For KCC Use: Effective Date: District #_ SGA? Yes K No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Sepected Spul Diller Month day year month day diller month day month da		June 29, 2007	Spot E/2-E/2
Section Sect	expected Spud Date	month day year	West NE NE Sec. 19 Twp. 22 S. R. 22 West
SECTION		erto.	3960feet from N / S Line of Section
SECTION	PERATOR: License	# 55506	500feet from VE / W Line of Section
County: LINN County: LINN County: LINN County: LINN Lease Name. WEBBER Well s; W.31	VIVA INTERNA	HONAL, INC	Is SECTION ✓ Regular Irregular?
Dentate Person 1938-90-1038	Address: 8357 MELRO	A KS 66214	(Note: Locate well on the Section Plat on reverse side)
Dentate Person 1938-90-1038	City/State/Zip:	PAT DISEATY	County: LINN
Pied Name: Successor Pied Name: Pied	Contact Person, NODI	ERI BUKATY	Losso Name: WEBBER Well #: W-31
Souther Core Spaced Field?	hone: 913-859-0438		
Manual Completion Date: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Ground Surface Elevation: 1390 fee Water well within one-quarter mile: Wes Ground Surface Elevation: 1390 fee Water well within one-quarter mile: Wes Water well within one-quarter mile: Wes Water well within one-quarter mile: Wes Depth to bottom of usable water: 150 Depth to Bottom o	DONTE ACTOR: Line	33734	
Well Drilled For: Well Class: Type Equipment:	HAT DRILLING	3, LLC	Target Formation(s): BARTLESVILLE
Well Drilled For: Well Class: Type Equipment. Water well within one-quarter mile: Seement Seement Water well within one-quarter mile: Seement Se	чапте.		Nearest Lease or unit boundary: 500
Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Ves Ves Seismic: # of Holes Other	Well Drilled Fo	or: Well Class: Type Equipment:	Ground Surface Elevation: 1300 feet MSL
Gas Storage Pool Ext. Air Rotary OMNO Disposal Wildcat Cable Depth to bottom of tresh water: Storage Pool Ext. Selsmic: # of Holes Other Depth to bottom of tresh water: Storage Pool Ext. Depth to bottom of tresh water: Storage Pool Ext. Depth to bottom of tresh water: Storage Pool Ext. Depth to bottom of tresh water: Storage Pool Ext. Depth to bottom of tresh water: Storage Pool Ext. Depth to bottom of tresh water: Storage Pool Ext. Depth to bottom of tresh water: Storage Pool Ext. Depth to bottom of tresh water: Storage Pool Ext. Depth to bottom of tresh water: Storage Pool Ext. Depth to bottom of tresh water: Storage Pool Ext. Depth to bottom of tresh water: Storage Depth to Depth		inh Rec Infield Mud Rotary	
GWWO Gisposal Wildcat Gable	= = = = = = = = = = = = = = = = = = = =	Tata Data Data Data Data Data Data Data	Public water cumply well within one mile: Yes ✓ No
Seismic:# of Holes Other		Disposal Wildcat Cable	Depth to bottom of fresh water:
Surface Pipe by Alternate: 1		_# of Holes Other	Depth to bottom of usable water: 150
Length of Surface Pipe Planned to be set:			Surface Pine by Alternate: 1 2
Operator: Well Name: Original Completion Date: Original Completion Promator Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Com			Length of Surface Pipe Planned to be set: 20'
Neal Names: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depths: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depths: Bottom Hole Location: Wall ✓ Farm Pond Other	f OWWO: old well in	nformation as follows:	Length of Conductor Pipe required:
Original Completion Date:Original Total Depth:			
Original Completion Date: Original rotal depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR Source for Drilling Operations) Will Cores be taken? If Yes, proposed zone: RECEIVEL KANSAS CORPORATION C AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 2 5 201 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be completed in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugs of the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugs of the well is office will be notified before well is either plugged or production casing is comented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud days of the super shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementi must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY district office prior to any cementi must be	Well Name:		
Directional, Deviated or Horizontal wellbore? Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR Yes Yes Yes Yes Will Cores be taken? Will Cores be taken? Yes	Original Completi	on Date:Original Total Depth:	
If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? Yes	Directional Deviated	or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
RECEIVEL KANSAS CORPORATION C AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe will through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugs. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud da. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud da. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date or pursuant to Appendix "B" - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cem must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing the plugging report (CP-4) after plugging is completed: 7 Title: PRESIDENT 8 Felle Drill Pit Application (form CDP-1) with Intent to Drill; 9 File Completion Form ACO-1 within 120 days of spud date; 1. File acreage attribution plat according to field proration orders; 1. Notify appropriate district office 48 hours prio			DWR Permit #:
Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION C AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the opperator and the district office on plug length and placement is necessary prior to plugge. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing that the statements made herein are true and to the best of my knowledge and belief. Part of Country - Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within	If yes, true vertical u	о'	(Note: Apply for Permit with DWR
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugs. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dae Or pursuant to Appendix "8" - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cement be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementimust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementimust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementimust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementimust be completed within 30 days of the spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entremants. Submit plugging report (CP-4) after plugging is	Bottom Hole Location		Vac No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 25 201 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> to consensuation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugge</i> . 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud day. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud day. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud day. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date; or provided within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the centrify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 107 - 23856-2000 For KCC Use ONLY API # 15 - 107 - 23856-2000 Approved by: 100 - 10	KCC DK1 #		If Yes, proposed zone:RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 2 5 201 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be cemented from below any usable water to surface within 120 days of spud date. The proportiate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cent or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 107 - 23856-000 For KCC Use ONLY API # 15 - 107 - 23856-000 Approved by: Lattice produced			KANSAS CORPORATION COMMISS
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: JUNE 22, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 107 - 23850 - Signature of Operator or Agent: Conductor pipe required None feet Minimum surface pipe required 1 feet per Alt. Approved by: Little Statements made herein are true and to the best of my knowledge and belief. Title: PRESIDENT Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	Or nursuant f	o Appendix "B" - Eastern Kansas surface casing or	ler #133,891-C, which applies to the KCC District 3 area, alternate if cementing
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: JUNE 22, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 107 - 238510-0000 Conductor pipe required Minimum surface pipe required Approved by: Little-25:07 If this permit has expired (See: authorized expiration date) please	must he comi	pleted within 30 days of the spud date or the well st	all be plugged. In an edges, the
Title: PRESIDENT PRESIDENT PRESIDENT	I hereby certify that	the statements made herein are true and to the be	it of my knowledge and belief.
For KCC Use ONLY API # 15 - 107 - 23856-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. Approved by: Latture 2507 Approved by: Latture 3507 Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entreduction of the complete of the complete disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	Thoropy down, and	<u>/_</u>	Title: PRESIDENT
For KCC Use ONLY API # 15 - 107-23856-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. Approved by: Latt U-2507 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entrements of the plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please		Signature of Operator or Agent:	
API # 15 - 107 - 23856-0000 API # 15 - 107 - 23856-0000 Conductor pipe required	Date: JUNE 22, 2007		
API # 15 - 107-23856-000 Conductor pipe required	Date: <u>JUNE</u> 22, 2007		- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required 100 feet Minimum surface pipe required 20 feet per Alt. Approved by: Latt U-25:07 Approved by: Latt U-25:07 Approved by: Latt U-25:07 The feet per Alt. Notify appropriate district office 48 hours prior to workover or re-entry of the surface		IV	
Minimum surface pipe required 20 feet per Alt. 2 - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. Approved by: Lattice 2 - If this permit has expired (See: authorized expiration date) please	For VCC Use ON	114 17-238510-12020	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required feet per Alt. 2 Approved by: Latt U-25:07 Approved by: Latt U-25:07 If this permit has expired (See: authorized expiration date) please	For KCC Use ON	7-23856-0000	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Approved by: Latt 6-2507 - If this permit has expired (See: authorized expiration date) please	For KCC Use ON	907-23856-5550 equired None feet	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
- If this permit has expired (See: authorized expiration date) please	For KCC Use ON API # 15C Conductor pipe re	equired None feet per Alt.	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
The substitution expired: 630 V/	For KCC Use ON API # 15C Conductor pipe re	equired None feet per Alt.	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
The desired within 6 months of engroved date)	For KCC Use ON API # 15C Conductor pipe re Minimum surface Approved by:	equired None feet per Alt. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please
Well Hot Billion 1 annual 1	For KCC Use ON API # 15 - JC Conductor pipe re Minimum surface Approved by:	pquired	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud date: Agent: Signature of Operator or Agent: Date:	For KCC Use ON API # 15 - JC Conductor pipe re Minimum surface Approved by:	equired None feet per Alt. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 107 ~ 2385 6-0000	Location of Well: County: LINN
Operator: VIVA INTERNATIONAL, INC	
Lease: WEBBER	500 feet from N / ✓ S Line of Section feet from ✓ E / W Line of Section
Well Number: W-31	Sec. 19 Twp. 22 S. R. 22 VEast Wes
Field: BLUE MOUND	Is Section: ✓ Regular or Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:SW SE NE NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 · · · · · ·				 · · · · · (500'	•
	· · · · ·	,		 		EXAMPLE
	• •	——— J <i>a</i>	<i>j</i> —	· · · · · · · · · · · · · · · · · · ·		
	· · · · · · · · · · · · · · · · · · ·			 	3960	1980
 	· · · · · · · · · · · · · · · · · · ·			 · · · · ·		
•	· · · · ·			· · ·		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: VIVA INTERNATIO	NAL, INC		License Number: 5556				
Operator Address: 8357 MELROSI	E DRIVE, LE	NEXA, KS	66214				
Contact Person: ROBERT BUKATY			Phone Number: (913) 859 - 0438				
Lease Name & Well No.: WEBBER W	/-31		Pit Location (QQQQ):				
Type of Pit:	Pit is:		SW SE NE NE				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 Twp. 22 R. 22				
Settling Pit	If Existing, date of	constructed:	3960 Feet from North / ✓ South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		500 Feet from 🗸 East / West Line of Sect	tion			
(If WP Supply API No. or Year Drilled)	(bbls)		LINN				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸		Chloride concentration:mg	- 1/c			
			(For Emergency Pits and Settling Pits only)	\dashv			
Is the bottom below ground level?	Artificial Liner? ✓ Yes	No :	How is the pit lined if a plastic liner is not used?	ŀ			
				_			
Pit dimensions (all but working pits): 40 Length (feet) 8 Width (feet) N/A: Steel Pits							
Depth fro	om ground level to de	eepest point: 5	(feet)				
If the pit is lined give a brief description of the			edures for periodic maintenance and determining				
material, thickness and installation procedure	•	liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile	of pit	Depth to shallor Source of infor	west fresh water 150 feet.	ŀ			
<u> ✓ N/A</u> feet Depth of water well	feet	measu	redwell owner electric log KDWR	ľ			
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover: FRESH MUD	_			
Number of producing wells on lease:		Number of working pits to be utilized: 1					
Barrels of fluid produced daily:		Abandonment procedure: ALLOW FLUID TO EVAPORATE					
Does the slope from the tank battery allow all	spilled fluids to	BACKFILL AND RETURN TO NORMAL USE					
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above states	ments are true and o	correct to the best		IISSI			
JUN 2 5 2007							
JUNE 22, 2007	(
Date		Si	ignature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS	٧			
KCC OFFICE USE ONLY							
Date Received: 4/25/07 Permit Number: Permit Date: 4/25/07 Lease Inspection: Yes V No							
Sale Recorded Jac Of Felling Number			Toda inoposion.				