For KCC Use:	4-27 00
Effective Date:	9-27-07
District #	3
CCA2 Voc	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	Spot ✓ East
month day year	CSWNESec30Twp23S. R24West
33397 🗸	1980 feet from N / S Line of Section
OPERATOR: License# 33397	1980feet from V E / W Line of Section
Name: Running Foxes Petroleum Inc.	Is SECTION ✓ RegularIrregular?
Address: 7060-B So. Tucson Way Chite (Class Time Centennial, CO 80112	· · · · · · · · · · · · · · · · · · ·
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side) Bourbon
Contact Person: Carol Sears	County: 7-30
Phone: 303-350-1255	Wildest
33734	Field Name:
HAT Drilling 11 C	Is this a Prorated / Spaced Field?Yes ✓ No
Name: TIAT Drining: LEG	Target Formation(s): Cherokee coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1980'
	Ground Surface Elevation: 840' feet M
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Denth to bottom of fresh water >100
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Surface Pine by Alternate: 1 / 2
If ONNE Or and well information as follows:	Length of Surface Pipe Planned to be set:
If OWWO: old well information as follows: Operator:	Length of Conductor Pine required
	Projected Total Depth:
Well Name:	Mississippian
Original Completion Date:Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?
NOC DAT #	VIII OUIGO DE RAIGIT.
	If Yes, proposed zone:
AFF	IDAVIT RECEIVED
•	1 Style Colonia in the colonia
The undersigned hereby affirms that the drilling, completion and eventual p	1 6 pm C 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

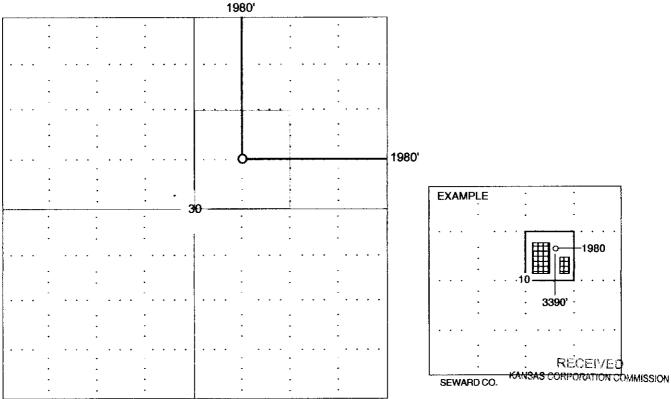
if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23290-0000	Location of Well: County:Bourbon
Operator: Running Foxes Petroleum Inc.	1980 feet from VN/ S Line of Section
Lease: Daugherty	1980feet from 🗸 E / 🗌 W Line of Section
Well Number: 7-30	Sec. 30 Twp. 23 S. R. 24 V East Wes
Field: Wildcat	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: C SW NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
•	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 2 1 2007

CONSERVATION DIVISION WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed
Ft Scott

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Running Foxes Petroleum Inc.		License Number: 33397			
Operator Address: 7060-B So. Tucson Way					
Contact Person: Carol Sears			Phone Number: (303) 617 -7242		
Lease Name & Well No.: Daugherty 7-30		Pit Location (QQQQ):			
Type of Pit:	Pit is:		CSWNE		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 30 Twp. 23S R. 24		
Settling Pit	If Existing, date constructed:		1980 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	150	(bbls)	Bourbon County		
Is the pit located in a Sensitive Ground Water	The state of the s		Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	20 Length (fe	et) 20	Width (feet)N/A_ N/A: Steel Pits		
Depth fi	rom ground level to de	epest point:	5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
1		Depth to shallo Source of infor	west fresh water N/A feet.		
N/Afeet		measu	red well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
1		Type of material utilized in drilling/workover: Fresh water & Native Mud			
Number of producing wells on lease:		Number of working pits to be utilized: ∠			
Barrels of fluid produced daily:		Abandonment	procedure: Evaporation and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSI					
6/20/07 Date		Caz	ignature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 4/21/07 Permit Num	nber:	Perm	it Date: 6/21/07 Lease Inspection: Yes TNo		