



For KCC Use: 6-26-07
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1009960
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 06/27/2007
 month day year

Spot Description: _____
 E2 - NW - NE - SW Sec. 23 Twp. 32 S. R. 37 E W
 (0000) 2,310 feet from N / S Line of Section
 1,830 feet from E / W Line of Section

OPERATOR: License# 5278
 Name: EOG Resources, Inc.
 Address 1: 3817 NW Expressway, Suite 500
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73112 + 1483
 Contact Person: DAWN ROCKEL
 Phone: 405-246-3100
 CONTRACTOR: License# 30684
 Name: Abercrombie Rtd, Inc

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Seismic; # of Holes Wildcat Cable
 Other: _____
 If OWWO: old well information as follows:

County: Stevens
 Lease Name: UPC Well #: 23 #1
 Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): ST. LOUIS

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Nearest Lease or unit boundary line (in footage): 1830
 Ground Surface Elevation: 3121 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 600
 Depth to bottom of usable water: 600
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1700
 Length of Conductor Pipe (if any): 40
 Projected Total Depth: 6450
 Formation at Total Depth: ST. LOUIS

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: PVPA 060705

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

PRORATED & SPACED: HUGOTON & PANOMA

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

JUN 20 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/19/07 Signature of Operator or Agent: Dawn Rockel Title: Sr. Operations Assistant

For KCC Use ONLY
 API # 15 - 189-22601-0000
 Conductor pipe required 0 feet
 Minimum surface pipe required 620 feet per ALT. I II
 Approved by: KMU 21-07
 This authorization expires: 12-21-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

23
 32
 37
 E
 W



1009960

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 189-22601-0000

Operator: EOG Resources, Inc.

Lease: UPC

Well Number: 23 #1

Field: Wildcat

Location of Well: County: Stevens

2,310 feet from N / S Line of Section

1,830 feet from E / W Line of Section

Sec. 23 Twp. 32 S. R. 37 E W

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: E2 - NW - NE - SW

Is Section: Regular or Irregular

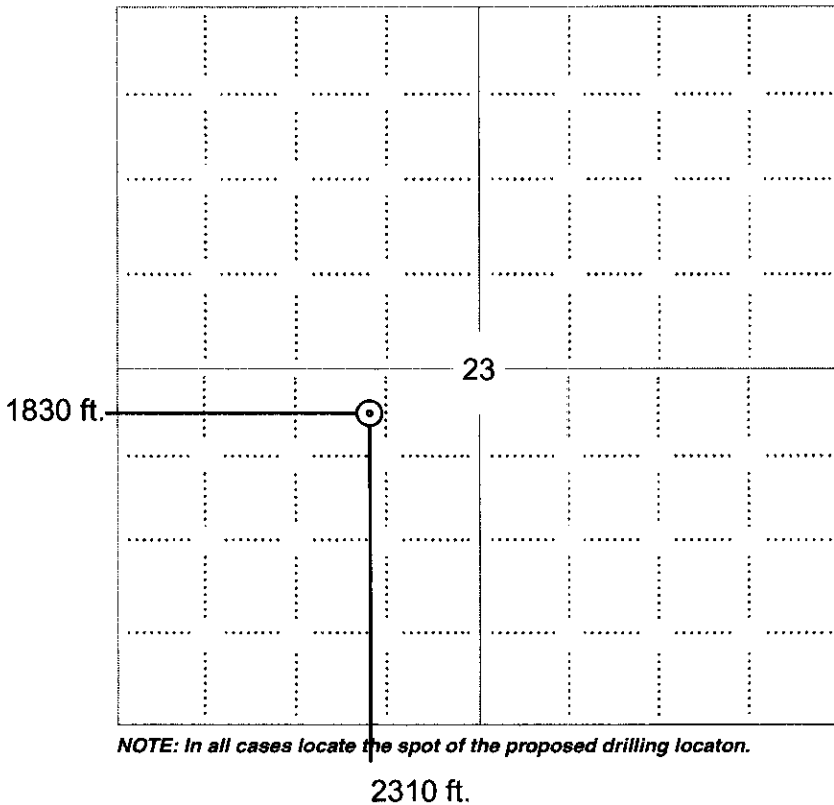
If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

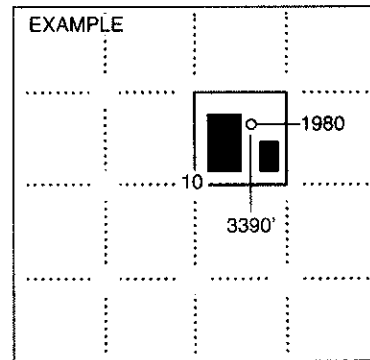
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.



SEWARD CO.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION
WICHITA, KS



KANSAS CORPORATION COMMISSION 1009960
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW Expressway, Suite 500		Oklahoma City OK 73112	
Contact Person: DAWN ROCKEL		Phone Number: 405-246-3100	
Lease Name & Well No.: UPC 23 #1		Pit Location (QQQQ): E2 - NW - NE - SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 12,500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? SOIL COMPACTION			
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 2227 feet Depth of water well 285 feet		Depth to shallowest fresh water 165 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: GEL Number of working pits to be utilized: 0 Abandonment procedure: EVAPORATION/DEWATER AND BACKFILLING OF RESERVE PIT. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
6/19/07 Date		Dawn Rockel Signature of Applicant or Agent	
		JUN 20 2007 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 6/20/07 Permit Number: _____ Permit Date: 6/20/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-189-22601-0000

PVPA 060705

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market - Room 2078
Wichita, Kansas 67202

Form VPA-1
4/01

VERIFIED AFFIDAVIT FOR USE OF MUD AS AN
ALTERNATIVE TO THE CEMENTING REQUIREMENT IN ¶18(D)
OF THE PANOMA COUNCIL GROVE B.P.O.

FORM MUST BE TYPED

Submit in Duplicate
Attach to Drilling Permit

Operator Name EOG Resources, Inc.				KCC License No. 5278	
Operator Address 3817 NW Expressway Suite #500 Oklahoma City, OK 73112					
Contact Person DAWN ROCKEL				Telephone No. (405) 246-3226	
Lease Name & No. UPC 23 #1		API No. 15189-22601-0000		KCC Lease Code No.	
Location Quarter SW	Section 23	Township 32S	Range 37W	2310 E/W (circle one) 1830	FL from N/S (circle one) Line of Sec. FL from E/W (circle one) Line of Sec.
County STEVENS	Field Name UNASSIGNED	Producing Formation Group ST. LOUIS		Mud Weight 8.7	

AFFIDAVIT CERTIFICATE OF SERVICE

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. The well subscribed to in this Affidavit will be completed in accordance with all applicable rules and regulations of the KCC. However, applicant intends to use drilling mud of sufficient weight across the interval between the base of the Council Grove Group and the top of the Chase Group as an alternative to the cementing requirements found in paragraph 18(D) of the Panoma Council Grove B.P.O. unless an objection is filed within 15 days of service of this Affidavit. I hereby certify that I caused a true and correct copy of the foregoing Affidavit and any attachments of said Affidavit to be served by placing the same in the United States mail, postage prepaid, to the following parties, which represent all of the operators or lessees of record and the owners of record of unleased acreage within a one mile radius of the well, including operators and working interest owners having interests in the lands covered by the unit on which the well is to be drilled:

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JUN 20 2007

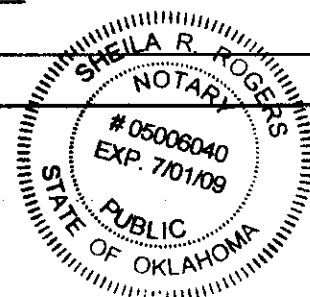
CONSERVATION DIVISION
WICHITA, KS

Signature Dawn Rockel Date 6/18/07
Title SR. OPERATIONS ASSISTANT

Subscribed and sworn to before me this 18th day of June, 2007.

Notary Public Sheila R. Rogers

Date Commission Expires 07-01-09



15-189-22601-0000

PVPA 060705

Exhibit "A"
UPC 23 #1
Section 23-32S-37W
Stevens County, Kansas
Page 1 of 1

1. ExxonMobil Production Company
P.O. Box 4610
Houston, TX 77210-4610

End of Exhibit "A"

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JUN 20 2007

CONSERVATION DIVISION
WICHITA, KS



15-189-22601-0000

PVPA 060705

EOG Resources, Inc.
3817 NW Expressway
Suite 500
Oklahoma City, OK 73112-1483
(405) 246-3100

June 21, 2007

Sent via email

Mr. Rick Hestermann
Kansas Corporation Commission
Conservation Division
Wichita State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: BPO Mud Affidavit
UPC 23 #1
Sec 23-32S-37W
Stevens County
2310' FSL & 1830' FWL

Dear Mr. Hestermann:

EOG Resources, Inc. sent a C-1 Notice of Intent to Drill with a BPO Mud Affidavit to the KCC on June 19, 2007. We understand the 15-day period is not yet up, but we are requesting that the permit be approved. If the VPA-1 Mud Affidavit were to be protested, we understand that we will be required to cement across the interval between the base of the Council Grove group and the top of the Chase group of the Panoma Council Grove BPO.

If you have any questions or concerns, please contact me at (405) 246-3130.

Thank you,

A handwritten signature in cursive script that reads "Dawn Rockel".

Dawn Rockel
Sr. Operations Assistant



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner*

June 21, 2007

Dawn Rockel
EOG Resources, Inc.
3817 NW Expressway, Suite 500
Oklahoma City, OK 73112-1483

Re: UPC 23 #1, API #15-189-22601-0000
Docket # PVPA 060705
SW Sec. 23-T32S-R37W
Stevens County, Kansas

Dear Ms. Rockel,

The form VPA-1 affidavit filed for the above-referenced well stated that service of the affidavit was mailed on June 18, 2007. The fifteen (15) day protest period has not expired. Per your letter of June 21, 2007, EOG Resources, Inc. anticipates spudding this well before the fifteen-day protest period has expired. EOG Resources, Inc. also stipulates that should any protests be received before the protest period has expired, the cementing required across the Council Grove and Chase Formations per the Panoma-Council Grove Proration Order will be done. Therefore, we are advising you that the drilling of this well may commence and, unless protests to your VPA-1 are received, drilling mud of the weight specified in your affidavit may be used across the interval between the base of the Council Grove group and the top of the Chase group.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick Hestermann", with a long horizontal flourish extending to the right.

Rick Hestermann
Production Department

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>