

CORRECTED

RECEIVED KANSAS CORPORATION COMMISSION



CORRECTED 6-21-07

MAY 31 2007

KANSAS CORPORATION COMMISSION 1008880

Form C-1 November 2005

For KCC Use: Effective Date: 6-6-07

CONSERVATION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

* Expected Spud Date: 05/03/2007 6/20/07 month day year

Spot Description: 150' W of SE SE SW (approx) SE SE SW Sec. 7 Twp. 34 S. R. 11

OPERATOR: License# 33168 Name: Woolsey Operating Company, LLC Address 1: 125 N. Market, Suite 1000

330 feet from N / S Line of Section 2310 2160 feet from E / W Line of Section Is SECTION: [X] Regular [] Irregular?

CONTRACTOR: License# 5929 Name: Duke Drilling Co., Inc.

(Note: Locate well on the Section Plat on reverse side) County: Barber Lease Name: MICHEL D Well #: 1 Field Name: RHODES SOUTH

Well Drilled For: [X] Oil [] Enh Rec [X] Gas [] Storage [] Seismic [] Other # of Holes: [] Other: [] Well Class: [X] Infield [] Pool Ext. [] Wildcat [] Other Type Equipment: [X] Mud Rotary [] Air Rotary [] Cable [] II OWWO: old well information as follows:

Is this a Prorated / Spaced Field? [] Yes [X] No Target Formation(s): MISSISSIPPIAN Nearest Lease or unit boundary line (in footage): 330 Ground Surface Elevation: 1425 1432 feet MSL. Water well within one-quarter mile: [] Yes [X] No Public water supply well within one mile: [] Yes [X] No Depth to bottom of fresh water: 180 Depth to bottom of usable water: 180 Surface Pipe by Alternate: [X] I [] II Length of Surface Pipe Planned to be set: 200 Length of Conductor Pipe (if any): 0 Projected Total Depth: 5200 Formation at Total Depth: SIMPSON Water Source for Drilling Operations: [] Well [] Farm Pond [X] Other: TO BE HAULED DWR Permit #: (Note: Apply for Permit with DWR [])

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Will Cores be taken? [] Yes [X] No If Yes, proposed zone:

* WAS: SE-SE-SW 2310 FWL Elev. 1425 Exp. Spud 5/5/07 IS: 150' W of SE-SE-SW 2160 FWL Elev. 1432 Exp Spud 6/20/07

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 30, 2007 Signature of Operator or Agent: Operations Manager Date: June 19, 2007

For KCC Use ONLY API # 15 - 007-23162-0000 Conductor pipe required 0 feet Minimum surface pipe required 200 feet per ALT. [X] I [] II Approved by: RA 6-1-07 / RAH 6-21-07 This authorization expires: 12-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. [] Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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CONSERVATION DIVISION WICHITA KS



1008880

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

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If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23162-0000
Operator: Woolsey Operating Company, LLC
Lease: MICHEL D
Well Number: 1
Field: RHODES SOUTH

Location of Well: County: Barber
330 feet from N / S Line of Section
2160 feet from E / W Line of Section
Sec. 7 Twp. 34 S. R. 11

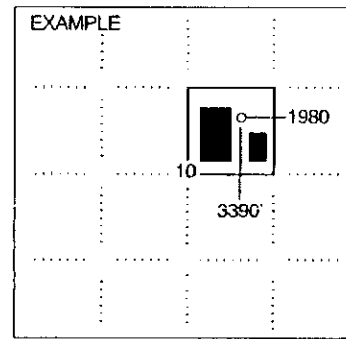
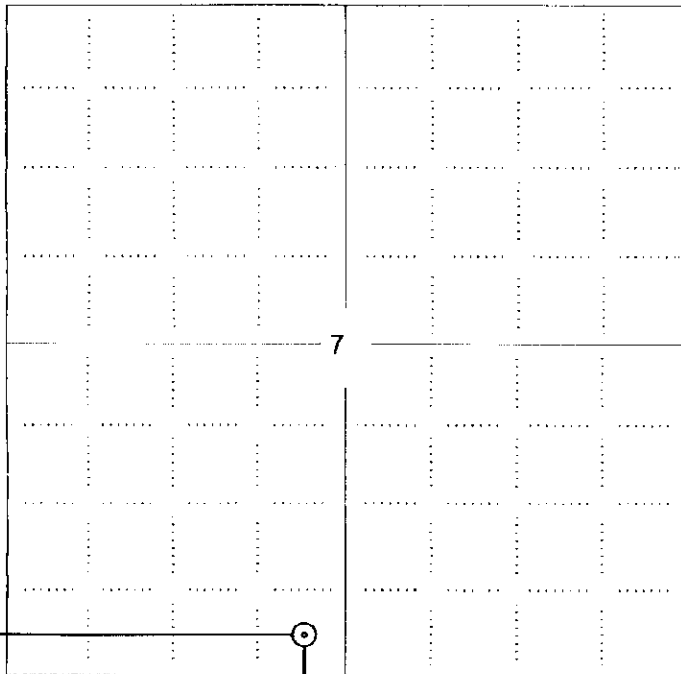
Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: SE SE SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

330 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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CONSERVATION DIVISION
WICHITA, KS

MAY 31 2007

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WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CORRECTED

Operator Name: Woolsey Operating Company, LLC		License Number: 33168	
Operator Address: 125 N. Market, Suite 1000		Wichita KS 67202	
Contact Person: DEAN PATTISSON		Phone Number: 316-267-4379	
Lease Name & Well No.: MICHEL D 1		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,800 (bbbls)	
		* 150' W. SE SE SW Sec. 7 Twp. 34 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section * 2340 2160 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barber _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? Clays from mud will provide sealer	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor pits until dry	
Distance to nearest water well within one-mile of pit 4260 feet Depth of water well 40 feet		Depth to shallowest fresh water 4 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Number of working pits to be utilized: 3 Abandonment procedure: When dry, backfill and restore location Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
May 30, 2007 Date		June 19, 2007 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 5/31/07		Permit Number: _____	
Permit Date: 5/31/07		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Steel Pit <input type="checkbox"/>		RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/>	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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15-007-23162-0000