For KCC Use: Effective Date: 🗶 Yes 🗌 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

lune 26, 2007	
Expected Spud Date June 26, 2007	Spot
,	NW - NE - SE Sec. 33 Twp. 32 S. R. 16 West
OPERATOR: License# 33365	feet from N / S Line of Section
Name Layne Energy Operating, LLC	ieet iron: V E / V Eitle of Section
1900 Shawnee Mission Parkway	ls SECTION RegularIrregular?
City/State/Zip: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Victor H. Dyal	County: Montgomery
Phone: 913-748-3960	Lease Name. DeMott Farms Well # 9-33
	Field Name: Cherokee Basin Coal
CONTRACTOR: License# 33606	Is this a Prorated / Spaced Field? Yes ✓ No.
Name: Thornton Air	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 437'
<u> </u>	Ground Surface Elevation: 770' feet MSI
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'
Seismic;# of Holes Other	Depth to bottom of usable water: 150'
Other	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1200'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
f Yes, true vertical depth:	DWR Permit #:
Tuttom Itala I continu	
BOTTORI Mole Location:	(Note: Apply for Permit with DWR)
	(Note: Apply for Permit with DWR ☐) Will Cores be taken?
KCC DKT #:	Will Cores be taken?
AFF	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COM
AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT KANSAS CORPORATION COMply ging of this well will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31393-0000	Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC	2203 feet fromN / 🗸 S Line of Section
Lease: DeMott Farms	711 feet from 🗸 E / W Line of Section
Well Number: 9-33	Sec. 33 Twp. 32 S. R. 16 ✓ East Wes
Field: Cherokee Basin Coal	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
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-	RECEIVED
SEWARD CO.	KANSAS CORPORATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 2 0 2007

CONSERVATION DIVISION

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Layne Energy Operating, LLC		License Number: 33365			
Operator Address: 1900 Shawnee Mission Parkway,		Mission Woods, KS 66205			
Contact Person: Victor H. Dyal		Phone Number: (913) 748 ~ 3960			
Lease Name & Well No.: DeMott Farms 9-33		Pit Location (QQQQ):			
Type of Pit:			SE NW NE SE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 32 R. 1	6 ✓ East 🗍 West	
Settling Pit	If Existing, date constructed:		2203 Feet from N	North / 🗹 South Line of Section	
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		711 Feet from ✓ E	East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Tit capacity.	(bbls)	Montgomery	County	
Is the pit located in a Sensitive Ground Water	Area?	No -	Chloride concentration:	mg/i	
	·			and Settling Pits only)	
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic l	iner is not used?	
			Self-Sealing		
Tit difficiations (air but working pito).	60' Length (fe		Width (feet)	N/A: Steel Pits	
Depth fi	rom ground level to de	eepest point: 3'	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and modeling any special monitoring.	and determining	
Distance to nearest water well within one-mil		Source of infor		feet.	
none feet Depth of water well _			uredwell owner	electric log KDWR	
Emergency, Settling and Burn Pits ONLY	:	.	over and Haul-Off Pits ONLY:	esh Water Mud	
			material utilized in drilling/workover: Fresh Water Mud		
Number of producing wells on lease: Number		Number of wor	Number of working pits to be utilized: Two Abandonment procedure: Let evaporate until dry, then backfill		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		and restore			
		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief. K	RECEIVED ANSAS CORPORATION COMMISSION	
hung 40, 2007		Shitter .	W.Dal	JUN 2 0 2007	
June 19, 2007 Date		- Sum ff	Signature of Applicant or Agent	CONSERVATION DIVISION	
KCC OFFICE USE ONLY					
Date Received: 4/20/07 Permit Num	nber:	Perm	nit Date: <u>6/20/07</u> Lease	Inspection: Yes X No	