For KCC Use: 6-27-07

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

		be approved by KCC five		Ft Scott
Expected Spud Date	7 5	2007	Spot	✓ East
	month day	year	C NE NW Sec. 30 Twp. 23	<u></u>
33307			660 feet from N/	<u> </u>
PERATOR: License# 33397	_ <i>V</i>		1980 feet from E / V	
lame: Running Foxes Petroleum Inc	IC.		Is SECTION Regular Irregular?	
ddress: 7060-B So. Tucson Way	10112			
ity/State/Zip:			(Note: Locate well on the Section Plat on re	overse side)
contact Person: Carol Se	ears		County: Bourbon	3-30
hone: 303-350-1255			Lease Name: Daugherty Wildcat	Well #:3-30
	734		Field Name: Wildcat	
UNITACION: License#			Is this a Prorated / Spaced Field?	Yes ✓ No
lame: NAT Drawing, LLC			Target Formation(s): Cherokee coals	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary:	
Oil Enh Rec	Infield	✓ Mud Rotary ~	Ground Surface Elevation: 860'	feet MSL
	Pool Ext.	Air Rotary	Water well within one-quarter mile:	UYes ✓ No
✓ Gas Storage	✓ Wildcat	<u></u>	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal	 	Cable	Depth to bottom of fresh water:	<u> </u>
Seismic; # of Holes	Other		Depth to bottom of usable water:	
Other			Surface Pine by Alternate: 1 2	
OWWO: old well information as	ıs follows:		Length of Surface Pipe Planned to be set:	0 feet
Operator:			Length of Conductor Pine required:	
Well Name:			Projected Total Depth:	
Original Completion Date:			Formation at Total Depth: Mississippian	<u> </u>
Original Completion Date:			Water Source for Drilling Operations:	
Directional, Deviated or Horizonta	al wellbore?	Yes 🗸 No	Well Farm Pond Other	
f Yes, true vertical depth:		· · · · · · · · · · · · · · · · · · ·	DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR	\mathbb{Z}_{0}
(CC DKT #:			Will Cores be taken?	´ □ _{Yes} ☑ _{No}
			If Yes, proposed zone:	
			11 100, proposed 20110.	RECEIVED
				USAS CORPORATION COMMIS
		AFF	IDAVIT KAN	
The undersigned hereby affirms	s that the drilling, o		IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	(a.t.) 0.4 aaa
		completion and eventual p	IDATT	JUN 2 1 2007
t is agreed that the following mi	ninimum requireme	completion and eventual pents will be met:	IDATT	
t is agreed that the following mi	ninimum requireme strict office <i>prior</i> to	completion and eventual parts will be met: a spudding of well;	lugging of this well will comply with K.S.A. 55 et. seq.	JUN 2 1 2007
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

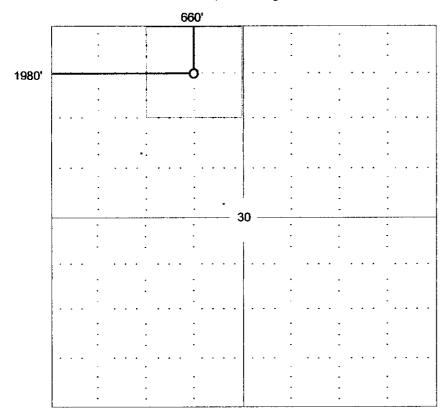
Plat of acreage attributable to a well in a prorated or spaced field

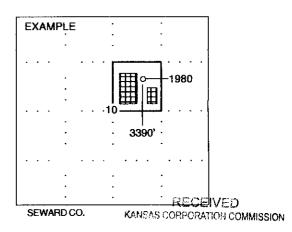
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23288-0000	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum Inc.	660feet from N / S Line of Section
Lease: Daugherty	1980 feet from E / V W Line of Section
Well Number: 3-30	Sec. 30 Twp. 23 S. R. 24 V East Wes
Field: Wildcat	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: C - NE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 2 1 2007

CONSERVATION DIVISION

In plotting the proposed location of the well, you must show:

WICHTIALKS 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed
Ft Scott

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Running Foxes Per	roleum Inc.	License Number: 33397					
Operator Address: 7060-B So. Tucson Way							
Contact Person: Carol Sear	S	Phone Number: (303) 617 - 7242					
Lease Name & Well No.: Daugh	erty 3-30	Pit Location (QQQQ):					
Type of Pit: Pit is:			CNENW				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 Twp. 23S R. 24				
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Dit apposits		1980 Feet from East / V West Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity: 150	(bbls)	Bourbon County				
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/l				
is the proceed in a devisitive creams video		,	(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	20 Length (fe	eet) 20	Width (feet) N/A N/A: Steel Pits				
Depth from ground level to deepest point:5(feet)							
material, thickness and installation procedure	5.	liner integrity, i	ncluding any special monitoring.				
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water N/A feet. Source of information:					
N/A feet Depth of water well	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of theterior duitzed in citating workers.					
Number of producing wells on lease:		Number of working pits to be utilized: 2 Evaporation and backfill					
Barrels of fluid produced daily:		Abandonment	procedure: Evaporation and backfill				
Does the slope from the tank battery allow al flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.				
1 hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION							
6/20/07 Date		Carol	JUN 2 1 2007 Slow ignature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS				
KCC OFFICE USE ONLY							
Date Received: 4/21/07 Permit Num	nber:	Perm	it Date: 6/21/07 Lease Inspection: Yes No				