



For KCC Use: 6-27-07
 Effective Date: _____
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1009862
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 06/20/2007
 month day year

OPERATOR: License# 6120
 Name: Cabot Oil & Gas Corporation
 Address 1: 600 17th St., Suite 900 North
 Address 2: _____
 City: Denver State: CO Zip: 80202 +
 Contact Person: Jean Arnold
 Phone: 303-226-9400

CONTRACTOR: License# 33784
 Name: Trinidad Drilling Limited Partnership

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

PRORATED & SPACED: HUGOTON

Spot Description: _____
 SE SE SW Sec. 7 Twp. 34 S. R. 33 E W
 (a/a/a) 330 feet from N / S Line of Section
2248 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Seward
 Lease Name: Metcalf Well #: 3-7
 Field Name: KS Miss / Penn

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Chester & Morrow

Nearest Lease or unit boundary line (in footage): 330
 Ground Surface Elevation: 2892 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 620
 Depth to bottom of usable water: 620

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1500

Length of Conductor Pipe (if any): 40
 Projected Total Depth: 6750

Formation at Total Depth: St Louis
 Water Source for Drilling Operations:

Well Farm Pond Other: _____
 DWR Permit #: Currently applying for

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101. It is agreed that the following minimum requirements will be met:

JUN 22 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-21-07 Signature of Operator or Agent: Jean Arnold Title: Prod. Tech.

For KCC Use ONLY

API # 15 - 175-22091-0000

Conductor pipe required 0 feet

Minimum surface pipe required 640 feet per ALT. I II

Approved by: RW 6-22-07

This authorization expires: 12-22-07
 (This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

1
 AC 33
 E
 W

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15-175-22091-0000

LOCATION OF WELL: COUNTY Seward

OPERATOR Cabot Oil & Gas Corporation

LEASE Metcalf

WELL NUMBER 3-7

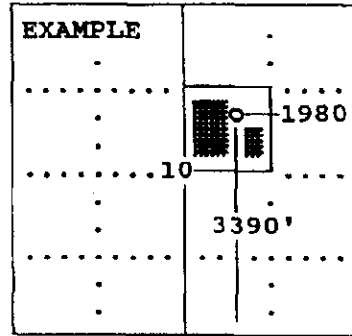
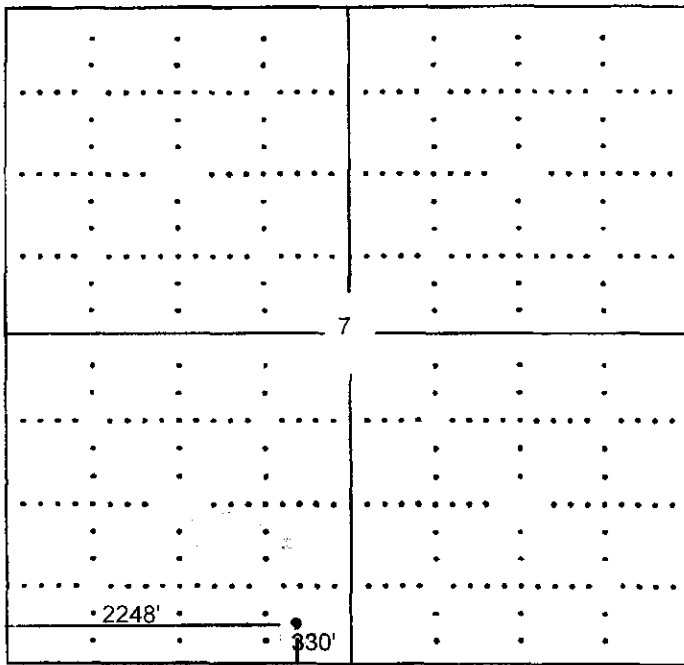
FIELD KS Miss / Penn

330 feet from south line of section
2248 feet from west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
QTR/QTR/QTR OF ACREAGE SE/4 - SW/4

SECTION 7 TWP 34 (S) RG 33 E/W
IS SECTION REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY. (check line below)
Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest
common source supply well).



RECEIVED
KANSAS CORPORATION COMMISSION
JUN 2 2 2007
CONSERVATION DIVISION
WICHITA, KS

SEWARD CO.

The undersigned hereby certifies as Production Tech (title) for

Cabot Oil & Gas Corporation (Co.), a duly authorized agent, that all
information shown hereon is true and correct to the best of my knowledge and belief, that all
acreage claimed attributable to the well named herein is held by production from that well
and hereby make application for an allowable to be assigned to the well upon the filing of
this form and the State test, whichever is later.

Signature [Handwritten Signature]

Subscribed and sworn to before me on this 12th day of June, 2007

[Handwritten Signature]
Notary Public

My Commission expires 12-3-08

FORM CG-8 (12/94)

MONICA JAMISON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 12/03/2008

15-175-22091-000

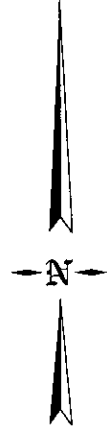
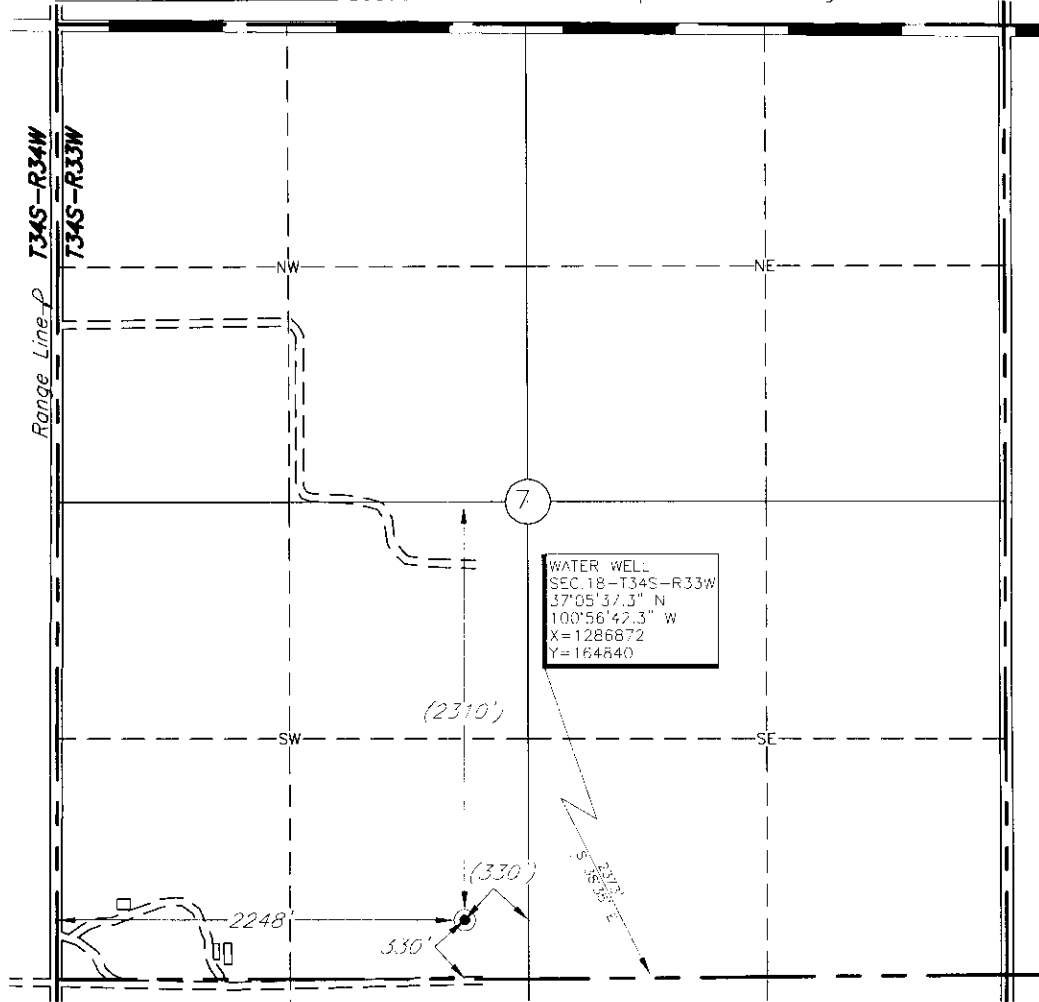
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293, Exp. June 30, 2007

SEWARD

County, Kansas

330' FSI - 2248' FWL Section 7 Township 34S Range 56W P.M.



Scale: 1" = 1000'

This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Review this plat and notify us immediately of any possible discrepancy.

Operator: CABOT OIL & GAS CORPORATION

Lease Name: METCALF

Well No.: 3-7

ELEVATION: 2892' Gr. at Stake

Topography & Vegetation Loc. fell in level field

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From South

Distance & Direction from Hwy Jct or Town from Jct. US Hwy. 83 and St. Hwy. 51, West, go 4.0 mi. South, then 2.0 mi. West to the NW Cor. of Sec. 7, T34S-R33W

The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.

Invoice # 123948 Date Staked: May. 22, 2007 AC

GPS DATUM: NAD-27 LAT: 37°05'55.2"N LONG: 100°57'01.1"W STATE PLANE COORDINATES: ZONE: KS SOUTH X: 1285392 Y: 166695

CERTIFICATE:

I, _____ a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. _____

RECEIVED KANSAS CORPORATION COMMISSION

JUN 22 2007

CONSERVATION DIVISION WICHITA, KS



KANSAS CORPORATION COMMISSION 1009862
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cabot Oil & Gas Corporation		License Number: 6120	
Operator Address: 600 17th St., Suite 900 North		Denver CO 80202	
Contact Person: Jean Arnold		Phone Number: 303-226-9400	
Lease Name & Well No.: Metcalf 3-7		Pit Location (QQQQ): _____ SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 17,454 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Soil compaction with clay.			
Pit dimensions (all but working pits): 140 Length (feet) 140 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A	
Distance to nearest water well within one-mile of pit 1619 feet Depth of water well 290 feet		Depth to shallowest fresh water 140 feet. WICHITA, KS Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water mud Number of working pits to be utilized: 0 Abandonment procedure: Dewater & backfill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
6-21-07 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 6/22/07 Permit Number: _____ Permit Date: 6/22/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 22 2007
CONSERVATION DIVISION
WICHITA, KS

15-175-2209-000