For KCC Use: 6-30-07 Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (
lune 29, 2007	Prot	✓ East
Expected Spud Date	Spot SE SE NE NE Sec. 19 Twp. 2	22 S. R. 22 West
moniti,	4250feet from	N / ✓ S Line of Section
OPERATOR: License# 5556	220feet from 🗸 i	E / W Line of Section
VIVA INTERNATIONAL, INC	Is SECTION ✓ RegularIrregular?	
Name: 8357 MELROSE DRIVE	(Note: Locate well on the Section Pl	at on reverse side)
City/State/Zip: LENEXA, KS 66214	County: LINN	
Contact Person: ROBERT BUKATY	Lacas Mama: WEBBER	Well #: 26
Phone: 913-859-0438	Field Name: BLUE MOUND	
CONTRACTOR: License# 33734	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: HAT DRILLING, LLC	Target Formation(s): BARTLESVILLE	
	Nearest Lease or unit boundary:	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1300	teet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes Vo
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150	
Seismic;# of Holes Other	Depth to bottom of usable water: 150	
Other	Surface Pine by Alternate: 1 2	. 1/
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe required:	/
Well Name:	Projected Total Depth: 900	<u> </u>
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPI	
	Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well 🗸 Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	Sug Den
Bottom Hole Location:	(Note: Apply for Permit with	Yes No
KCC DKT #:	Will Cores be taken?	
	If Yes, proposed zone:	RECEIVED
ACC	IDAVIT KAN	ISAS CORPORATION COMMISSION
AFF		
AFF The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et.	seq.
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et.	seq.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Neith the appropriate district office prior to spudding of well:	lugging of this well will comply with K.S.A. 55 et.	JUN 2 5 2007
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	lugging of this well will comply with K.S.A. 55 et.	JUN 2 5 2007
The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea	lugging of this well will comply with K.S.A. 55 et. ch drilling rig; et by circulating cement to the top; in all cases t	JUN 2 5 2007
The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be simple</i> .	lugging of this well will comply with K.S.A. 55 et. ch drilling rig; et by circulating cement to the top; in all cases to the top; in all cases to the top;	JUN 2 5 2007 CONSERVATION DIVISION SURface WICHITA KS 9 301
The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the content of the price of the set	ch drilling rig; the by circulating cement to the top; in all cases the underlying formation. district office on plug length and placement is not become or production casing is cemented in:	JUN 2 5 2007 CONSERVATION DIVISION SURface WICHITA KS e sei
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the control of the set of the set of the properties of the set	ch drilling rig; the by circulating cement to the top; in all cases to the underlying formation. district office on plug length and placement is not aged or production casing is cemented in;	JUN 2 5 2007 CONSERVATION DIVISION Surface WICHITA, KS e sei eccessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be certain.	ch drilling rig; the third comply with K.S.A. 55 et. the ty circulating cement to the top; in all cases the underlying formation. district office on plug length and placement is not good or production casing is cemented in; ted from below any usable water to surface with	JUN 2 5 2007 CONSERVATION DIVISION Surface WICHITA, KS e sei ecessary prior to plugging; ain 120 days of spud date. 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the continuous states of the appropriate district office will be notified before well is either plus to an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	ch drilling rig; to by circulating cement to the top; in all cases the underlying formation. district office on plug length and placement is negged or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district office.	JUN 2 5 2007 CONSERVATION DIVISION Surface PROPERTY AND SEPTEMBER OF
The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be certain.	ch drilling rig; the total comply with K.S.A. 55 et. the underlying formation. district office on plug length and placement is not aged or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officit my knowledge and belief.	JUN 2 5 2007 CONSERVATION DIVISION Surface prior to plugging; ain 120 days of spud date. 3 area, alternate II cementing ice prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE If COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of	ch drilling rig; the total comply with K.S.A. 55 et. the underlying formation. district office on plug length and placement is not aged or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officit my knowledge and belief.	JUN 2 5 2007 CONSERVATION DIVISION Surface prior to plugging; ain 120 days of spud date. 3 area, alternate II cementing ice prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	ch drilling rig; et by circulating cement to the top; in all cases on the underlying formation. district office on plug length and placement is not good or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officer my knowledge and belief.	JUN 2 5 2007 CONSERVATION DIVISION Surface pincing to plugging; ecessary prior to plugging; ain 120 days of spud date. 3 area, alternate II cementing ice prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the continuous states of the appropriate district office will be notified before well is either plus to an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	ch drilling rig; et by circulating cement to the top; in all cases on the underlying formation. district office on plug length and placement is not aged or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district official my knowledge and belief. Title: PRI	JUN 2 5 2007 CONSERVATION DIVISION Surface prior to pluggling; aim 120 days of spud date. 3 area, alternate II cementing ice prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into to the second of the surface of the well is dry hole, an agreement between the operator and the control of the surface of the well is either plus of the appropriate district office will be notified before well is either plus of the analysis of the spud date or the well shall be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface of the spud date. Date: June 22, 2007 Signature of Operator or Agent:	ch drilling rig; et by circulating cement to the top; in all cases on the underlying formation. district office on plug length and placement is not aged or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officity with the plugged. In all cases, NOTIFY district officity. Title: PRI Remember to: - File Drill Pit Application (form CDP-1) with In	JUN 2 5 2007 CONSERVATION DIVISION Surface prior to pluggling; area, alternate II cementing ice prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the second of the second of the second of the well is dry hole, an agreement between the operator and the construction of the second of the secon	ch drilling rig; et by circulating cement to the top; in all cases on the underlying formation. district office on plug length and placement is not aged or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district official my knowledge and belief. Title: PRI Remember to: File Drill Pit Application (form CDP-1) with In File Completion Form ACO-1 within 120 day	JUN 2 5 2007 CONSERVATION DIVISION Surface prior to pluggling; area, alternate II cementing ice prior to any cementing. ESIDENT Itent to Drill; ys of spud date;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the constant of the co	ch drilling rig; et by circulating cement to the top; in all cases on the underlying formation. district office on plug length and placement is not aged or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officity with the plugged. In all cases, NOTIFY district officity in the plugged. File Drill Pit Application (form CDP-1) with Infinite PRI Pite acreage attribution plat according to field the plugged. In all cases, NOTIFY district officity appropriate district office 48 hours printless.	CONSERVATION DIVISION Surface WIGHTA KS extrace WIGHTA KS extrace WIGHTA KS extract the constant of the consta
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the appropriate district office will be notified before well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud state of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud state of the spud date or the well shall be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 107 - 2 3860 - 0000000000000000000000000000000000	ch drilling rig; et by circulating cement to the top; in all cases on the underlying formation. district office on plug length and placement is not aged or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district official my knowledge and belief. Title: PRI Remember to: File Drill Pit Application (form CDP-1) with Infinite Completion Form ACO-1 within 120 day File acreage attribution plat according to fier Notify appropriate district office 48 hours prince Submit plugging report (CP-4) after pluggin	CONSERVATION DIVISION Surface WICHITA R. Services ary prior to plugging; sin 120 days of spud date. 3 area, alternate II cementing ice prior to any cementing. ESIDENT Intent to Drill; ys of spud date; sld proration orders; for to workover or re-entry; g is completed;
The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into to 4. If the well is dry hole, an agreement between the operator and the construction of the second strict office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate of the specific prior will be comen or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the specific prior of Agent: Date: JUNE 22, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 107-2 3860-0000 Conductor pipe required 100 feet per Alt. 100 feet per A	ch drilling rig; but by circulating cement to the top; in all cases of the underlying formation. district office on plug length and placement is not good or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officially my knowledge and belief. Title: PRI Remember to: File Drill Pit Application (form CDP-1) with Infile Completion Form ACO-1 within 120 days. File acreage attribution plat according to file. Notify appropriate district office 48 hours print Submit plugging report (CP-4) after plugging. Obtain written approval before disposing or	JUN 2 5 2007 CONSERVATION DIVISION Surface prior to plugging; area, alternate II cementing. ESIDENT Second of the prior to plugging; area, alternate II cementing. ESIDENT Intent to Drill; ys of spud date; alternation orders; for to workover or re-entry; g is completed; injecting salt water.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the surface well is dry hole, an agreement between the operator and the constitution of the surface will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface case of the surface case of the surface case of the surface case of the surface of the surface of the well shall hereby certify that the statements made herein are true and to the best of the surface of th	ch drilling rig; at by circulating cement to the top; in all cases on the underlying formation. district office on plug length and placement is not good or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officially with the plugged and belief. Title: PRI Remember to: File Drill Pit Application (form CDP-1) with Infine Energy attribution plat according to field the Notify appropriate district office 48 hours print Submit plugging report (CP-4) after plugging Obtain written approval before disposing or the If this permit has expired (See: authorized to the Application (See: authorized to the Application of the Application	JUN 2 5 2007 CONSERVATION DIVISION Surface prior to pluggling; cessary prior to pluggling; cessary prior to pluggling; ce prior to any cementing. ESIDENT Intent to Drill; ys of spud date; cessary date; cessary date; cessary cessary cereation orders; cessary cessary cessary prior to workover or re-entry; cessary ce
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate of the shall be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the well shall be possible to the spud date or the spud date or the well shall be possible to the spud date or the spud date or the well shall be possible to the spud date or the spud	ch drilling rig; but by circulating cement to the top; in all cases and the underlying formation. district office on plug length and placement is not good or production casing is cemented in; led from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officially formation in the surface with #130,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officially formation in the surface with #130,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officially formation in the surface with #130,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officially formation in the surface with #130,891-C, which applies to the KCC District be plugged. Title: PRI Remember to: File Drill Pit Application (form CDP-1) with In File Completion Form ACO-1 within 120 day in the surface with #130,891-C, which applies to the KCC District office. Notify appropriate district office 48 hours pri Notify appropriate district office 48 hours pri Submit plugging report (CP-4) after pluggin Obtain written approval before disposing or the kind of the plugging report (CP-4) after pluggin obtain written approval before disposing or the kind of the plugging report (CP-4) after plugging report (CP-4) after plugging the plugging report (CP-4) after plu	JUN 2 5 2007 CONSERVATION DIVISION Surface prior to pluggling; cessary prior to pluggling; cessary prior to pluggling; ce prior to any cementing. ESIDENT Intent to Drill; ys of spud date; cessary date; cessary date; cessary cessary cereation orders; cessary cessary cessary prior to workover or re-entry; cessary ce
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the life the well is dry hole, an agreement between the operator and the constitution of the surface of the well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate of the shall be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface case of the spud date or the well shall be possible to the spud date or the well shall the properties of the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the shall be provided by the spud date or the shall be provided by the spud date or the shall be provided by the shall be provided by the sh	ch drilling rig; but by circulating cement to the top; in all cases and the underlying formation. district office on plug length and placement is not good or production casing is cemented in; led from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district office of my knowledge and belief. Title: PRI Remember to: File Drill Pit Application (form CDP-1) with Infile Completion Form ACO-1 within 120 day File acreage attribution plat according to file. Notify appropriate district office 48 hours pring the surface of the completion of the comple	CONSERVATION DIVISION Surface Prior to Pluggling; ceessary prior to pluggling; and 120 days of spud date. 3 area, alternate II cementing ice prior to any cementing. ESIDENT Seld proration orders; for to workover or re-entry; g is completed; injecting salt water. Expiration date) please ress below.
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe and the constitution of the surface pipe and the constitution of the surface plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the properties of the spud date or the well shall be propertied. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 107 - 2 3860 - 0000 Conductor pipe required None feet per Alt. (2) Approved by: 12 - 2507 This authorization expires: 12 - 2507	ch drilling rig; but by circulating cement to the top; in all cases and the underlying formation. district office on plug length and placement is not good or production casing is cemented in; led from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officially formation in the surface with #130,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officially formation in the surface with #130,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officially formation in the surface with #130,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officially formation in the surface with #130,891-C, which applies to the KCC District be plugged. Title: PRI Remember to: File Drill Pit Application (form CDP-1) with In File Completion Form ACO-1 within 120 day in the surface with #130,891-C, which applies to the KCC District office. Notify appropriate district office 48 hours pri Notify appropriate district office 48 hours pri Submit plugging report (CP-4) after pluggin Obtain written approval before disposing or the kind of the plugging report (CP-4) after pluggin obtain written approval before disposing or the kind of the plugging report (CP-4) after plugging report (CP-4) after plugging the plugging report (CP-4) after plu	CONSERVATION DIVISION Surface Prior to plugging; and 120 days of spud date. 3 area, alternate II cementing ice prior to any cementing. ESIDENT Intent to Drill; ys of spud date; old proration orders; for to workover or re-entry; g is completed; injecting salt water. Expiration date) please ress below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

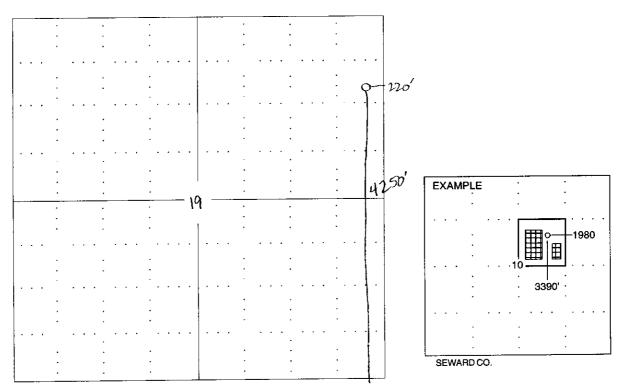
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -107-23860-0000	Location of Well: County: LINN
Operator: VIVA INTERNATIONAL, INC	4250 feet from N / S Line of Section
Lease: WEBBER	220 feet from 🗸 E / W Line of Section
Well Number: 26 Field: BLUE MOUND	Sec. 19 Twp. 22 S. R. 22 VEast Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE SE _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: VIVA INTERNATIONAL, INC		License Number: 5556		
Operator Address: 8357 MELROSE DRIVE, LENEXA, KS 66214				
Contact Person: ROBERT BUKATY		Phone Number: (913) 859 - 0438		
Lease Name & Well No.: WEBBER 26			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE SE NE NE	
Emergency Pit Burn Pit	Proposed Existing		Sec. 19 Twp. 22 R. 22	
Settling Pit	If Existing, date constructed:		4250 Feet from North / ✓ South Line of Section	
Workover Pit Haul-Off Pit	Pit Pit capacity: (bbts)		Feet from ✓ East / ☐ West Line of Section	
(If WP Supply API No. or Year Drilled)			LINN County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓] No	Chloride concentration:mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
✓ Yes No	☐ Yes 🗸	No	NATIVE CLAY	
Pit dimensions (all but working pits):	Length (fe	et) 8	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 5	(feet)	
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
material, thickness and installation procedure	ı.	inter integrity,	including any special mornioring.	
			<u>ئ</u>	
			5/2	
		west fresh water 150 feet.		
Source of			, IX	
			over and Haul-Off Pits ONLY:	
		-t utilized in drilling two tovor: FRESH MUD		
Number of producing wells on lease: Number of wor		orking pits to be utilized: 1		
		procedure: ALLOW FLUID TO EVAPORATE		
Does the slope from the tank battery allow all spilled fluids to			BACKFILL AND RETURN TO NORMAL USE	
		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION.				
		Andrew Control of the	JUN 2 5 2007	
JUNE 22, 2007 Date		S	ignature of Applicant or Agent CONSERVATION DIVISION	
KCC OFFICE USE ONLY				
ROG OFFICE USE CIVE!				
Date Received: 4/25/07 Permit Number: Permit Date: 4/25/07 Lease Inspection: Yes V No				