

For KCC Use: 6-27-07
 Effective Date: 4
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 8, 2007
 month day year

OPERATOR: License# 5455 ✓
 Name: Crawford Oil Company
 Address: P.O. Box 1366
 City/State/Zip: El Dorado, KS 67042
 Contact Person: Larry Crawford
 Phone: (316) 377-3373

CONTRACTOR: License# 33575 ✓
 Name: WW Drilling, LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil ✓	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary ✓
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OAWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat ✓
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot _____ East
 ApNW SESE SW Sec. 32 Twp. 14 S. R. 21 West
641 feet from N / S Line of Section
2192 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Trego
 Lease Name: CBCF Well #: 2-32
 Field Name: wildcat

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee

Nearest Lease or unit boundary: 641' ✓
 Ground Surface Elevation: 2060.3 feet MSL

Water well within one-quarter mile: Yes No ✓
 Public water supply well within one mile: Yes No ✓

Depth to bottom of fresh water: 150' ✓
 Depth to bottom of usable water: 600' ✓

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200+ ✓

Length of Conductor Pipe required: none
 Projected Total Depth: 4075' ✓

Formation at Total Depth: Cherokee ✓
 Water Source for Drilling Operations:

Well Farm Pond Other pump from stream ✓
 DWR Permit #: permit applied for ✓

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 22, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 195-22467-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. **X(2)**
 Approved by: RW 6-22-07
 This authorization expires: 12-22-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 22 2007

CONSERVATION DIVISION
 WICHITA, KS

32
 14
 21/11

RECEIVED

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Crawford Oil Company		License Number: 5455
Operator Address: P.O. Box 1366, El Dorado, KS 67042		
Contact Person: Larry Crawford		Phone Number: (316) 377 - 3373
Lease Name & Well No.: CBCF 2-32		Pit Location (QQQQ): ApNW SE SE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,000 (bbls)	Sec. 32 Twp. 14 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 641 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2192 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Trego County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? plastic liner
Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>75</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3560</u> feet Depth of water well <u>45</u> feet		Depth to shallowest fresh water <u>32</u> feet. Source of information: _____ measured _____ well owner _____ electric log <u>(1)</u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>June 22, 2007</u> Date		<i>Donna Thanda</i> Signature of Applicant or Agent

15-195-22407-0000

KCC OFFICE USE ONLY		<i>RFS & C</i>
Date Received: <u>6/22/07</u> Permit Number: _____	Permit Date: <u>6/22/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 22 2007

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KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

June 22, 2007

Mr. Larry Crawford
Crawford Oil Company
PO Box 1366
El Dorado, KS 67042

RE: Drilling Pit Application
CBCF Lease Well No. 2-32
SW/4 Sec. 32-14S-21W
Trego County, Kansas

Dear Mr. Crawford:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

cc: File