## For KCC Use: Effective Date: SGA? Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	Spot   ✓ East
month day year	S/2 - SW - NW Sec. 9 Twp. 29 S. R. 18 West
OPERATOR: License# 33344	2310feet from V N / S Line of Section
Name: Quest Cherokee LLC	660
Address: 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person, Richard Marlin	County: Neosho
Phone: (405) 463-6880	Lease Name. Brennecke Living Trust Well #. 9-3
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
W-H Dallard Farm Wall Olegon Time Family months	Nearest Lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 997 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other  Other Coalbed Methane	Depth to bottom of usable water: 200/50
✓ Other Coalded Wethalie	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1300
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
Original Completion DateOriginal Total Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	RECEIVED
*	DAVIT KANSAS CORPORATION COMMISSIO
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

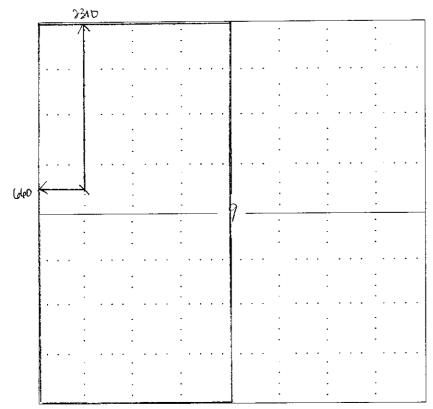
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

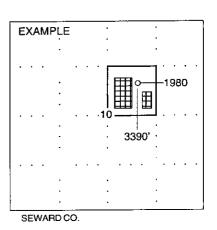
API No. 15 - 133-26981-0000	Location of Well: County: Necsho
Operator: Quest Cherokee LLC	2310 feet from N / S Line of Section
Lease: Brennecke Living Trust	660 feet from E / V W Line of Section
Well Number: 9-3	Sec. 9 Twp. 29 S. R. 18 ✓ East West
Field: Cherokee Basin CBM	Is Section: ✓ Regular or  Irregular
Number of Acres attributable to well:  QTR / QTR of acreage: S/2 - SW - NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120				
Contact Person: Richard Marlin		Phone Number: ( 405 ) 463 - 6880		
Lease Name & Well No.: Brennecke Living Trust #9-3		9-3	Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>S/2</u> _ <u>SW</u> _ <u>NW</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 9 Twp. 29 R. 18 🗸 East 🗌 West	
Settling Pit	If Existing, date constructed:		2310 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from East / 🗸 West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water	s the pit located in a Sensitive Ground Water Area? Yes V No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☐ Yes ✓ No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:10 (feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner e.	liner integrity, i	edures for periodic maintenance and determining nocluding any special monitoring.  Operation lasting approx 3 days	
Distance to nearest water well within one-mile of pit  Depth to shallo Source of information in the shallon of pit shallon one-mile		west fresh waterfeet. rmation:		
NA feet Depth of water wellfeetmeas		redwell owner electric logKDWR		
		_	over and Haul-Off Pits ONLY:	
		al utilized in drilling/workover: Air Drilled		
		rking pits to be utilized: One procedure: Air Dry, Back Fill and Cover		
		procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED  KANSAS CORPORATION COMMISSION				
June 19, 2007 Date		chard	Signature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 6/21/07 Permit Num	nber:	Perm	nit Date: 4/21/07 Lease Inspection: Yes No	