

**\*\* Corrected \*\***

RECEIVED **CORRECTED**  
KANSAS CORPORATION COMMISSION  
December 2002  
Form must be Typed  
Form must be Signed  
Blanks must be Filled  
JUN 13 2007  
CONSERVATION DIVISION  
WICHITA, KS

For KCC Use:  
Effective Date: 6-18-07  
District #: 3  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 11, 2007  
month day year

**\* SW NE NE**  
Spot  East  
 NW  SE  NE  West  
Sec. 6 Twp. 14 S. R. 21

OPERATOR: License# 33741  
Name: Midwest Energy, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Contact Person: Brad Kramer  
Phone: (913) 893-4605

**\*1205-1530**  
**\*880-1210**  
feet from  N /  S Line of Section  
feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 33030  
Name: Kimzey Drilling

(Note: Locate well on the Section Plat on reverse side)  
County: Douglas

Lease Name: Thoren Well #: 28  
Field Name: Little Wakarusa

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Squirrel

Nearest Lease or unit boundary: 1,210'  
Ground Surface Elevation: 905 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100+  
Depth to bottom of usable water: 250+

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: N/A  
Projected Total Depth: 700'

Formation at Total Depth: Squirrel  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**\* WAS: NW-SE-NE 1530 FNL, 1210 FEL  
IS: SW-NE-NE 1205 FNL, 880 FEL**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. JUN 27 2007  
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/11/2007 Signature of Operator or Agent: Brad Kramer Title: Project Manager

For KCC Use ONLY  
API # 15 - 045-21319-0000  
Conductor pipe required None feet  
Minimum surface pipe required 40 feet per Alt. **Y(2)**  
Approved by: Put 6-13-07 / Put 6-27-07  
This authorization expires: 12-13-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

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