

For KCC Use: 6-23-07  
 Effective Date: 6-23-07  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

**CORRECTED**

Form C-1  
 December 2002  
 Form must be Typed  
 must be Signed  
 must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 20, 2007  
 month day year

Spot 2219 2115 feet from  N /  S Line of Section  
 E /  W Line of Section  
 is SECTION  Regular  Irregular?

OPERATOR: License# 33365  
 Name: Layne Energy Operating, LLC  
 Address: 1900 Shawnee Mission Parkway  
 City/State/Zip: Mission Woods, KS 66205  
 Contact Person: M. Brent Natrass  
 Phone: 913-748-3960

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33606  
 Name: Thornton Air

County: Montgomery  
 Lease Name: Tinknell - Tincknell Well #: 7-29  
 Field Name: Cherokee Basin Coal

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Cherokee Coals  
 Nearest Lease or unit boundary: 421'  
 Ground Surface Elevation: 766 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 150'  
 Depth to bottom of usable water: 200'

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 20'  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 1200'  
 Formation at Total Depth: Mississippian  
 Water Source for Drilling Operations:  Well  Farm Pond  Other  
 DWR Permit #: \_\_\_\_\_

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 CONSERVATION DIVISION  
 WICHITA, KS

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\* WAS: Lease name Tinknell  
 IS: Lease name Tincknell

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

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 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 13, 2007 Signature of Operator or Agent: MS Natrass Title: Agent

**For KCC Use ONLY**  
 API # 15 - 125-31386-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 20 feet per Alt. X(2)  
 Approved by: William 6-18-07/26-07  
 This authorization expires: 12-18-07  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud Date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
  - Well Not Drilled - Permit Expired
- Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

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