For KCC Use: Effective Date: District #_ SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 29, 2007	Spot ✓ East
month day year	SE <u>MENW</u> - <u>NE</u> - <u>NE</u> Sec. 19 Twp. 22 S. R. 22 West
OPERATOR: License# 5556	4900 feet from N / V S Line of Section
Name: VIVA INTERNATIONAL, INC	feet from VE / W Line of Section
Address: 8357 MELROSE DRIVE	Is SECTION <u>✓</u> RegularIrregular?
City/State/Zip: LENEXA, KS 66214	(Note: Locate well on the Section Plat on reverse side)
Contact Person: ROBERT BUKATY	County: LINN
Phone: 913-859-0438	Lease Name: WEBBER Well #: W-26
33734	Field Name: BLUE MOUND
CONTRACTOR: License# 33734	Is this a Prorated / Spaced Field?
Name: HAT DRILLING, LLC	Target Formation(s): BARTLESVILLE
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 380
	Ground Surface Elevation: 1300 feet MSL
	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water: 150
Other	Surface Pipe by Alternate: 1 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 900
Original Completion Date: Original Total Depth:	Formation at Total Depth: MISSISSIPPI
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
through all unconsolidated materials plus a minimum of 20 feet into t	JUN 2 5 2007 Ich drilling rig; CONSERVATION DIVISION of by circulating cement to the top; in all cases surface, inches in the set
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.
pate: JUNE 22, 2007 Signature of Operator or Agent:	Title: PRESIDENT
	Remember to:
For KCC Use ONLY API # 15 - 107-23854-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. (2)	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Approved by: fut 6-25-07	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 12-25-57	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 107-23854-0000	Location of Well: County: LINN
Operator: VIVA INTERNATIONAL, INC	4900 feet from N / V S Line of Section
Lease: WEBBER	780 feet from ✓ E / W Line of Section
Well Number: W-26	Sec19 Twp22 S. R22
Field: BLUE MOUND	
Number of Acres attributable to well: QTR / QTR of acreage: NE NW - NE - NE - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

					780 [']
		· · · · · · · · · · · · · · · · · · ·			
					EXAMPLE : :
 	•			4900	1980
· · · · · · · · · · · · · · · · · · ·					3390'
,	· ·		:		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: VIVA INTERNATIONAL, INC			License Number: 5556	
Operator Address: 8357 MELROS	E DRIVE, LE	NEXA, KS	66214	
Contact Person: ROBERT BUKATY		Phone Number: (913) 859 - 0438		
Lease Name & Well No.: WEBBER W-26		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE NE NE	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 19 Twp. 22 R. 22 ✓ East West	
Settling Pit	If Existing, date constructed:		4900 Feet from North / V South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from ✓ East / ☐ West Line of Section LINN County	
			Chloride concentration:mg/l	
Is the pit located in a Sensitive Ground Water	r Area? Yes _ ✓	′ No	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes V No		How is the pit lined if a plastic liner is not used? NATIVE CLAY	
Pit dimensions (all but working pits):	40 Length (fe	eet) 8	Width (feet) N/A: Steel Pits	
	from ground level to de			
			150 foot	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water 150 feet. Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH MUD Number of working pits to be utilized: 1		
N/A feet Depth of water well	feet		uredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH MUD		
			rking pits to be utilized: 1	
Number of producing wells on lease: Number of fluid produced daily: Aban		Abandonment	Abandonment procedure: ALLOW FLUID TO EVAPORATE	
Does the slope from the tank battery allow all spilled fluids to		BACKFILL AND RETURN TO NORMAL USE Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION				
JUNE 22, 2007			JUN 2 5 2007	
Date			Signature of Applicant or Agent CONSERVATION DIVISION	
KCC OFFICE USE ONLY				
Date Received: 6/25/07 Permit Nu	mber:	Pern	nit Date: <u>L/25/07</u> Lease Inspection: Yes 🗷 No	