For KCC Use: Effective Date:	6-27-07
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date				
	7	5 2007	Spot	✓ East
	month	day year	C NE NE Sec. 30 Twp. 2	3 S. R. 24 West
OPERATOR: License# 33	397		660feet from \(\sqrt{N} \)	/ S Line of Section
Name. Running Foxes Petrok	eum inc.		660 feet from 🗸 E	/ W Line of Section
Address: 7060-B So. Tucson	Way		Is SECTION Regularirregular?	
City/State/Zip: Centennial,	CO 80112		(Note: Locate well on the Section Plat	on reverse side)
	Carol Sears		County: Bourbon	
Phone: 303-350-12	255		Lease Name: Daugherty	Well #: 1-30
	33734		Field Name: Wildcat	
CONTRACTOR: License#-			Is this a Prorated / Spaced Field?	Yes VNo
Name: HAT Drilling. LLC	·		Target Formation(s): Cherokee coals	angan ann a sg., a sgrìophyd is general agus an ann an ann ann an an ann ann an an a
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 660'	 ,
Oil _ Enh Re		Mud Rotary	Ground Surface Elevation: 848'	feet MS
✓ Gas Storage	 		Water well within one-quarter mile:	L Yes ∠No
OWWO Dispos		, H :	Public water supply well within one mile:	Yes ✓ No
Seismic: # of			Depth to bottom of fresh water:	<u> </u>
Other			Depth to bottom of usable water:	
			Surface Pipe by Alternate: 🔲 1 🗹 2	20 feet
If OWWO: old well informa	tion as follows:		Length of Surface Pipe Planned to be set: None	***************************************
Operator:			Length of Conductor Pipe required: 800'	
Well Name:			Projected Total Depth: Mississippian	
Original Completion Da	ite:Ori	iginal Total Depth:	Formation at Total Depth:	
Directional, Deviated or Ho	rizontal wellbore?	Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other	
If Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #: (Note: Apply for Permit with DI	WP (1)
KCC DKT #:			Will Cores be taken?	//n □/ _{Yes} ☑ _{No}
			If Yes, proposed zone:	
			ii ioo, piopodda adiio.	RECEIVED
		AFF	FIDAVIT	YSAS CORPORATION COMMISS
The undersigned hereby a	ımms that the drillir	ng, completion and eventual p	Plugging of this well will comply with K.S.A. 55 et. se	99.
It is saread that the follows	ina minimum require			
it is agreed that the follow	ang minimum require			JUN 2 1 2007
Notify the appropria	ing minimum require ite district office <i>pri</i> e	ior to spudding of well;	ach drilling rig:	
Notify the appropria A copy of the appropria	ing minimum require ite district office <i>prie</i> ved notice of intent	ior to spudding of well; I to drill shall be posted on ea	ach drilling rig; set by circulating cement to the top; in all cases sur	CONSERVATION DIVISION
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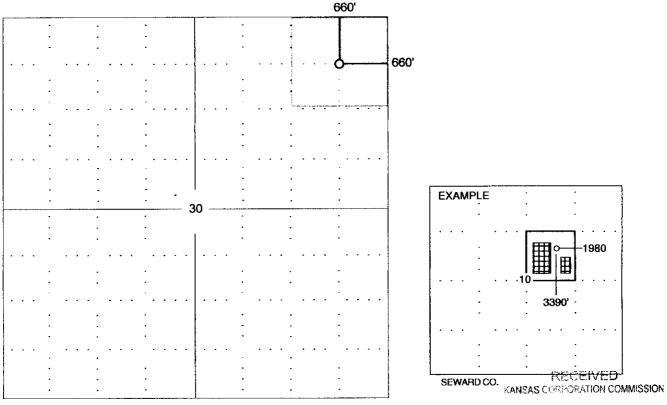
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -011-23287-0000	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum Inc.	660feet from
Lease: Daugherty	660 feet from 🗸 E / 🗌 W Line of Section
Well Number: 1-30	Sec. 30 Twp. 23 S. R. 24 VEast West
Field: Wildcat	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: C _ NE _ NE _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 2 1 2007

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WIGHTALKS

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed
Ft Scott

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Running Foxes Petroleum Inc.			License Number: 33397	
Operator Address: 7060-B So. Tuo				
Contact Person: Carol Sears			Phone Number: (303)617 -7242	
Lease Name & Well No.: Daugherty 1-30			Pit Location (QQQQ):	
Type of Pit:	Pit is:		C _ NE _ NE	
Emergency Pit Burn Pit	Proposed Existing		Sec. 30 Twp. 23S R. 24	
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from 🗸 East / West Line of Section	
(if WP Supply API No. or Year Drilled)			Bourbon County	
Is the pit located in a Sensitive Ground Water			Chloride concentration:ma/l	
TO DIO PRINCIPO WILL CONTROL OF CALLS	***************************************		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes V No	Artificial Liner? ☐ Yes		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 20 Width (feet) N/A N/A: Steel Pits				
Depth fi	rom ground level to de	eepest point:		
Distance to nearest water well within one-mile	a of wit	Don'th to shallo	west fresh waterN/Afeet. mation:	
	e or pit	Depth to shallowest fresh waterN/Afeet. Source of information:		
N/A feet Depth of water well feet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Fresh water & Native Mud		
Number of producing wells on lease:		Number of working pits to be utilized: 2 Abandonment procedure: Evaporation and backfill		
Barrels of fluid produced daily:		Abanconment	procedure: Evaporation and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the best	of my knowledge and belief. RECEPTED KANSAS CURPORATION COMMISSION	
6/20/07 Date		Caros	ignature of Applicant or Agent CONSERVATION DIVISION	
	KCC (OFFICE USE O	WICHIIA NO	
Date Received: 4/21/07 Permit Number: Permit Date: 6/21/07 Lease Inspection: Yes + No				