For KCC	Use:	7-1-07	
Effective	Date: _	7-1-01	
District #		3	
SGA?	Yes	🗶 No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date June 30, 2007	Snot	√ East
Expected Spud Date	Spot SENE SE NW Sec. 18 Twp. 21 S. F	<u>. </u>
· · · · · · · · · · · · · · · · · · ·	<u> </u>	
OPERATOR: License# 3728	Total	Line of Section
Name: Roger Kent dba RJ Enterprises		Line of Section
Address: 1203 East 4th Avenue	Is SECTION RegularIrregular?	
City/State/Zip: Garnett, KS 66032	(Note: Locate well on the Section Plat on revers	e side)
Contact Person: Roger Kent	County: Anderson	-
Phone: (785) 448-6963 (785) 448-7725	Lease Name: Babbs	Vell #: 7
3738	Field Name: Bush City Shoestring	<u></u>
CONTRACTOR: License# 3728	Is this a Prorated / Spaced Field?	Yes ✓ No 🔨
Name: Roger Kent dba RJ Enterprises	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 320'	
	Ground Surface Elevation: n/a	feet MSL
✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes V No
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: 1 √ 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 800'	,
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the companion of t	of by circulating cement to the top; in all cases surface pip the underlying formation. Histrict office on plug length and placement is necessary p	
5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the statements.	led from below any usable water to surface within 120 day #133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to	ernate II cementing
(,)	na Manda Title: Agent	· · · · · · · · · · · · · · · · · · ·
7	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill	1
API # 15 . 003-24434-0000	- File Completion Form ACO-1 within 120 days of spud of	date;
No. a	- File acreage attribution plat according to field proration	-V
20	- Notify appropriate district office 48 hours prior to worko	
Minimum surface pipe required reet per Ait. // 2 /	Submit plugging report (CP-4) after plugging is comple Ottois written approval before dispessing or injecting or	1
Approved by: Full (2607	- Obtain written approval before disposing or injecting so	X
This authorization expires: 12-26-07	- If this permit has expired (See: authorized expiration da	te) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.	
	Well Not Drilled - Permit Expired	N
Spud date: Agent:	Signature of Operator or Agent:	\ \
1,9511	Date:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720ANSAS CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

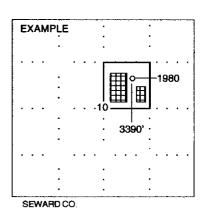
API No. 15 - 003-24434-0000	Location of Well: County: Anderson
Operator: Roger Kent dba RJ Enterprises	3460 feet fromN / 📝 S Line of Section
Lease: Babbs	2960 feet from 🗸 E / W Line of Section
Well Number: 7	Sec. 18 Twp. 21 S. R. 21 Ves
Field: Bush City Shoestring	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage: SENE - SE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

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(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Roger Kent dba RJ Enterprises			License Number: 3728	
Operator Address: 1203 East 4th Avenue, Garnett, KS 66032				
Contact Person: Roger Kent			Phone Number: (785) 448 -7725	
Lease Name & Well No.: Babbs #7			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE NE SE NW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 Twp. 21 R. 21	
Settling Pit	If Existing, date constructed:		3460 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2960 Feet from 🗸 East / 🗌 West Line of Section	
(If WP Supply API No. or Year Drilled)	140	(bbls)	Anderson County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸	No	native clay	
Pit dimensions (all but working pits):	14 Length (fe	et) 10	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	epest point: 5	(feet)	
material, thickness and installation procedur	8.	liner integrity, i	ncluding any special monitoring.	
Distance to nearest water well within one-mil	e of pit		o shallowest fresh waterfeet. of information:	
N/A feet	feet	meası	redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY	:		over and Haul-Off Pits ONLY:	
Producing Formation:		1	al utilized in drilling/workover: drilling mud	
Number of producing wells on lease:			Number of working pits to be utilized: 2	
Barrels of fluid produced daily:		Abandonment procedure: air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above stat	ements are true and	correct to the bes	t of my knowledge and belief.	
June 25, 2007 Date Dat				
KCC OFFICE USE ONLY				
Date Received: 6/25/07 Permit Num	nber:	Perm	iit Date: 6/26/07 Lease Inspection: Yes 🛂 No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

2 RECEIVED
KANSAS CORPORATION COMMISSION