

OWWO



For KCC Use: 7-2-07
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION 1010001
OIL & GAS CONSERVATION DIVISION

Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/23/2007
month day year

Spot Description: SE-SW-NW
SE SW NW Sec. 15 Twp. 29 S. R. 14 E W
(a/a/a) 2,310 feet from N / S Line of Section
990 feet from E / W Line of Section

OPERATOR: License# 31938
Name: Indian Oil Co., Inc.
Address 1: PO Box 209
Address 2: 2507 SE US 160 Highway
City: Medicine Lodge State: KS Zip: 67104 +
Contact Person: Michael Farrar
Phone: 620-886-3763
CONTRACTOR: License# 32753
Name: Carageannis, Paul C.

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Pratt
Lease Name: Chinn Well #: 1
Field Name: BAPTIST

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1998 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 250

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 337

Length of Conductor Pipe (if any): _____

Projected Total Depth: 4400

Formation at Total Depth: B.KC

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: Trans Pacific Oil Corp.
Well Name: #1 Chinn
Original Completion Date: 11/25/88 Original Total Depth: 4700

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

OWWO

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/22/07 Signature of Operator or Agent: [Signature] Title: PRESIDENT

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 151-21910-00-01
Conductor pipe required 0 feet
Minimum surface pipe required 337 feet per ALT. I II
Approved by: [Signature] 6-27-07
This authorization expires: 12-27-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

15
29
14
 E
 W



1010001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151-21910-00-01
Operator: Indian Oil Co., Inc.
Lease: Chinn
Well Number: 1
Field: BAPTIST

Location of Well: County: Pratt
2,310 feet from N / S Line of Section
990 feet from E / W Line of Section
Sec. 15 Twp. 29 S. R. 14 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - SE - SW - NW

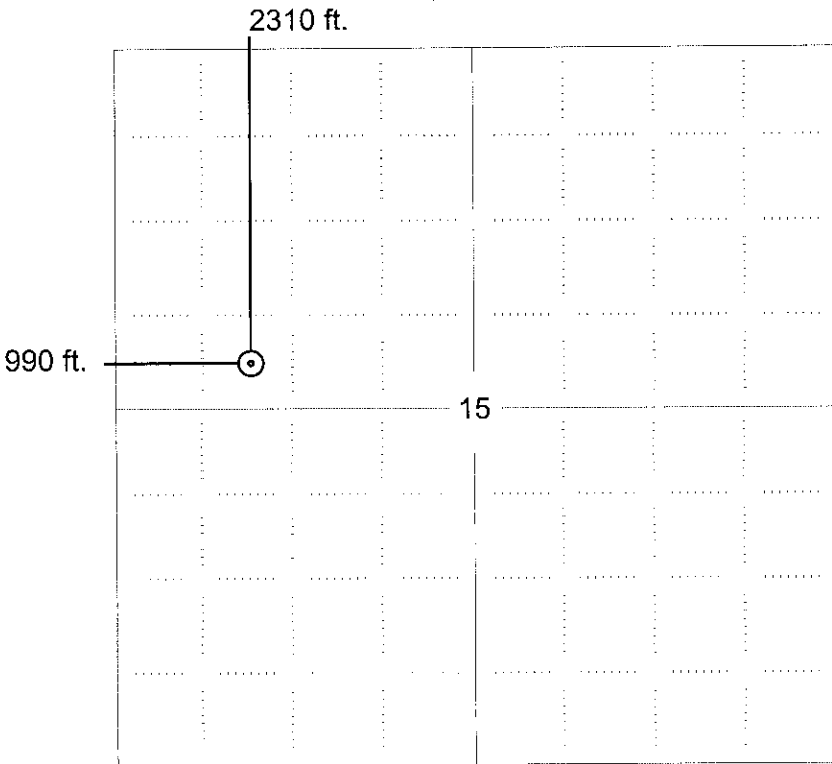
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

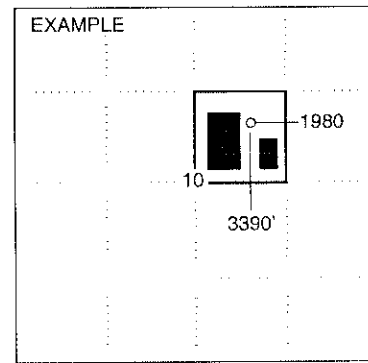
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.



SEWARD CO.

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JUN 26 2007

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION
WICHITA, KS



KANSAS CORPORATION COMMISSION 1010001
 OIL & GAS CONSERVATION DIVISION

Form CDP-1
 April 2004
 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Indian Oil Co., Inc.		License Number: 31938	
Operator Address: PO Box 209		2507 SE US 160 Highway Medicine Lodge KS 67104	
Contact Person: Michael Farrar		Phone Number: 620-886-3763	
Lease Name & Well No.: Chinn 1		Pit Location (QQQQ): SE SW NW Sec. 15 Twp. 29 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Pratt County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 7,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native Clay			
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1088 feet Depth of water well 180 feet		Depth to shallowest fresh water 85 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 1 Abandonment procedure: Water hauled, Allowed to dry then covered with dirt. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
6/22/07 Date		 Signature of Applicant or Agent	
		JUN 26 2007 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: 6/26/07		Permit Number: _____ Permit Date: 6/26/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-151-21910-00-01

1 040194

11-26

API NUMBER 15-151-21,910-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE SW NW, SEC. 15, T 29 S, R 14 W/E

2970 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408

Lease Name Chinn Well # 1

Operator: Trans Pacific Oil Corporation

County Pratt 152.75

Name & Address 410 One Main Place

Well Total Depth 4700 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 337

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Trans Pac Drilling, Inc. License Number 5841

Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 3:30 p.m. Day: 26 Month: 11 Year: 19 88

Plugging proposal received from Gary Pugh

(company name) Trans Pac Drilling, Inc. (phone) 316-262-3596

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 843-65'

1st plug at 865' with 50 sx cement. 2nd plug at 360' with 40 sx cement.

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Stephen J. Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed Hour: 5 p.m. Day: 26 Month: 11 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 865' with 50 sx cement,

2nd plug at 360' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

Invoice to be preserved for this plugging.

Signed Stephen J. Pfeifer (TECHNICIAN)

DATE DEC 1 1988

INV. NO. 23219 11-26