For KCC Use: .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Secretary Secr	Expected Spud Date June 30, 2007 month day year	Spot NESE NE NW Sec. 18 Twp. 21 S. R. 21 West
Section Sect	3728	·
SECTION Regular Imagelar	OPERATOR: License# OPERATOR: Lic	
AGENTRACTOR. Libonass 3728	Name: Roger Rent dua No Enterprises	
County: Addenoon I was a Prorated / Specad Field? In the Special Build boundary: 325 Is this a Prorated / Specad Field? In the Special Build boundary: 325 In the Special Build boundary: 3	C	
Phone_R086 R681 Add No. Proceeding Procedure	City/State/Zip.	
CONTRACTOR: Licenses 3728 Name: Roger Kent doe RJ Enterprises Well Drilled For Well Cass: Type Equipment: Squirral Formation(s): Squirral Squirral Formation(s): Squirral Squirral Formation(s): Squirral Squirral Formation(s): Squirra	Contact Person: 1096 Kell. (785) 448-6963 (785) 448-7725	County: Hill 9
Second Field? Second Field	Phone: (100) 440-0300 (100) 440-1120	Lease Name: Well #: *
Name	CONTRACTOR: License# 3728	
Well Drilled For Well Class: Type Equipment: Mud Rotary Mud	Name: Roger Kent dba RJ Enterprises	
Ground Surface Elevation: Ms. foot MSL	ITGIIIC.	Target Formation(s):
Coling Case Sibrage Pool Ext Air Rotary Cable Ca	Well Drilled For: Well Class: Type Equipment:	
Seas Storage Pool Ext Air Rotary Willicotate Season	✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary ✓	
Public water supply well within one miles:		· · · · · · · · · · · · · · · · · · ·
Seismic;		
Dopth to bottom of usable water: I		Depth to bottom of fresh water:
Surface Pipe by Atternate:		
Coperator: Well Name: Original Completion Date: Original Total Depth:: Original Completion Date:		Surface Pipe by Alternate: 1 2
Well Name: Original Completion Date: Original Total Depth: Source for Drilling Operations: OWR Permit #: Water Source for Drilling Operations: OWR Permit #: Will Cores be taken? (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: CONSERVATION DIVISION 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall he get through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified below well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 . OO3 - 24/430 - OC3 Signature of Operator or Agent Well Not Drilled - Permit Explred	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Other Water Source for Drilling Operation of Other Water Source for Drilling Operation Other Drilling Original States on Part Intended Inte	Operator:	
Original Completion Date:Original Total Depth:	Well Name:	
If Yes, true vertical depth: DWP Permit #:	Original Completion Date:Original Total Depth:	Formation at total Depth.
DWR Permit #: DWR Permit #		Water Source for Drilling Operations:
Note: Apply for Permit with DWR		Well ✓ Farm Pond Other
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Date: June 25, 2007 Signature of Operator or Agent For KCC Use ONLY API # 15 - 003 - 24430-0000 Conductor pipe required Approved by: 100 - 20-01 This authorization expires: 12-20-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
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For KCC Use ONLY API # 15 - 003 - 24430-0000 Conductor pipe required	(.)	N/L
For KCC Use ONLY API # 15 - 003 - 24430-0000 Conductor pipe required	Date: June 25, 2007 Signature of Operator or Agent 1000	na Manda Title: Agent
For KCC Use ONLY API # 15 - 003 - 24430-0000 Conductor pipe required		Pemember to:
API # 15 - 003 - 24430 - 0000 Conductor pipe required None feet Minimum surface pipe required 120 feet per Alt. 1/2 Approved by: 1/2 1/2 - 07 This authorization expires: 1/2 - 2/2 - 07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date:	Ear MCC Line ONLY	
Conductor pipe required feet Minimum surface pipe required feet per Alt. // 2 Approved by:		
Conductor pipe required feet Minimum surface pipe required feet per Alt. 1/2 Approved by: 1/2 1/2 -01 This authorization expires: 1/2 2/2 -07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date:	A) 1 # 10	
Minimum surface pipe required		
Approved by:	Minimum surface pipe required 20 feet per Alt. 1/2	
Approved by: 12 26-07 This authorization expires: 12 26-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:		, , , , , , , , , , , , , , , , , , , ,
Check the box below and return to the address below. Check the box below and return to the address below.	12-36-07	
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Spud date: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
Date:		
	Oncod data.	Well Not Drilled - Permit Expired
	Spud date:Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

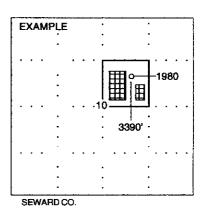
API No. 15 - 003-24430-0000	Location of Well: County: Anderson
Operator: Roger Kent dba RJ Enterprises	4460 feet from N / S Line of Section
Lease: Hill	2965 feet from 🗸 E / 🗍 W Line of Section
Well Number: 9	Sec18 twp21 S. R21
Field: Bush City Shoestring	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NESE - NE - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Roger Kent dba RJ Enterprises		License Number: 3728		
Operator Address: 1203 East 4th Avenue, Garnett, KS 66032				
Contact Person: Roger Kent			Phone Number: (785) 448 - 7725	
Lease Name & Well No.: Hill #9			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE SE NE NW	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 18 Twp. 21 R 21 V East West	
Settling Pit	If Existing, date co	onstructed:	4460 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			2965 Feet from 7 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Anderson County	
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l	
Is the pit located in a Sensilive Glound Water	746a:	,	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner? ☐ Yes	Ma	How is the pit lined if a plastic liner is not used?	
Yes No	<u> </u>		native clay	
Pit dimensions (all but working pits): 14 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth t	from ground level to de		(feet) edures for periodic maintenance and determining	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit Depth to shalk Source of info		owest fresh waterfeet.		
N/A feet Depth of water well	feet	measi	measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY	/ <u>:</u>	_	over and Haul-Off Pits ONLY:	
Producing Formation:			al utilized in drilling/workover: drilling mud	
Trong or production		rking pits to be utilized: 2		
Barrels of fluid produced daily: Abandonment		procedure: air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		t be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
June 25, 2007 Date	a	onna	Thanda Signature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 6/25/67 Permit Nu	mber:	Perm	nit Date: 6/26/07 Lease Inspection: Yes K No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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