

For KCC Use:
 Effective Date: 3-12-07
 District # 4
 SGA? Yes No

~~CORRECTION~~
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 12, 2007
 month day year

OPERATOR: License# 5663 ✓ * 2165
 Name: Hess Oil Company
 Address: P. O. Box 1009
McPherson, KS 67460
 Contact Person: Bryan Hess / James C. Hess
 Phone: 620-241-4640

CONTRACTOR: License# 4958 ✓
 Name: Mallard JV, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS: 2115 FSL
IS: 2165 FSL

Spot East West
~~2115~~ 2115 NW SE Sec. 4 Twp. 14 S. R. 22
 feet from N / S Line of Section
 1950 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Trego
 Lease Name: Joyce Well #: 1
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee Sand ✓
 Nearest Lease or unit boundary: 525' ✓
 Ground Surface Elevation: 2346' est. _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 800'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200' ✓
 Length of Conductor Pipe required: none
 Projected Total Depth: 4250' ✓
 Formation at Total Depth: Mississippi ✓
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: March 5, 2007 Signature of Operator or Agent: Bryan Hess Title: Pres.

For KCC Use ONLY
 API # 15 - 195-22440-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. X(2)
 Approved by: PH 3-7-07 / PH 6-21-07
 This authorization expires: 9-7-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

1st CORRECTED
RECEIVED
APR 17 2007
CONSERVATION DIVISION
WICHITA, KS
RECEIVED
MAR 06 2007

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14
23W