For KCC	Use:	7-1-	()7
Effective	Date:	-/ ' '	<u> </u>
District #		<u>ب</u>	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date	Spot
•	
PERATOR: License# 3728	TOOL NOW!
amo. Roger Kent dba RJ Enterprisës	166t Hom A F / A Tille of Section
ddress: 1203 East 4th Avenue	Is SECTION _ ✓ RegularIrregular?
ity/State/Zip: Garnett, KS 66032	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Royal Refit	County: Anderson
hone: (785) 448-6963 (785) 448-7725	Lease Name: Babbs Well #: 6
3728	Field Name: Bush City Shoestring
CONTRACTOR: License# 3728 Name: Roger Kent dba RJ Enterprises	Is this a Prorated / Spaced Field?
lame: 10go 100 Ento-priso	Target Formation(s): Squirrel
Well Drilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 170'
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: r/a feet MSI
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 1257 /30
	Surface Pipe by Alternate: 1 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squimel
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
400 DIT #	
(CC DKT #:	
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:
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RECEIVED IN KANSAS CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

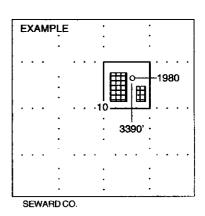
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 003-24433-0000	Location of Well: County: Anderson
Operator: Roger Kent dba RJ Enterprises	3790feet from N / ✓ S Line of Section
Lease: Babbs	feet from N / S Line of Section 2960 feet from E / W Line of Section
Well Number: 6 Field: Bush City Shoestring	Sec. 18 Twp. 21 S. R. 21 ✓ East Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NENE - SE - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Roger Kent dba RJ Enterprises			License Number: 3728		
Operator Address: 1203 East 4th Avenue, Garnett, KS 66032					
Contact Person: Roger Kent			Phone Number: (785) 448 - 7725		
Lease Name & Well No.: Babbs #6		• "	Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE NE SE NW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 Twp. 21 R. 21		
Settling Pit	If Existing, date constructed:		3790 Feet from North / V South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2960 Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)			Anderson County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l		
	4.420.:		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? Yes ✓	No	How is the pit lined if a plastic liner is not used? native clay		
Pit dimensions (all but working pits):	orn ground level to de				
If the pit is lined give a brief description of the		· · · · · ·	dures for periodic maintenance and determining		
material, thickness and installation procedure. liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh water feet.			
NA feet Depth of water well _	feet	measu	redwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:			al utilized in drilling/workover: drilling mud		
Number of producing wells on lease:			Number of working pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
i hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
June 25, 2007 Date Date Danna Handa Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 6/25/67 Permit Number: Permit Date: 6/26/07 Lease Inspection: Yes 🖈 No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

JUN 25 2007