

For KCC Use:
 Effective Date: 6-26-07
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 07 21 2007
 month day year

Spot NE - NE - NE Sec. 14 Twp. 11 (S) R. 24 East West
500' feet from N / S Line of Section
330' feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33657 ✓
 Name: Ohio Kentucky Oil Corp.
 Address: 110 E. Lowry Lane
 City/State/Zip: Lexington, KY 40503
 Contact Person: Deanna McDowell
 Phone: (859) 276-3500

(Note: Locate well on the Section Plat on reverse side)
 County: Trego
 Lease Name: E Littlechild Well #: 2
 Field Name: WL Field

CONTRACTOR: License# 33575 ✓
 Name: WW Drilling LLC.

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Lansing Kansas City ✓
 Nearest Lease or unit boundary: 330' ✓

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary ✓
 Gas Storage Pool Ext. ✓ Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Ground Surface Elevation: 2311.3' feet MSL
 Water well within one-quarter mile: Yes No ✓
 Public water supply well within one mile: Yes No ✓

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 180' ✓
 Depth to bottom of usable water: 1000' ✓
 Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Length of Surface Pipe Planned to be set: 200' +/- ✓
 Length of Conductor Pipe required: none ✓
 Projected Total Depth: 4250' ✓
 Formation at Total Depth: Mississippian ✓

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

JUN 21 2007

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/13/2007 Signature of Operator or Agent: [Signature] Title: Vice-President

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

For KCC Use ONLY
 API # 15 - 195-22464-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. XO 2
 Approved by [Signature] 6-21-07
 This authorization expires: 12-21-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

17
 11
 2472

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

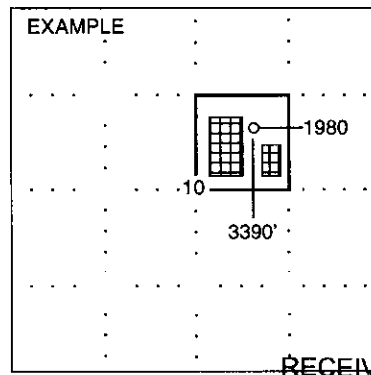
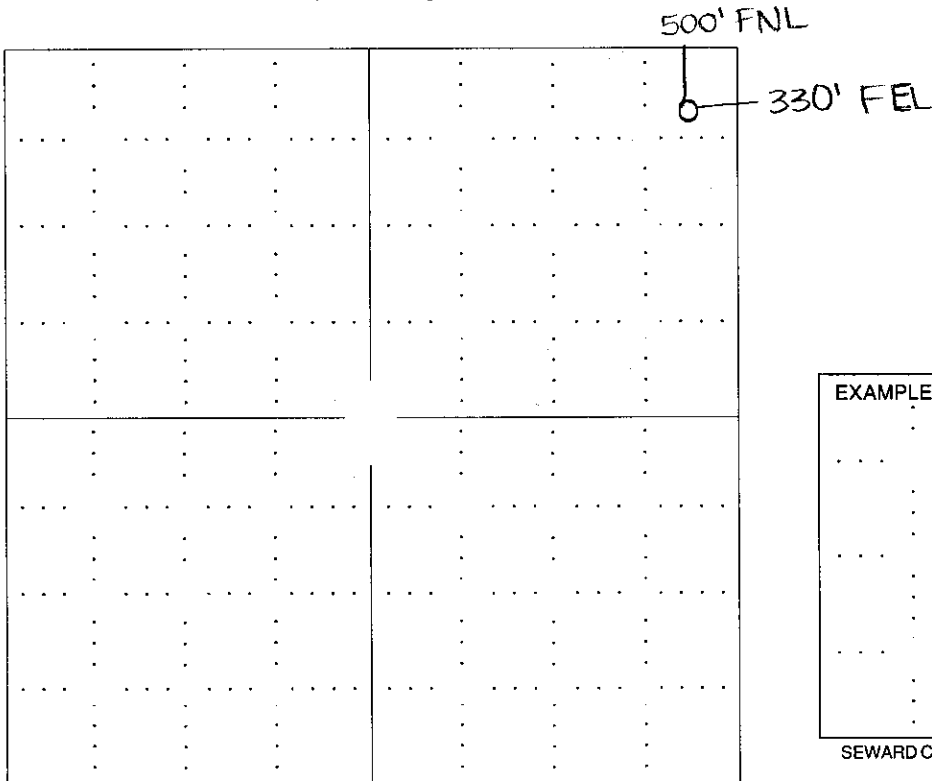
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22464-0000
Operator: Ohio Kentucky Oil Corp.
Lease: E Littlechild
Well Number: 2
Field: WL Field
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NE - NE - NE

Location of Well: County: Trego
500' _____ feet from N / S Line of Section
330' _____ feet from E / W Line of Section
Sec. 14 Twp. 11 S R. 24 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO. KANSAS CORPORATION COMMISSION

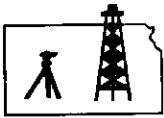
JUN 21 2007

CONSERVATION DIVISION
WICHPA, KS

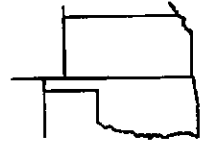
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-195-22464-0000



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



e051107-t
PLAT NO.

6864
INVOICE NO.

Ohio Kentucky Oil Corporation

OPERATOR

Trego County, KS
COUNTY

14 11s 24w
Sec. Twp. Rng.

Littlechild #2

LEASE NAME

Main Loc. = 500' FNL - 330' FEL = 2311.3' gr.
Alt. #1 = 536' FNL - 365' FEL = 2314.8' gr.
Alt. #2 = 571' FNL - 400' FEL = 2326.1' gr.
Alt. #3 = 378' FNL - 419' FEL = 2319.6' gr.

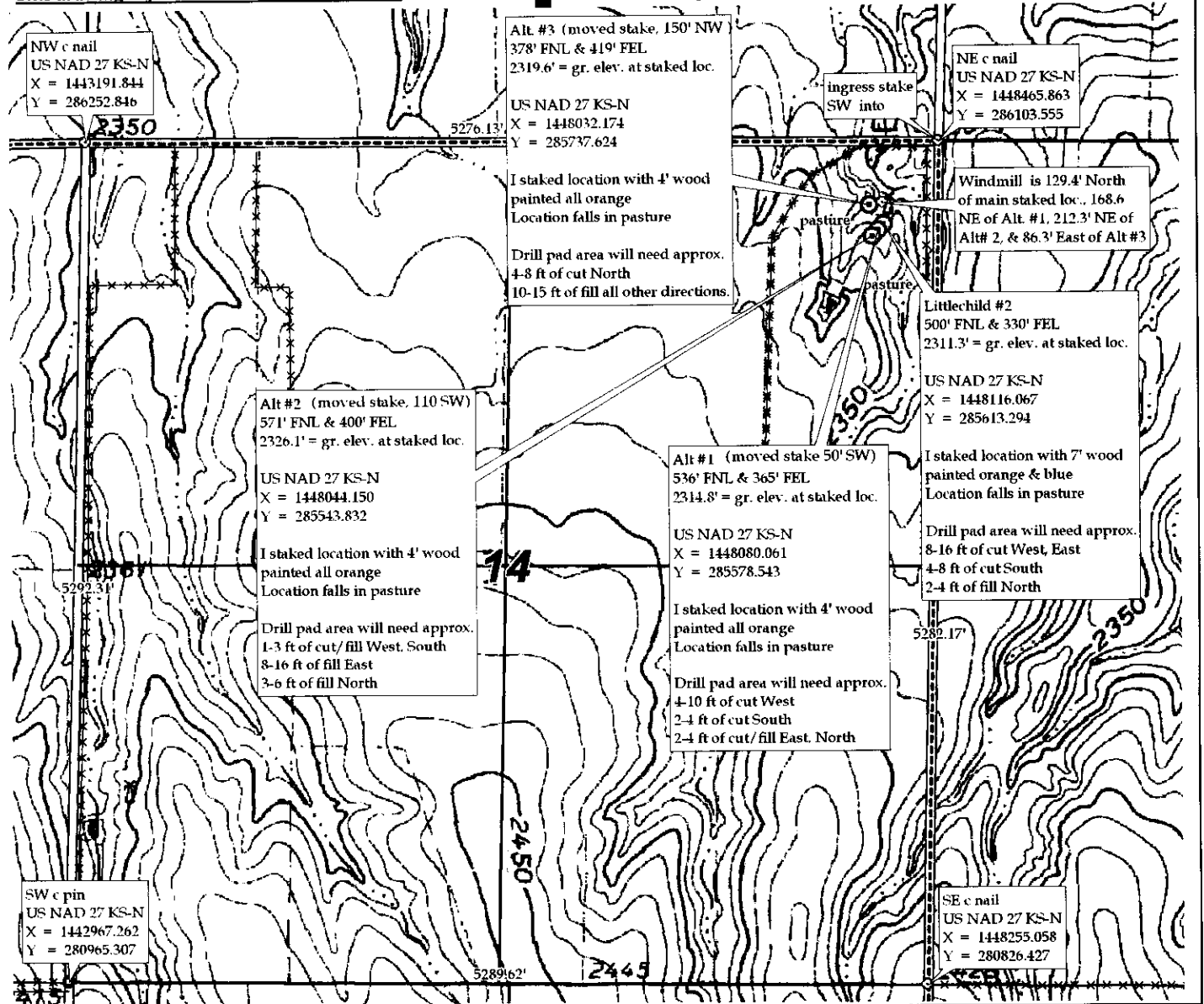
SCALE: **1" = 1000'**
DATE: **May 11th, 2007**
MEASURED BY: **Kent C.**
DRAWN BY: **Gabe O**
AUTHORIZED BY: **Flo M.**



Directions: From the SE side of Wakeeney, Ks at the intersection of Hwy 283 North & Hwy I-70 - Now go 7.3 miles North on Hwy 283 - Now go 4 miles West - Now go 1.1 mile South to the NE corner of section 14-11s-24w - Now go approx. 690' SW through pasture into main staked location .

Final ingress must be verified with land owner or Ohio Kentucky Oil Corporation.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



NW c nail
US NAD 27 KS-N
X = 1443191.844
Y = 286252.846

Alt #3 (moved stake, 150' NW)
378' FNL & 419' FEL
2319.6' = gr. elev. at staked loc.

US NAD 27 KS-N
X = 1448032.174
Y = 285737.624

I staked location with 4' wood painted all orange
Location falls in pasture

Drill pad area will need approx.
4-8 ft of cut North
10-15 ft of fill all other directions.

ingress stake
SW into

NE c nail
US NAD 27 KS-N
X = 1448465.863
Y = 286103.555

Windmill is 129.4' North of main staked loc., 168.6' NE of Alt. #1, 212.3' NE of Alt# 2, & 86.3' East of Alt #3

Littlechild #2
500' FNL & 330' FEL
2311.3' = gr. elev. at staked loc.

US NAD 27 KS-N
X = 1448116.067
Y = 285613.294

I staked location with 7' wood painted orange & blue
Location falls in pasture

Drill pad area will need approx.
8-16 ft of cut West, East
4-8 ft of cut South
2-4 ft of fill North

Alt #2 (moved stake, 110 SW)
571' FNL & 400' FEL
2326.1' = gr. elev. at staked loc.

US NAD 27 KS-N
X = 1448044.150
Y = 285543.832

I staked location with 4' wood painted all orange
Location falls in pasture

Drill pad area will need approx.
1-3 ft of cut/ fill West, South
8-16 ft of fill East
3-6 ft of fill North

Alt #1 (moved stake 50' SW)
536' FNL & 365' FEL
2314.8' = gr. elev. at staked loc.

US NAD 27 KS-N
X = 1448080.061
Y = 285578.543

I staked location with 4' wood painted all orange
Location falls in pasture

Drill pad area will need approx.
4-10 ft of cut West
2-4 ft of cut South
2-4 ft of cut/ fill East, North

SW c pin
US NAD 27 KS-N
X = 1442967.262
Y = 280965.307


SE c nail
US NAD 27 KS-N
X = 1448255.058
Y = 280826.427

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ohio Kentucky Oil Corp.		License Number: 33657
Operator Address: 110 E. Lowry Lane Lexington, KY 40503		
Contact Person: Deanna McDowell		Phone Number: (859) 276 - 3500
Lease Name & Well No.: E Littlechild 2		Pit Location (QQQQ): <u>NE - NE - NE</u> Sec. <u>14</u> Twp. <u>11</u> R. <u>24</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>500'</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>330'</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Trego</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>15,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Fresh Mud
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>22</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water Mud</u> Number of working pits to be utilized: <u>5</u> Abandonment procedure: <u>Truck Fluids and Evaporation</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/13/2007</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JUN 21 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>6/21/07</u> Permit Number: _____ Permit Date: <u>6/21/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-195-20464-0000