

For KCC Use:
 Effective Date: 6-30-07
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 16 2006
 month day year

OPERATOR: License# 32325
 Name: POPP OPERATING, INC
 Address: PO BOX 187
 City/State/Zip: HOISINGTON, KANSAS 67544
 Contact Person: RICKEY POPP
 Phone: 620-786-442

CONTRACTOR: License# 31548
 Name: DISCOVERY DRILLING CO., INC

| | | |
|--|---|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input checked="" type="checkbox"/> Oil | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other | |
| <input type="checkbox"/> Other | | |

Spot
150°N - swsw - SW Sec. 29 Twp. 15 S. R. 13
480 feet from N / S Line of Section
330 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: RUSSELL
 Lease Name: SELLENS HEIRS Well #: 1
 Field Name: TRAPP

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): ARBUCKLE
 Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1838' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 240'
 Depth to bottom of usable water: 220' 350'
 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 880'
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 3400'
 Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:
 Well Farm Pond Other HAUL
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

RECEIVED

KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

JUN 22 2007

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-18-07 Signature of Operator or Agent: Rickey Popp Title: PRESIDENT

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

For KCC Use ONLY
 API # 15 - 167-23442-0000
 Conductor pipe required None feet
 Minimum surface pipe required 370 feet per Alt 1
 Approved by: 12-2507
 This authorization expires: 12-2507
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

29
15
13W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

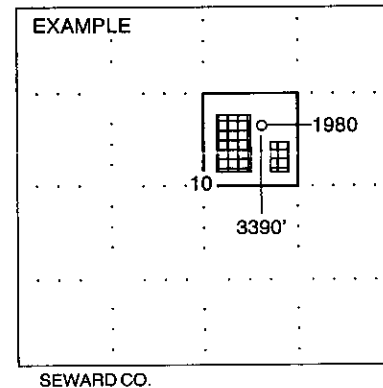
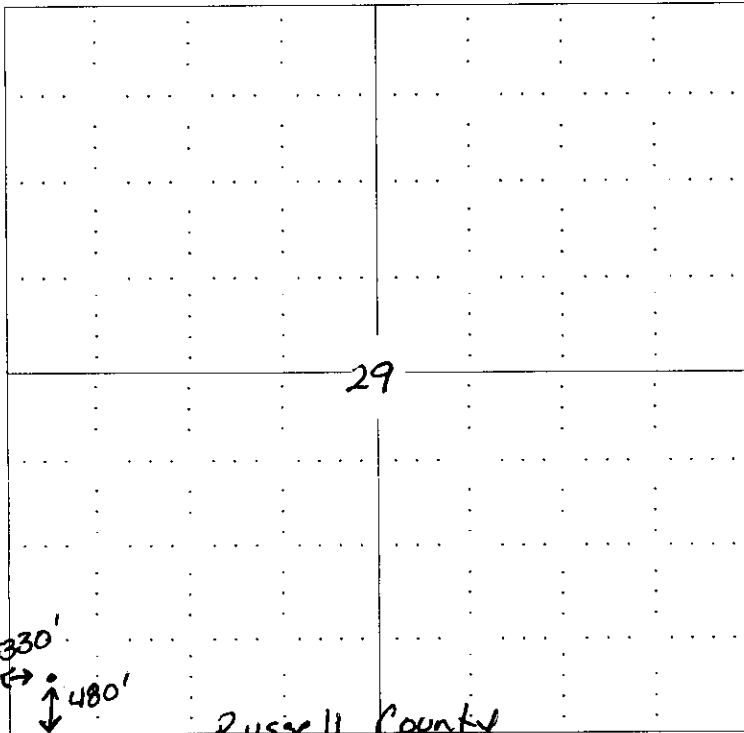
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23442-0000
 Operator: POPP OPERATING, INC
 Lease: SELLENS HEIRS
 Well Number: 1
 Field: TRAPP
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: 150'N - SW/SW - SW

Location of Well: County: RUSSELL
 480 _____ feet from N / S Line of Section
 330 _____ feet from E / W Line of Section
 Sec. 29 Twp. 15 S. R. 13 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

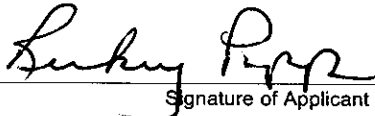
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | |
|--|---|---|
| Operator Name: POPP OPERATING, INC | | License Number: 32325 |
| Operator Address: PO BOX 187 HOISINGTON, KS 67544 | | |
| Contact Person: RICKEY POPP | | Phone Number: (620) 786 - 5514 |
| Lease Name & Well No.: SELLENS HEIRS #1 | | Pit Location (QQQQ): 150 N SW SW SW Sec. 29 Twp. 15 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 480' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section RUSSELL County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4500 (bbbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>40</u> Length (feet) <u>40</u> Width (feet) <u>N/A: Steel Pits</u> Depth from ground level to deepest point: <u>4</u> (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. MONITOR FOR DRYNESS, BACKFILL AS SOON AS POSSIBLE |
| Distance to nearest water well within one-mile of pit <u>673</u> feet Depth of water well <u>10</u> feet | | Depth to shallowest fresh water <u>20</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> KDW |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>CHEMICAL MUD</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>ALLOW FLUIDS TO DRY, BACKFILL AS SOON AS POSSIBLE</u> Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>6-18-07</u> Date |  Signature of Applicant or Agent | RECEIVED KANSAS CORPORATION COMMISSION JUN 22 2007 CONSERVATION DIVISION WICHITA, KS |

15-167-23442-0002

| | | |
|-------------------------------|----------------------|---|
| KCC OFFICE USE ONLY | | <input checked="" type="checkbox"/> DIST RFAC |
| Date Received: <u>6/22/07</u> | Permit Number: _____ | Permit Date: <u>6/22/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

June 22, 2007

Mr. Rickey Popp
Popp Operating, Inc.
PO Box 187
Hoisington, KS 67544

RE: Drilling Pit Application
Sellens Heirs Lease Well No. 1
SW/4 Sec. 29-15S-13W
Russell County, Kansas

Dear Mr. Popp:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes
Environmental Protection and Remediation Department

cc: File