expires:  Feet  Minimum surface pipe required  Feet  Title: Agent  Remémber to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - F	If Yes, true vertical depth:		
AFFIDAVIT  KANSAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUN 2 0 2007  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe "Shill be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  In hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: June 19, 2007 Signature of Operator or Agent:  For KCC Use ONLY  API #15 - 135 - 3139 - Cocc  Minimum surface pipe required	Bottom Hole Location:	(Note: Apply for Permit with DWR)	
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For KCC Use ONLY API # 15	must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any	cementing.
For KCC Use ONLY  API # 15 - 125 - 31390-0000  Conductor pipe required feet per Alt. Approved by: 144 - 2007  This authorization expires: 12 20-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	•		
For KCC Use ONLY  API # 15	1/.4	1. 1/V) V	
For KCC Use ONLY  API # 15	Date: June 19, 2007 Signature of Operator or Agent:	Title: Agent	
API # 15		Remember to:	
API # 15	For KCC Use ONLY		
Conductor pipe required	API # 15 - 125 - 31390,000		
Minimum surface pipe required feet per Alt. 2  Approved by: W 2007  This authorization expires: 20007  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date: Date:	Mone		
Approved by: Late 2007  This authorization expires: Late 20007  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	20	7	n re-citiy,
This authorization expires: 220-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	Minimum surface pipe required the per Alt. N 2	. 00 2	ater.
Check the box below and return to the address below.  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	Approved by:	- If this permit has expired (See: authorized expiration date) of	lease 🔑
Spud date: Agent: Signature of Operator or Agent: Date:			$\omega$
Date:	(This authorization void it drawing not started within 6 months of approval date.)	Well Not Drilled - Permit Expired	1
Date:	Spud date:Agent:	Signature of Operator or Agent:	<u> </u>
Market Man Manager 67202			<i>E</i> _

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -125-31390-0000	Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC	351feet from V N / S Line of Section
Lease: DeMott Farms	347 feet from 🗸 E / 🗌 W Line of Section
Well Number: 1-4 Field: Cherokee Basin Coal	Sec. 4 Twp. 33 S. R. 16 ✓ East Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NE _ NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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· · · · · · · · · · · · · · · · · · ·				

EXAMPLE	
· .	1980
	10
	3390'
	RECEIVED
	KANSAS CORPORATION COMMISSIO
SEWARD CO.	JUN 2 0 2007

NOTE: In all cases locate the spot of the proposed drilling locaton.

POISIVIC KOPTAVE JAMOC

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Layne Energy O	perating, LL0	2	License Number: 33365	
			Mission Woods, KS 66205	
Contact Person: Victor H. Dyal	· · · ·		Phone Number: ( 913 ) 748 - 3960	
Lease Name & Well No.: DeMott Fa	rms 1-4		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u> 5ω ΝΕ ΝΕ ΝΕ</u>	
Emergency Pit Bum Pit	✓ Proposed	Existing	Sec. 4 Twp. 33 R. 16	
Settling Pit	If Existing, date of	onstructed:	Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Montgomery County	
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	No No	Chloride concentration: mg/l	
	1		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?  Yes   ✓	No	How is the pit lined if a plastic liner is not used?	
			Self-Sealing	
Pit dimensions (all but working pits):3	60' Length (fe	eet) 20'	Width (feet) N/A: Steel Pits	
Depth fr	rom ground level to de	eepest point: 3'	(feet)	
		Depth to shallo Source of infor	west fresh water <u>90</u> feet.	
none feet Depth of water well	/45 feet		iredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	ial utilized in drilling/workover: Fresh Water Mud	
Number of producing wells on lease:			orking pits to be utilized: TWO	
Barrels of fluid produced daily: Abandonment		Abandonment	procedure: Let evaporate until dry, then backfill	
Does the slope from the tank battery allow all spilled lidids to		and restore  Drill pits must	be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION				
June 19, 2007 Date		Sút H	JUN 2 0 2007  Gigariture of Applicant or Agent CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY				
Date Received: <u>6/20/67</u> Permit Nun	nber:	Perm	it Date: <u>6/20/07</u> Lease Inspection: ☐ Yes ☒ No	