

For KCC Use: 6-27-07  
 Effective Date: \_\_\_\_\_  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 07 15 2007  
 month day year

OPERATOR: License# 33657 ✓  
 Name: Ohio Kentucky Oil Corp.  
 Address: 110 E. Lowry Lane  
 City/State/Zip: Lexington, KY 40503  
 Contact Person: Deanna McDowell  
 Phone: (859) 276-3500

CONTRACTOR: License# 33575 ✓  
 Name: WW Drilling LLC.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Other _____	

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot \_\_\_\_\_ East  
 SE SE NE Sec. 11 Twp. 11 S R. 24  West  
2200' feet from  N /  S Line of Section  
400' feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Trego  
 Lease Name: Galen Geyer Well #: 6  
 Field Name: WL Field

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Lansing Kansas City ✓

Nearest Lease or unit boundary: 330' ✓

Ground Surface Elevation: 2268.8' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180' ✓

Depth to bottom of usable water: 950' ✓

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 200' +/- ✓

Length of Conductor Pipe required: none

Projected Total Depth: 4250' ✓

Formation at Total Depth: Mississippian ✓

Water Source for Drilling Operations:

Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ) ✓

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

RECEIVED  
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/13/2007 Signature of Operator or Agent: [Signature] Title: Vice-President

JUN 21 2007

CONSERVATION DIVISION

**For KCC Use ONLY**

API # 15 - 195-224650000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per Alt. XO 2

Approved by: [Signature]

This authorization expires: 12-22-07

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

11  
11  
24W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22405-0000  
Operator: Ohio Kentucky Oil Corp.  
Lease: Galen Geyer  
Well Number: 6  
Field: WL Field  
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: SE - SE - NE

Location of Well: County: Trego  
2200' feet from  N /  S Line of Section  
400' feet from  E /  W Line of Section  
Sec. 11 Twp. 11  S R. 24  East  West

Is Section:  Regular or  Irregular

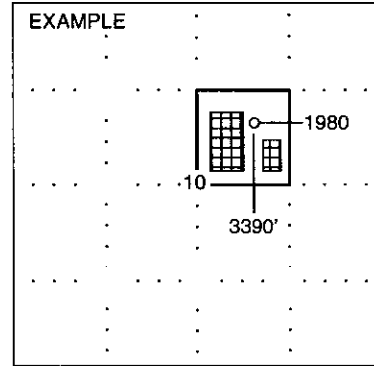
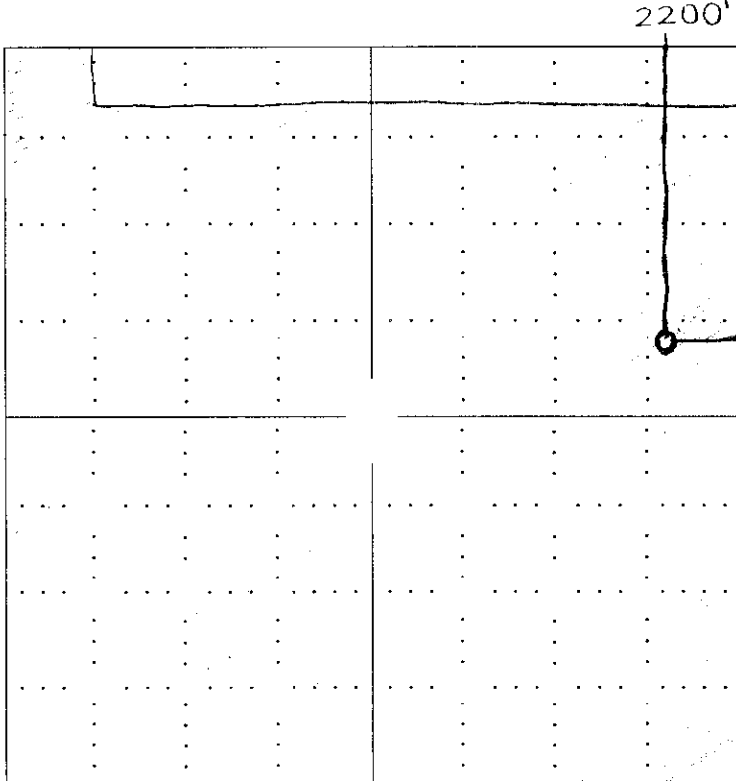
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

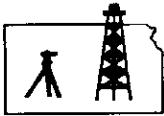
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JUN 21 2007

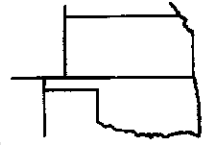
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION  
MUNICIPALITY, KS



**ROBINSON SERVICES**  
Oil Field & Construction Staking  
P.O. Box 2324  
Garden City, Kansas 67846  
Office/Fax: (620) 276-6159  
Cell: (620) 272-1499



**e051107-p**  
PLAT NO.

**6862**  
INVOICE NO.

**Ohio Kentucky Oil Corporation**

OPERATOR

**Galen Geyer #6**

LEASE NAME

**Trego County, KS**

COUNTY

**11 11s 24w**  
Sec. Twp. Rng.

**2200' FNL & 400' FEL**

LOCATION SPOT

SCALE: **1" = 1000'**  
DATE: **May 11<sup>th</sup>, 2007**  
MEASURED BY: **Kent C.**  
DRAWN BY: **Gabe Q**  
AUTHORIZED BY: **Flo M.**

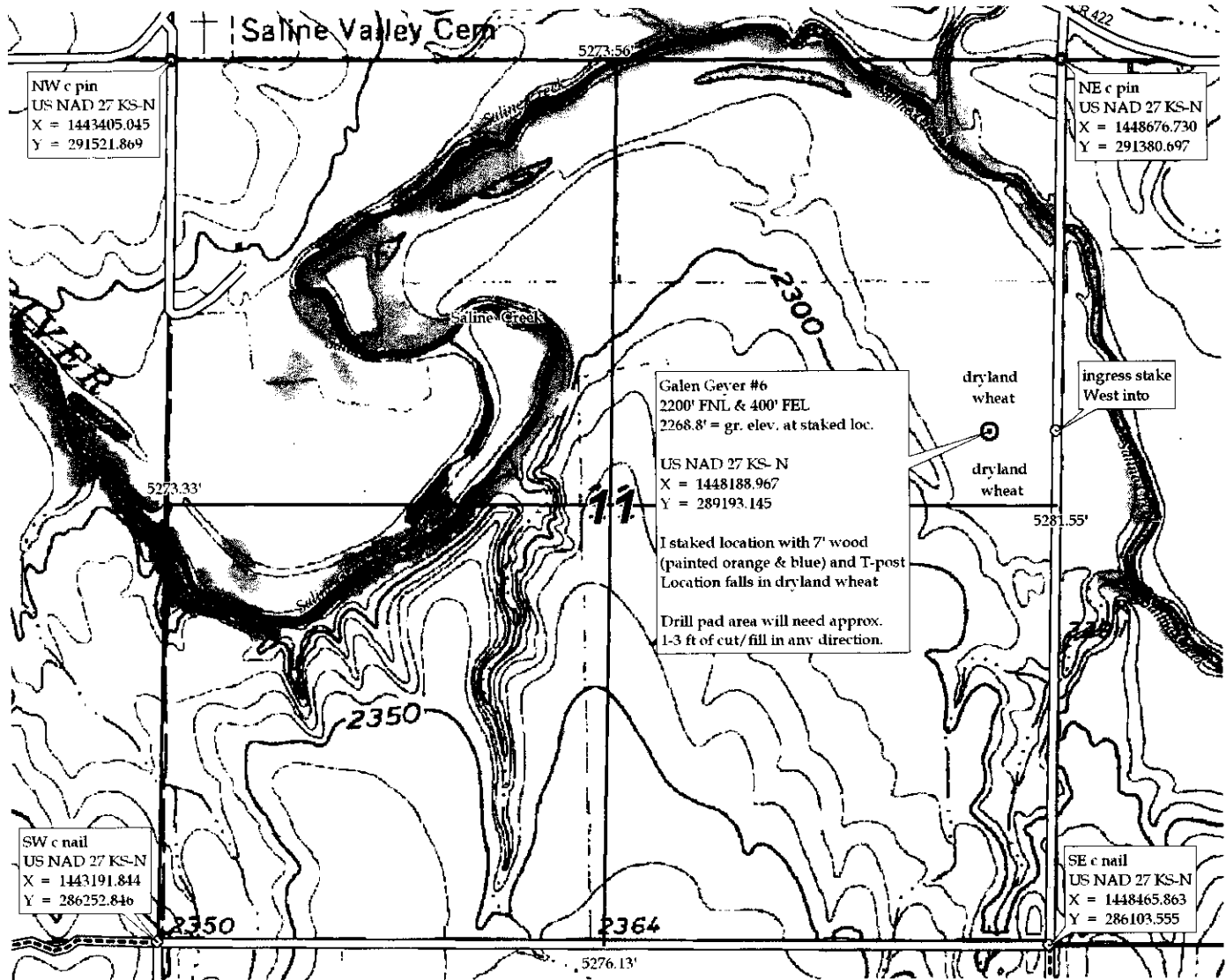


GR. ELEVATION: **2268.8'**

**Directions:** From the SE side of Wakeeneey, Ks at the intersection of Hwy 283 North & Hwy I-70 - Now go 7.3 miles North on Hwy 283 - Now go 4.0 miles West - Now go approx. 300' South to the NE corner of section 11-11s-24w - Now go 0.4 mile or 2200' on South to ingress stake West into - Now go 400' West through dry land wheat into staked location.

**Final ingress must be verified with land owner or Ohio Kentucky Oil Corporation.**


***This drawing does not constitute a monumented survey or a land survey plat  
This drawing is for construction purposes only***



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Ohio Kentucky Oil Corp.</b>		License Number: <b>33657</b>
Operator Address: <b>110 E. Lowry Lane Lexington, KY 40503</b>		
Contact Person: <b>Deanna McDowell</b>		Phone Number: ( <b>859</b> ) <b>276 - 3500</b>
Lease Name & Well No.: <b>Galen Geyer #6</b>		Pit Location (QQQQ): <u>NW - SC - SE - NE</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>11</u> Twp. <u>11</u> R. <u>24</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2200'</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>400'</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Trego</u> _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>15,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Fresh Mud</b>
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>5258</u> feet    Depth of water well <u>56</u> feet		Depth to shallowest fresh water <u>22</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh Water Mud</u> Number of working pits to be utilized: <u>5</u> Abandonment procedure: <u>Truck Fluids and Evaporation</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
<u>6/13/2007</u> Date	 Signature of Applicant or Agent	<b>JUN 21 2007</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>6/21/07</u>	Permit Number: _____	Permit Date: <u>6/21/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-195-204050000



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Robert E. Krehbiel, Commissioner  
Michael C. Moffet, Commissioner

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June 21, 2007

Deanna McDowell  
Ohio Kentucky Oil Corp.  
110 E Lowry Lane  
Lexington KY 40503

Re: Drilling Pit Application  
Galen Geyer Lease Well No. 6  
NE/4 11-11S-24W  
Trego County, Kansas

Dear Ms. McDowell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script that reads "Jonelle Rains".

Jonelle Rains, Supervisor  
Department of Environmental Protection and Remediation

cc: Herb Deines  
File