

For KCC Use: 7-2-07  
 Effective Date: \_\_\_\_\_  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1010020  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 November 2005  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**  
 Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/10/2007  
 month day year

OPERATOR: License# 8061  
 Name: Oil Producers Inc. of Kansas  
 Address 1: 1710 Waterfront Parkway  
 Address 2: \_\_\_\_\_  
 City: Wichita State: KS Zip: 67206 + \_\_\_\_\_  
 Contact Person: Lori Zehr  
 Phone: 316-682-3022

CONTRACTOR: License# 4958  
 Name: Mallard, J. V., Inc.

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ NE - NE Sec. 7 Twp. 23 S. R. 16  E  W  
 (a2222) 4,620 feet from  N /  S Line of Section  
660 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Pawnee  
 Lease Name: Schartz Well #: 5A-7  
 Field Name: ZOOK  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippi Chert  
 Nearest Lease or unit boundary line (in footage): 660  
 Ground Surface Elevation: 2062 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 280  
 Depth to bottom of usable water: 280  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 500  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 4250  
 Formation at Total Depth: Mississippi Chert  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Haul  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Enn Rec  Gas  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_

Well Class:  Infield  Pool Ext.  Wildcat  Other

Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION  
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 6-22-07 Signature of Operator or Agent: [Signature] Title: PRESIDENT

**For KCC Use ONLY**

API # 15 - 145-21560-0000

Conductor pipe required 0 feet

Minimum surface pipe required 300 feet per ALT.  I  II

Approved by: [Signature] 6-27-07

This authorization expires: 12-27-07  
 (This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

7  
23  
16  
 E  
 W



1010020

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 145-21560-0000

Operator: Oil Producers Inc. of Kansas

Lease: Schartz

Well Number: 5A-7

Field: ZOOK

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - NE - NE

Location of Well: County: Pawnee

4,620 feet from  N /  S Line of Section

660 feet from  E /  W Line of Section

Sec. 7 Twp. 23 S. R. 16  E  W

Is Section:  Regular or  Irregular

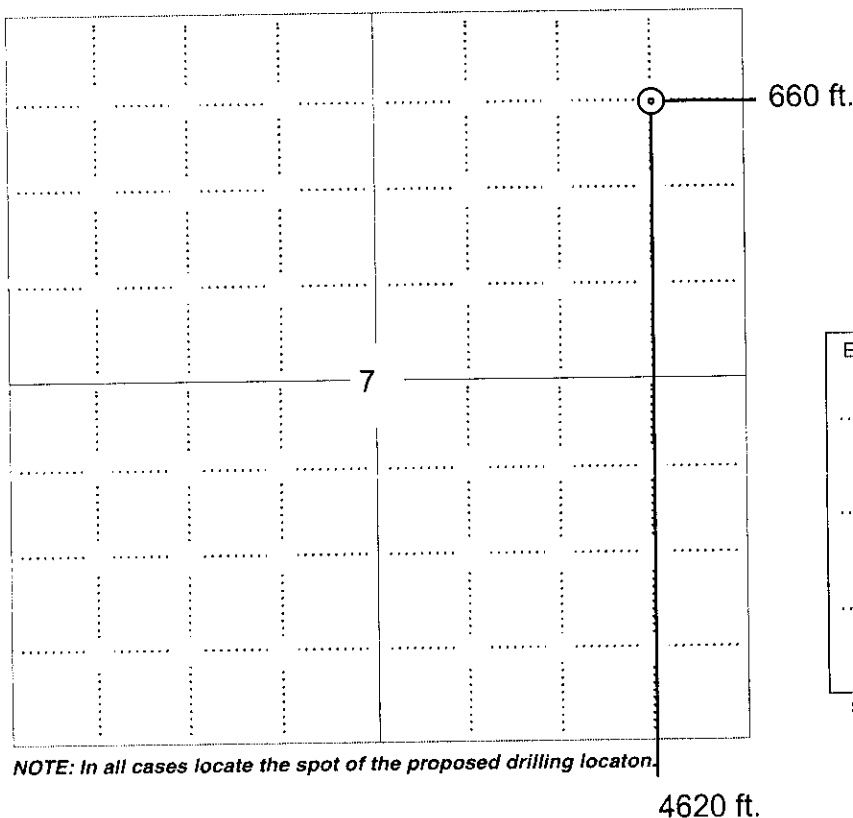
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

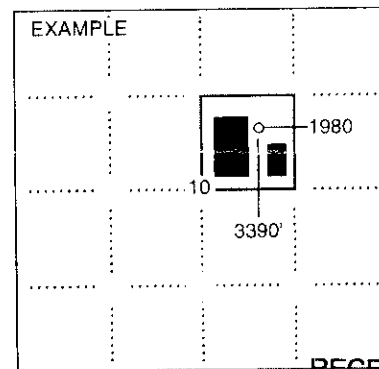
### PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**



SEWARD CO.

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**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1010020  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061	
Operator Address: 1710 Waterfront Parkway		Wichita KS 67206	
Contact Person: Lori Zehr		Phone Number: 316-682-3022	
Lease Name & Well No.: Scharz 5A-7		Pit Location (QQQQ): NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 512 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Sec. 7 Twp. 23 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,620 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Pawnee County	
Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>		How is the pit lined if a plastic liner is not used? Mud & Shale well bore	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Dig pit to above specifications, and lay liner. Liner will be plastic and 6 mil in thickness.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Field supervisor will inspect on daily basis.	
Distance to nearest water well within one-mile of pit 2315 feet    Depth of water well 85 feet		Depth to shallowest fresh water 30 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> type or material utilized in drilling/workover: Chemical Number of working pits to be utilized: 2 Abandonment procedure: Evaporate & Restore Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 6-22-07		Signature of Applicant or Agent: RECEIVED KANSAS CORPORATION COMMISSION JUN 27 2007 CONSERVATION DIVISION WICHITA, KS	
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/>			
Date Received: 4/22/07    Permit Number: _____    Permit Date: 4/27/07    Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-145-215600000



*Kathleen Sebelius, Governor  
Brian J. Moline, Chair  
Robert E. Krehbiel, Commissioner  
Michael C. Moffet, Commissioner*

June 22, 2007

Lori Zehr  
Oil Producers Inc. of Kansas  
1710 Waterfront Parkway  
Wichita, KS67206

Re: Drilling Pit Application  
Schartz Lease Well No. 5A-7  
NE/4 Sec.07-23S-16W  
Pawnee County, Kansas

Dear Lori Zehr:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms/](http://www.kcc.state.ks.us/conservation/forms/)

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

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CONSERVATION DIVISION  
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

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