

RECEIVED ANSAS CORPORATION COMMISSION

For KCC Effective	Use: Date:	6-18-07	
District #		3	
SGA?	Yes	<b>⊠</b> No	

## KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

JUN 13 2007

Expected Soud Date	District # 3 SGA? Yes X No NOTICE OF IN	NTENT TO DRILL    CONSERVATION DATE:   All blanks must be Fig.   Conservation page   All blanks must be Fig.
DPERATOR: Leonase 33741    Neme Michose Energy, Inc.   Address: Commerce Plaze 1 Center, 7300 W. 110th St., 7th Floor   New Michose Energy, Inc.   Address: Commerce Plaze 1 Center, 7300 W. 110th St., 7th Floor   Christophal Energy, Inc.   Address: Commerce Plaze 1 Center, 7300 W. 110th St., 7th Floor   Christophal Energy, Inc.   Address: Commerce Plaze 1 Center, 7300 W. 110th St., 7th Floor   Christophal Energy, Inc.   Address: Commerce Plaze 1 Center, 7300 W. 110th St., 7th Floor   Christophal Energy, Inc.   Address: Commerce Plaze 1 Center, 7300 W. 110th St., 7th Floor   Christophal Energy, Inc.   Address: Commerce Plaze 1 Center, 7300 W. 110th St., 7th Floor   Christophal Energy, Inc.   Address: Commerce Plaze 1 Center, 7300 W. 110th St., 7th Floor   Christophal Energy, Inc.   Address: Commerce Plaze 1 Center, 7300 W. 110th St., 7th Floor   Christophal Energy, Inc.   Address: Commerce Plaze 1 Center, 7300 W. 110th St., 7th Floor   Christophal Energy, Inc.   Address: Imperator, Inc.   Christophal Energy, Inc.   Christophal Energy	Must be approved by KCC five	
OPERATOR: Licenses 3374  Name. Michaest Energy, Inc.  Name Name Name Name Name Name Name Name	Europeted Sound Date June 11, 2007	* SENENE
Special Content   Signature	month day year	
Name: Midness Energy, Inc.  Address: Commore Plaza I Center, 7300 W. 110th St., 7th Floor Address: Commore Plaza I Center, 7300 W. 110th St., 7th Floor Address: Commore Plaza I Center, 7300 W. 110th St., 7th Floor Contact Person. Bread Knamer  Well Critical For:  Wall Critical For:  Wall Critical For:  Wall Critical For Well Critical For Well Class:  Yope Equipment:  Well Critical For Well Critical For Well Class:  Well Wall Critical For Well Critical For Well Class:  One Selection Contact For Selection Float on reverse side)  Contact For Well Critical For Well Class:  Well Selection Contact For Selection Float on reverse side)  Contact For Well Critical For Well Class:  Well Wall Critical For Well Class:  Operator:	22741	13ct 1516 feet from VN / S Line of Section
Name: Montes Pieza 1 Center; 7309 W. 110th St., 7th Floor City/State/2ip; Orestand Park, KS 86210 City/State/2ip; Orestand Park, KS 86210 Contact Person, Brad Kramer Phone; Br39 693-4050  CONTRACTOR: Licenses 33030  Name: Kimzey Drilling  Well Drilled For: Well Class: Type Equipment: City Call Enh Roo Infleed For: Well Class: Type Equipment: City Call Enh Roo Infleed For: Well Class: Type Equipment: City Call Enh Roo Infleed For: Well Class: Type Equipment: City Call Enh Roo Infleed Multi Rodary Gas Storage Pool Est. Air Floatry Cown Disposal Witibas Cable Salaring: # of Holes Other  Salaring: # of Holes Other  Other  If OWNC: old well information as follows: Operator: Well Name: Original Completion Date: Operator: Well Name: Original Completion Date: Operator: Will Name: Original Completion Date: Operator: Will Combine Depth: Squirmel Well Conductor Pipe required: NAM  Projected Total Depth: Squirmel Well Conductor Dispersed Squirmel Well Conductor Pipe required: NAM  Projected Total Depth: Squirmel Well Cores be taken?  Well Cores of Diffing Operations:  Will Cores be taken?  Well Cores of Diffing Operations:  Well Cores be taken?  Well Cores of Diffing Operations:  Well Cores be taken?  Well Cores of Diffing Operations:  Well Cores be taken?  Well Cores of Diffing Operations:  Well Cores of Dif	Of Clorion, Econom.	suc 1532 feet from VE / W Line of Section
Counter Persons Pred Kremer Contact Persons Pred Kremer Phone, B13) 893-4805  Country Despons Pred Kremer Contact Persons Pred Kremer Phone, B13) 893-4805  Country Douglas  Country Trace Indicated / Spaced Field?  Target Formation(s): Squiffer  Target Fo		<del></del>
Counter Person. Brad (Kramer  Phone, (B13) 983-4005  Name: Kimzey Drilling  Well Drilled For: Well Class: Type Equipment:    Coll   Enh Red   Infeld   Must Ratary	Address: Commerce Plaza 1 Center, 7300 VV. 110th St., 7th Plate	
Lease Name:   Thorset   West   23	City/State/Zip: Overland Park, KS 882 10	
South Hole Conductor Pipe required   Spaced Flexifing dig:   South Hole Completed marked by earlier the appropriate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the support of the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged.   If the supportate district office well is either plugged or production casing is comented in:   If the supportate district office well is either plugged or production casing is comented in:   If the supportate district office well is either plugged or production casing is comented in:   If the supportate district office well is either plugged or production casing is comented in:   If the supportate district office well is either plugged or production casing is comented in:   If the supportate district office well is either plugged or production casing is comented in:   If the supportate district office well is either plugged or production casing is comented in:   If the support (If the support office district office well	Contact Person: Brad Kramer	County: Douglas
Second Hole Continues   Second Hole   Seco	Phone: (913) 593-4605	Lease Name: Thorett Well #: 25
Weil Dillied For:   Weil Class:   Type Equipment:   Target Formation(e);   Squirrel   Nearest Lease or unit boundary.   1.519'   Ground Surface Elevation:   201   Selection	33030	
Well Critical For:   Well Class:   Type Equipment:   Ground Surface Elevation:   207   Ground Surface   Pop Pannet mile:   Yes   Yes   Public water supply well within one mile:   Yes   Public water supply well water supply well within one mile:   Yes   Public water supp	CONTRACTOR: Licenses	
Ground Surface Elevation: 997   feet   Ground Surface E	Name: Transport of the same of	Target Formation(s): Squirrei
Gas   Storage   Pool Ext.   Air Rotary   Waler well within one-quarter mile:   Yee   Yee   Yee   Waler well within one-quarter mile:   Yee	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1,510
Gas   Storage   Pool Ext.   Air Rotary   Wales wall within one-mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of the Public water supply well within one mile:   The Second Control of S		
Gowo   Disposat   Wildoat   Cable   Dither   Depth to bottom of teeh water: 100*   Depth to bottom of the water: 100		
Salamic;    # of Holes		
Other		
NOWO: old well information as follows:   Operator:	_	
Directional, Deviated or Hortzontal wellbore?	Other	
Well Name:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Formation at Total Depth:  Squirrel  Formation at Total Depth:  Water Source for Drilling Operations:    Well E' Fam Pond Other	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set;
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Water Source Water Source Water Source For Drilling Operations: Water Source Water Sour	Operator:	Length of Conductor Pipe required:
Water Source for Drilling Operations:    West   Farm Pond   Other	Well Name:	Projected Total Depth: 700
Water Source for Drilling Operations:    West   Fam Pond Other	Original Completion Date:Original Total Depth:	
British Hole Location:		
Bottom Hole Location: (Note: Apply for Permit with DWR )  KCC DKT #: Will Cores be taken?   Yee   Will Cores be taken?   Yee   Will Cores be taken?    KS: NE-SW-NE   13-01 FNL, 5'45 FEL   AFFIDAVIT   XANSAS CORPORATION COMMISSION    The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.    1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases (NCHIA KS)    4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging    5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,981-C, with applies to the KCC District 3 area, alternate II commust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing    I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 8/11/2007 Signature of Operator or Agent:   Signature of Operator or Agent:   File Completion from CDP-1) with Intent to Drill;   File Completion Form ACO-1 within 120 days of spud date;   File acreage attribution plat according to field proration orders;   Notify appropriate district office 48 hours prior to workover or re-entry;   Submit plugging report (CP-4) after plugging is completed;   Obtain written approval before disposing or injecting sati water.   His permit has expired (See: authorized expiration date)   Mell Not Drilled - Permit Expired   Signature of Operator or Agent:   W		
Will Cores be taken?   Yes   Wansas Coreporation Cores   Yes   Yes   Wansas Coreporation Commission   Yes   Wansas Coreporation Commission   Yes   Wansas Coreporation Commission   Yes   Will Core be taken?   Yes   Wansas Coreporation Commission   Yes   Will Core be taken?   Yes   Will Not Prilled Permit Expired   Yes   Yes   Will Not Pr		
If Yes, proposed zone:  If Yes, proposed zone  If		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of common intervention will be met: 3. The minimum emount of surface pipe as specified below shall be set by circulating coment to the top; in all cases with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to pluggin.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  7. Or pursuant to Appendix 18 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing it hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 6/11/2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - DUS 21320-0000  Minimum surface pipe required 40 feet per Alt.  Approved by: 6-13-01/Rafe-2-7-07  This authorization expires: 12-13-07  (This authorization expires: 12-13-07  (This authorization void it drilling not started within 6 months of approval date.)  Spud date: Agent: 49ell Not Drilled - Permit Expired  Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	KCC DKT #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum emount of surface pipe as specified below shall be set by circulating coment to the top; in all cases with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to pluggin.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  7. Or pursuant to Appendix 18 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemer must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing i hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 6/11/2007 Signature of Operator or Agent:  For KCC Use ONLY  Approved by: 4 5- 2/320-0000  This authorization expires: 12-33-07  (This authorization expires: 12-33-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:	NAS: NE-SW-NE 1310 FNC, 1332 FEE	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases in Chita, KS.  If the well is dry hole, an agreement between the operator and the district office or plug length and placement is necessary prior to pluggin.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemei must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing i hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 6/11/2007 Signature of Operator or Agent: Remember to:  For KCC Use ONLY  API # 15 - D45 21320-0000  Conductor pipe required 100 feet production feet production prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting self water.  If this permit has expired (Seo: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	TC. SE-NE-NE 1201 FNL, 545 FEL AF	FIDAVIT KANSAS CORDE
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases with the post of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuent to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemen must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing i hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 6/11/2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - D45 21320-000  Approved by: 6/11/2007 feet  Minimum surface pipe required feet  Well 18 - D45 21320-000  This authorization expires: 12-13-07  This authorization expires: 12-13-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Spud date: Agent:  9 Well Not Drilled - Permit Expired  Signature of Operator or Agent:  9 Well Not Drilled - Permit Expired  Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seg.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases into which it is all cases in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemen must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing in hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 6/11/2007		
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases into which it is all cases in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemen must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing in hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 6/11/2007	<del>-</del>	JUN 27 2007
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemen must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing it hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 6/11/2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - D45 2/320 - 0000  API # 15 - D45 2/320 - 0000  Minimum surface pipe required feet feet feet feet feet feet feet fe	1. Notify the appropriate district office prior to spudding of well;	ech drilling rig:
Project Manager   Project Manager   Project Manager   Project Manager	<ol> <li>If the well is dry hole, an agreement between the operator and the</li> <li>The appropriate district office will be notified before well is either plu</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemel</li> <li>Or pursuent to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	district office on plug length and placement is necessary prior to plugginugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date at #133,891-C, which applies to the KCC District 3 area, alternate !! cements
For KCC Use ONLY  API # 15 - 045 21320 - 0000  Conductor pipe required	I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
For KCC Use ONLY  API # 15 - 045 21320-0000  Conductor pipe required	Date: 6/11/2007 Signature of Operator or Agent: Rra	d Kramer Title: Project Manager
API # 15 - D45 21320 - COOOD  API # 15 - D45 21320 - COOOD  Conductor pipe required		¬ Remember to:
Conductor pipe required		The state of the s
Conductor pipe required	API # 15 - 045 21320-0000	
Minimum surface pipe required		
Approved by: Ptt 6-13-07/Rut 6-27-0  This authorization expires: 12-13-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Obtain written approval before disposing or injecting saft water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		
This authorization expires: 12-13-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	Minimum surface pipe required 70 feet per Alt. 12 2	Obtain written approval before disposing or injecting saft water.
This authorization expires:	**************************************	
Spud date: Agent: Signature of Operator or Agent:		
Spud date: Agent: Signature of Operator or Agent:	(This authorization void it drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
Opud date	Sourt date: Acent-	
	Open vale	Date: